

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOY Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Robert P. Bayer II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
03/15/06 03/20/06 04/20/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095 - 22026 - 00 - 00
County: Kingman
SE NE NE Sec. 11 Twp. 28 S. R. 05 East West
990 feet from N (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Casley A Well #: 3-11
Field Name: Broadway
Producing Formation: Mississippian
Elevation: Ground: 1403 Kelly Bushing: 1411
Total Depth: 3975 Plug Back Total Depth: 3953
Amount of Surface Pipe Set and Cemented at 287 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH 8-5-08
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 7-11-06
Subscribed and sworn to before me this 11 th day of July

20 06
Notary Public - State of Kansas
Notary Publicly Appt. Expires 10-22-06
Date Commission Expires: 10-22-06
Kathy L Ford

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 12 2006
KCC WICHITA

Operator Name: Lario Oil & Gas Co. Lease Name: Casley A Well #: 3-11
 Sec. 11 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-DIL-CNL/CDL-MEL-PE-SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2648</td> <td>-1237</td> </tr> <tr> <td>Lansing</td> <td>2929</td> <td>-1518</td> </tr> <tr> <td>Pawnee</td> <td>3520</td> <td>-2109</td> </tr> <tr> <td>Cherokee Sh</td> <td>3574</td> <td>-2163</td> </tr> <tr> <td>Mississippian</td> <td>3752</td> <td>-2341</td> </tr> </table>	Name	Top	Datum	Heebner	2648	-1237	Lansing	2929	-1518	Pawnee	3520	-2109	Cherokee Sh	3574	-2163	Mississippian	3752	-2341
Name	Top	Datum																	
Heebner	2648	-1237																	
Lansing	2929	-1518																	
Pawnee	3520	-2109																	
Cherokee Sh	3574	-2163																	
Mississippian	3752	-2341																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	287	60/40 Poz	185	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	3974	AA-2	175	10% salt + 1/4# CF + 2% DF
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3767' - 3777'	Frac w/ 51,000 gal 30Q N2 + 4,500#	
		100 Mesh + 44,000 # 12/20 + 12,000# 16/30 RCS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3746'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
04/26/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	50	97	8,333	34.7

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



KCC

JUL 11 2006

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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Station
		603095	3/15/06	11818	Pratt
	Service Description				
Cement					
		Lease	Well	Well Type	
		Casley	A3	New Well	
		AFE	PO	Terms	
		06-040		Net 30	
Customer Rep			Treater		
J. Armbruster			D. Scott		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	185	\$9.82	\$1,816.70 (T)
C194	CELLFLAKE	LB	45	\$3.41	\$153.45 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	400	\$1.60	\$640.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$50.16	\$50.16

Sub Total: \$4,943.71

Discount: \$880.84

Discount Sub Total: \$4,062.87

Kingman County & State Tax Rate: 5.30% Taxes: \$110.59

(T) Taxable Item **Total:** \$4,173.46

Handwritten signatures and initials over the form.

Acct.	Expl.	File			

Handwritten: Brad Sender
3-22-06

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JUL 12 2006
KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



Subject to Correction			
Date 3-15-06	Lease Casley	Well # A-3	Legal 11-285-5w
Customer ID	County Kingman	State KS	Station Pratt
Depth		Formation TP = 287' 23 pff	Shoe Joint 15'
Casing 8 5/8		Casing Depth 287	TD 290
Customer Representative John Armbruster		Treater D Scott	

CHARGE

Lario Oil & Gas

AFE Number	PO Number	Materials Received by <i>X John Armbruster</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	185 ski	60/40 poz				
C194	45 lbs	Cellflake				
C310	480 lbs	Calcium Chloride				
F163	1 ea	Top Wood Plug				
E100	2 ea	Trk mi lway 50 mi				
E101	1 ea	Pick up mi lway 50 mi				
E104	400 tm	Bulk Delr Chg				
E107	185 ski	Cmt Serv Chg				
R200	1 ea	Pump Charge				
R701	1 ea	Cmt Head Rental				
Discounted Price =			4012.71			

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TREATMENT REPORT

Customer Lario Oil + Gas	Lease No.	Date 3-15-06
Lease Casley	Well # A-3	
Field Order # 11818	Station Pratt	Casing 8 5/8
		Depth 287
Type Job Surface New well	Formation	County Kingman
		State KS
		Legal Description 11-283-5w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 125 14.5		Acid 185 ski 60-40 p02	RATE	PRESS 500	ISIP	
Depth 272	Depth PBTD	From	To	Pre-Pad 36 cc 44 C.F.	Max		5 Min.	
Volume 17.4	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load	

Customer Representative John	Station Manager D Scott	Treater Scott
Service Units 124 305 402 346 570	Driver Names Scott J Fischer E Mcelsky	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					On loc w/Trks Safety mtg
					Csg on Bottom Break Circ w/Rig
2005	200		5	5	H2O Spacer
2006	200		41	5	mix Cmt @ 14.5 ppg 185 ski
2015	0			0	Release Top wood Plug
2016	100			5	St Disp w/H2O
2020	190		17.5	0	Disp In Close In w.H.
					Circ 3 Bbls Cmt = 13 ski
					Jet Cellar after 15 min
					Good Cmt

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Job Complete
Thank you KCC WICHITA
Scotty



