

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License # 33573
Name: Arena Resources, Inc.
Address: 4920 S. Lewis, Suite 107
City/State/Zip: Tulsa, OK 74105
Purchaser: Oneok Midstream Gas Supply, LLC
Operator Contact Person: Mike Barnhart
Phone: (918) 747-6060
Contractor: Name: Cheyenne Drilling a Div. of Trinidad Drilling, LP
License: 33375
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-21-06	5-22-06	6-7-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20287-00-00
County: Gray
_____ C _____ SE Sec. 30 Twp. 27 S. R. 30 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HORNBAKER Well #: 1-30

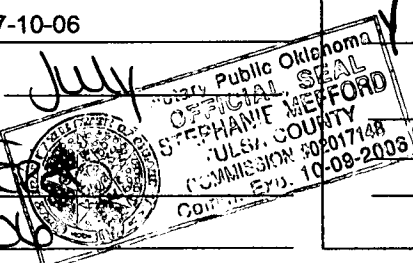
Field Name: _____
Producing Formation: Chase
Elevation: Ground: 2831 Kelly Bushing: 2837
Total Depth: 2742 Plug Back Total Depth: 2741
Amount of Surface Pipe Set and Cemented at 555 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2741
feet depth to Surface w/ 625 sx cmt.

Drilling Fluid Management Plan At II NH 85-08
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 6000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Barnhart
Title: Production Manager Date: 7-10-06
Subscribed and sworn to before me this 10th day of July
2006
Notary Public: Stephanie M. [Signature]
Date Commission Expires: 10-09-2006



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

RECEIVED
JUL 13 2006
KCC WICHITA

Operator Name: Arena Resources, Inc. Lease Name: HORNBAKER Well #: 1-30
 Sec. 30 Twp. 27 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/ DIL, Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>T/ Blaine</td> <td>1134</td> <td>+1703</td> </tr> <tr> <td>T/ Cedar Hills</td> <td>1330</td> <td>+1507</td> </tr> <tr> <td>B/ Stone Corral</td> <td>1861</td> <td>+976</td> </tr> <tr> <td>T/ Hollenburg</td> <td>2639</td> <td>+198</td> </tr> <tr> <td>T/ Herrington</td> <td>2670</td> <td>+167</td> </tr> <tr> <td>T/ Krider</td> <td>2695</td> <td>+142</td> </tr> <tr> <td>T/ Odell</td> <td>2722</td> <td>+115</td> </tr> <tr> <td>Total Depth</td> <td>2742</td> <td></td> </tr> </table>	Name	Top	Datum	T/ Blaine	1134	+1703	T/ Cedar Hills	1330	+1507	B/ Stone Corral	1861	+976	T/ Hollenburg	2639	+198	T/ Herrington	2670	+167	T/ Krider	2695	+142	T/ Odell	2722	+115	Total Depth	2742	
Name	Top	Datum																										
T/ Blaine	1134	+1703																										
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T/ Odell	2722	+115																										
Total Depth	2742																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	555	Lite & Common	225 & 150	3% CC, 1/4# Flocele
Production	7 7/8	4 1/2	10.5	2741	Lite & ASC	500 & 125	2% Gel, 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	2697-2705 (Krider)	1500 Gal 20% FE/MCA Acid	2657-2687
4 SPF	2676-2682 (Herrington)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	2641'	N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6-7-06		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		219	0	None .694

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

GEOLOGICAL SUMMARY

KCC

JUL 13 2006

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Arena Resources, Inc.

Hornbaker #1-30

1320' FEL, 1320' FSL Sec 30-T27S-R30W

Gray County, Kansas

API #15-069-20287

Elevations: G.L.- 2831', K.B.- 2837' (reference datum)

The following formation depths were determined from cased-hole electric logs, and the sub-sea datums are referenced to the KB elevation of 2837':

<u>Formation</u>	<u>Log Depth</u>	<u>Datum +/- to Schmidt #1-30</u>	
T/Blaine	1134'	+1703'	+2'
T/Cedar Hills	1330'	+1507	+1'
B/Stone Corral	1861'	+ 976'	+13'
T/Hollenberg	2639'	+ 198'	+1'
T/Herington	2670'	+ 167'	+0'
T/Krider	2695'	+ 142'	+5'
T/Odell	2722'	+ 115'	+0'
Total Depth	2740'	+ 97'	

The sub-sea datums are also compared to datums from the Arena Resources-Schmidt #1-30 well located in the SW NW NE sec 30-T27S-R30W.

