

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P.O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: NCRA
 Operator Contact Person: John Niernberger
 Phone: (316) 691-9500
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Bill Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/28/06</u>	<u>4/1/06</u>	<u>4/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24028-00-00
 County: Greenwood
100N SE SW NW Sec. 29 Twp. 22 S. R. 10 East West
2210 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ritchie Trust Well #: 6
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1479 Kelly Bushing: 1489
 Total Depth: 2480 Plug Back Total Depth: 2465
 Amount of Surface Pipe Set and Cemented at 223 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALFIN 8-508
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 3200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Manager Date: 7/19/06
 Subscribed and sworn to before me this 19th day of July
20 06
 Notary Public: [Signature]
 Date Commission Expires: 5/4/07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEBRA K. PHILLIPS
 Notary Public - State of Kansas
 My Appl. Expires 5/4/07

Operator Name: Ritchie Exploration, Inc. Lease Name: Ritchie Trust Well #: 6
 Sec. 29 Twp. 22 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
Bartlesville Sand	2364'	-875
B/Bartlesville Sand	2420'	-931

Cased Hole Gamma - Correlation Collar Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	223'	common	110	3% CC, 1/4# floccle
Production	7-7/8"	5-1/2"	14#	2479'	60/40 pozmix & Thick Set	150 & 50	6% gel, 1/4# per sack floccle & 55 Koi

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2388' - 2394', 2381' - 2385', 2368' - 2377 and 2361.5' - 2364.5' (Bartlesville Sand)	850 gallons 15% MCA 7200# sand-frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2413'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/26/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		118		37.6

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08524

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-06	6966	Ritchie Trust #6	29	22S	10E	GW
CUSTOMER <u>Ritchie Exploration, Inc.</u>			Summit Drig. Co.			
MAILING ADDRESS <u>P.O. Box 783188</u>						
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67278</u>	TRUCK # <u>445</u>	DRIVER <u>RICK L.</u>	TRUCK #	DRIVER
			<u>479</u>	<u>CALIN</u>		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 229' CASING SIZE & WEIGHT 8 5/8 23" new
 CASING DEPTH 226' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 23 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 20'
 DISPLACEMENT 13.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 15 BBL fresh water. mixed 110 sks Regular Cement w/ 3% CaCl2, 1/4" floccle per/sk @ 14.8" per/gal, yield 1.18. Displace w/ 13.2 BBL fresh water. Shut casing in. Good cement returns to surface = 5 BBL slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	25	MILEAGE	3.15	78.75
1104 S	110 SKS	Regular Class "A" Cement	11.25	1237.50
1102	300 "	CaCl2 3%	.64 "	192.00
1107	25 "	Floccle 1/4" per/sk	1.80 "	45.00
5407	5.17 Tons	Ton Mileage Bulk Truck	MIC	275.00
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			Sub Total	2448.25
			SALES TAX	92.90
			ESTIMATED TOTAL	2541.15

Thank you 204018 6.3%

AUTHORIZATION [Signature]

TITLE _____

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 JUL 19 2006
 CONFIDENTIAL

TICKET NUMBER 08565
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-1-06	6966	Ritchie Trust #6				GW																				
CUSTOMER Ritchie Exploration, Inc.																										
MAILING ADDRESS P.O. Box 783188																										
CITY Wichita		STATE Ks.	ZIP CODE 67278																							
<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Rick P.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Larry</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Larry Russ</td> <td></td> <td></td> </tr> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick			442	Rick P.			439	Larry			436	Larry Russ		
TRUCK #	DRIVER	TRUCK #	DRIVER																							
445	Rick																									
442	Rick P.																									
439	Larry																									
436	Larry Russ																									

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2480' CASING SIZE & WEIGHT 5 1/2" - 14"
 CASING DEPTH 2481' DRILL PIPE _____ TUBING _____ OTHER P8TD 2471'
 SLURRY WEIGHT 12.2-13.4 SLURRY VOL 5786l WATER gal/sk 8.0 CEMENT LEFT in CASING 16'
 DISPLACEMENT 60.2 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Pump 20 Bbl Fresh Water. Mixed 150sks 60/40 Poz-mix w/ 6% Gel + 1/4" Pkgs Floccle @ 12.8# Pkg/sk. Tail in w/ 50sks Thickset Cement w/ 1/4" Kol-Seal Pkgs @ 13.4# Pkg/sk. Wash out Pump + lines. Released Plug. Displaced w/ 60.2 Bbl Water. Final Pump Pressure 700 PSI. Pump Plug to 1200 PSI. Wait 2 min. Release Pressure. Float Held. Good Circulation Throughout Cementing Procedures.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	25	MILEAGE	3.15	78.75
1131	150sks	60/40 Poz-mix Cement	9.35	1402.50
1118A	750#	Gel 6%	.14#	105.00
1107	35#	Floccle 1/4" Pkg/sk	1.80#	63.00
1126A	50sks	Thickset Cement	14.65	732.50
1110A	200#	Kol-Seal 1/4" Pkg/sk	.36#	72.00
5407	9.2 Ton	Ton-Mileage Bulk Trucks	30.00	275.00
5502C	4hrs.	80Bbl Vac. Truck	90.00	360.00
1123	3300gal	City Water	12.80	42.24
4203	1	5 1/2" Guide shoe	114.00	114.00
4228	1	5 1/2" AFU Insert Flapper Valve	163.00	163.00
4130	4	5 1/2" Centralizers	32.00	128.00
4406	1	5 1/2" Top Rubber Plug.	45.00	45.00
		Sub Total		4380.99
		SALES TAX 6.3%		180.69
		ESTIMATED TOTAL		4561.64

AUTHORIZATION Bennie DeB

TITLE _____ DATE _____

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Thank You!

204287



07/19/08

July 19, 2006

KCC

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State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: #6 Ritchie Trust
Sec. 29-22S-10E
Greenwood County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips
Accounting Supervisor

dkp

Enclosures

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