SERVICES, LLC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	5138011	Invoice	Invoice Date	Order	Station
Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068		603138	3/21/06	12325	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Casley	A3	New Well	
		AFE	PO	Terms	
		AFE# 06-040		Net 30	
CustomerRep			Treater		
B. Sanders			M. McGuire		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	190	\$15.37	\$2,920.30 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	144	\$7.50	\$1,080.00 (T)
C221	SALT (Fine)	GAL	1080	\$0.25	\$270.00 (T)
C312	GAS BLOCK	LB	135	\$5.15	\$695.25 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C194	CELI FLAKE	LB	48	\$3.41	\$163.68 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	503	\$1.60	\$804.80
E107	CEMENT SERVICE CHARGE	SK	215	\$1.50	\$322.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$114.73	\$114.73

Acct.			Expl.			File			OK to Pay		
MAR 7 2006											
CA	KS	KS	JS	KF	GV	SF	DM				
PV	UD										

Brad Sanders
3-24-06

Sub Total: \$11,308.81
Discount: \$2,015.59
Discount Sub Total: \$9,293.22
Kingman County & State Tax Rate: 5.30% **Taxes:** \$327.86
(T) Taxable Item Total: **\$9,621.08**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 12325 ✓

Subject to Correction		Well #	Legal
Date	Lease	3	11-285-5W
3-21-06	CASLEY 'A'	State	Station
Customer ID	County	KS	PRA77
LARIO OIL & GAS		Depth	Formation
		5 1/2	
Casing	Casing Depth	TD	Job Type
5 1/2		3975	LONGSTAFF N.W
Customer Representative		Treater	
BRAD SMITH		M M'GUIRE	

AFE Number **6-040** PO Number _____

Materials Received by **X Brad Smith**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	190 SK	AA2	---			
D203	25 SK	60/40 P02	---			
C195	144 lb	FLA 322	---			
C221	1080 lb	@SALT	---			
C32	135 lb	GAS BLOK	---			
C243	36 lb	DEFOMER	---			
C194	48 lb	CELL FLAKE	---			
C141	8 gal	CC-1	---			
C304	500 gal	SUPER FLUSH II	---			
F101	6	TURBOLISLS 5 1/2	---			
F143	1	TOP RUBBER PLUG 5 1/2	---			
F191	1	GUIDE STEE - REGUM 5 1/2	---			
F231	1	FLAPPER TYPE INSRKT FLOPP VALVE 5 1/2	---			
F800	1	THREMLCK COMPOND KIT	---			
E100	100 MI	HEAVY VEHICLE MILAGE				
E101	50 MI	PICKUP MILAGE				
E104	503 TM	PROPPANT & BULK DELIVERY PTM				
E107	215 SK	CEMENT SERVICE CHARGE				
R209	1	CASING CEMENT PUMPER 4001-4500'				
R701	1	CEMENT HEAD RENTAL				
				\$ 9178 49		
DISCOUNTED PRICE + TAX'S						

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TREATMENT REPORT

Customer LARIO OIL & GAS	Lease No.	Date 3-21-06
Lease CASLEY 'A'	Well # 2	
Field Order # 12325	Station PRATT	Casing 5 1/2
Type Job LOW STRAIN PRODUCTION	Formation N.W	County KINNEMAN
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 190SKS AA2 5% CASLEY	RATE	PRESS	ISIP	
Depth 3253	Depth	From	To	Pre Pad .870 FNA 322.1070 SALT	Max		5 Min.	
Volume 46.5	Volume	From	To	Pad .25 1/4 CELLFRAC	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac 25 SKS 60/40 F2	Avg		15 Min.	
Well Connection 2 1/2" CORR	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3253	Packer Depth	From	To	Flush KCL H2O	Gas Volume		Total Load	

Customer Representative DAVE SANDERS	Station Manager DAVE SCOTT	Treater M McGOUL
Service Units 118 228 303/1571		
Driver Names MCURE SULLIVAN COO		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					ON LOCATION W FLOW EQUIP.
1210					CALLED FOR TRUCKS
1315					CASING CREW TO RUN 102 INCH NEW 5 1/2" 15" # CASING
					SHOE JOINT WITH REGULAR GUIDE SABLE & FLAPPER TYPE INSERT FLOAT VALVE
					TURBOHIZELS # 1, 5, 10, 14, 18, 21
1600					CASING ON BOTTOM / DROP BALL
1700					HOOK UP TO RIG & CIRCUMFERE
					HOOK UP TO PUMP TRUCK
1705	300		3	5.5	H2O AHEAD
	300		12	5.5	SUPER FLUSH II
	300		3	5.5	H2O SPACER
1710			49		MIX 190 > KS AA2 @ 15"
1718					SHOT DOWN / CLEAR PUMP & LINE / RELEASE PUMP
1723	300			6	DISPLACEMENT
1731	500		71	6	LIFT PRESSURE
1739	1500		93.5	6	PUMP DOWN / SHUT DOWN
			4 1/2	5	MIX 25 SKS 60/40 F2 @ 14" RHMH
					JOB COMPLETE
					THANK YOU

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07/11/08

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

KCC
JUL 11 2006
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July 11, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Confidentiality Request for Logs and Drilling Information

Casley A #3-11 API #095-22026
SE NE NE Sec. 11-28S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form Cementing Invoices
Geological Well Site Report Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: File

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