

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: NCRA
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3144
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-18-06</u>	<u>3-22-06</u>	<u>4-11-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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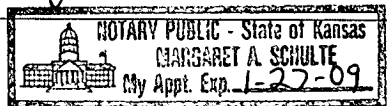
API No. 15 - 065-23,152-00-00
 County: Graham
 App. S/2 S/2 N/2 Sec. 2 Twp. 9 S. R. 22 East West
2190 feet from S / (circle one) Line of Section
2590 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Billips "B" Well #: 2
 Field Name: Van North
 Producing Formation: Arbuckle
 Elevation: Ground: 2198' Kelly Bushing: 2203'
 Total Depth: 3870' Plug Back Total Depth: 3853'
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3869
 feet depth to surface w/ 455 sx cmt.

Drilling Fluid Management Plan AT II NH 85-08
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 7-10-06
 Subscribed and sworn to before me this 10th day of July,
2006.
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 11 2006

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Operator Name: John O. Farmer, Inc. Lease Name: Billips "B" Well #: 2
 Sec. 2 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1726'	(+477)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3191'	(-988)
List All E. Logs Run:		Heebner	3413'	(-1210)
		Toronto	3438'	(-1235)
		Lansing/KC	3455'	(-1252)
		Base/KC	3660'	(-1457)
		Marmaton	3695'	(-1492)
		Arbuckle	3786'	(-1583)

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Cement Bond Log Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3869'	SMDC	380 @	11.2#/Gal.
					SMDC	75 @	14#/Gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3792-3808' (Arbuckle)	500 gals. 28% acid w/NE FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3849'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4-14-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	55.00		0.00		21.0°	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	3792-3808' (Arbuckle)

ALLIED CEMENTING CO., INC. 21210

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

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DATE <u>3/18/06</u>	SEC. <u>2</u>	TWP. <u>9S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>1:30 P.M.</u>	JOB START	JOB FINISH <u>3:15 P.M.</u>
LEASE <u>BILLIPS</u>	WELL# <u>B-2</u>	LOCATION <u>BROWNED REDLINE 4N</u>			COUNTY <u>GRANHAM</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 1/2" 1 1/2" I.D.</u>					

CONTRACTOR W-W #4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 222'

CASING SIZE 8 3/8" DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 13 1/4 Bbl

OWNER

CEMENT

AMOUNT ORDERED 1160 LBS 3-2

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

398 HELPER CHARLIE

BULK TRUCK

378 DRIVER JACK

BULK TRUCK

DRIVER

COMMON	<u>160</u>	@	<u>9.60</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.70</u>	<u>285.60</u>
MILEAGE	<u>7 1/2</u>	@	<u>10.13</u>	<u>76.40</u>
TOTAL				<u>2841.00</u>

REMARKS:

CEMENT CIRCULATED!

CHARGE TO: J.O. FARMER

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>65</u>	@	<u>5.00</u>	<u>325.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>1060.00</u>

PLUG & FLOAT EQUIPMENT

<u>Surf Plug</u>		@		
		@		<u>55.00</u>
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Good Job!

SIGNATURE Wade D...

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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JOB LOG

SWIFT Services, Inc.

DATE 3-23-06 PAGE NO.

CUSTOMER JOHN D FARMER WELL NO. #2 LEASE BILLIPS "B" JOB TYPE 5 1/2" LONGSTRAWG TICKET NO. 10001

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION
								70-3870 5 1/2" 14" / FT
								70-3873
								ST-17'
								CONDUITS - 1, 4, 7, 10, 13, 16, 50, 530'
								BSKTS - 2, 14, 51, 530'
	0840							DROP BALL - CALCULATE ROYALTY
	0915	6	12		✓		450	PUMP 500 GPM MUDPUMP
	0925		4					PLUG RH
	0930	6	219		✓		300	MAX CMT - 395 SKS = 11.2 DPG
		5	21		✓		200	75 SKS = 14.0 DPG
								(SHUT OFF ROYALTY 100 BBS CMT PUMPS)
	1018							WASH OUT PUMP. LOCKS
	1019							RELEASE CATCH DOWN PLUG
	1020	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	92				1025	
	1035	6	94.1				1750	PLUG DOWN - PSE UP CATCHDOWN PLUG
	1037						OK	RELEASE PSE-HELPS
								CALCULATED 40 SKS CMT TO POT
								WASH UP
	1200							JOB COMPLETE

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15 SKS. of this went to patch hole

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THANK YOU
WALK, AUSTIN, BOBIT

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

07/10/08
KCC

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July 10, 2006

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #2 Billips "B"
API# 15-065-23,152-00-00
2190' FNL & 2590' FWL
(120' North & 50' West of S/2 S/2 N/2)
Sec. 2-9S-22W
Graham County, Kansas


Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Billips "B" #2 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

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