The Herington-Krider interval consists primarily of tan to light gray, finely crystalline to sucrosic, slightly argillaceous and silty dolomite, with intercrystalline to vuggy porosity. The Odell Shale from consists of light gray, silty, slightly calcareous to dolomitic shale and siltstone. Recommended perforations are the upper Herington from 2676'-2682', and the Krider interval from 2697'-2705'.

Ron Osterbuhr
06/2006

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DRILLER'S LOG

ARENA RESOURCES, INC
HORNBAKER 1-30
SECTION 30-T27S-R30W
GRAY COUNTY, KANSAS

COMMENCED: 05-21-06
COMPLETED: 05-23-06

KCC
JUL 13 2006
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SURFACE CASING: 556' OF 8 5/8" CMTD
W/225 SKS PREMIUM PLUS LITE + 1/4 #/SK
FLOCELE. TAILED W/125 SKS COMM + 3%
CC.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 556
SANDSTONE	556 - 1270
GLORIETTA	1270 - 1490
RED BED	1490 - 2735 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING

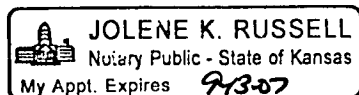
Wray Valentine
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24TH DAY OF MAY, 2006.

JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC



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JUL 13 2006
KCC WICHITA

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 13 2006

SERVICE POINT:
OAKLEY

CONFIDENTIAL

DATE <u>5-22-06</u>	SEC. <u>30</u>	TWP. <u>27S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>7:30PM</u>	JOB START <u>11:30PM</u>	JOB FINISH <u>12:30AM</u>
LEASE <u>HORNBAKER</u>	WELL # <u>1-30</u>	LOCATION <u>SUBLETTE 12N-13E-14W-W#</u>			COUNTY <u>GRAY</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR CHEYENNE DRIG. RIG #8

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8' T.D. 2740'

CASING SIZE 4 1/2" DEPTH 2740'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 43 1/2 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 125 SKS ASC 290 GEL
500 SKS LITE 1/4" FLO-SEAL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY MAX

191 HELPER WAYNE

BULK TRUCK

394 DRIVER KELLY

BULK TRUCK

347 DRIVER LONNIE

COMMON	@		
POZMIX	@		
GEL <u>2 SKS</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	@		
ASC <u>125 SKS</u>	@	<u>14.20</u>	<u>1775.00</u>
<u>LITE 500 SKS</u>	@	<u>10.75</u>	<u>5375.00</u>
	@		
	@		
<u>FLO-SEAL 125</u>	@	<u>2.00</u>	<u>250.00</u>
	@		
	@		
HANDLING <u>661 SKS</u>	@	<u>1.90</u>	<u>1255.90</u>
MILEAGE <u>8¢ PER SK/MI</u>			<u>2908.40</u>
			<u>TOTAL 11597.60</u>

REMARKS:

MIX 500 SKS LITE 1/4" FLO-SEAL
125 SKS ASC 290 GEL. WASH TRUCK
+ LINES DISPLACE 43 1/2 BBL. WATER
PLUG LANDED AT 1900 PSI.
LATCH DOWN HELD
FINAL TEST PRESSURE 1100 PSI.

CEMENT DID CIRCULATE
THANK YOU

CHARGE TO: ARENA RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2740'</u>			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>55 MI</u>	@	<u>5.00</u>	<u>275.00</u>
MANIFOLD	@		
<u>HEAD RENTAL</u>	@		<u>100.00</u>
	@		
			<u>TOTAL 1985.00</u>

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1- GUIDE SHOE</u>			<u>125.00</u>
<u>10- CENTRALIZERS</u>	@	<u>45.00</u>	<u>450.00</u>
<u>1- Latch down plug Assy</u>			<u>325.00</u>
	@		
	@		
	@		
			<u>TOTAL 900.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kurt Osterbuer

KURT OSTERBUEHR

PRINTED NAME
RECEIVED
JUL 13 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

22292

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 13 2006
CONFIDENTIAL

SERVICE POINT:

Oakley

DATE <u>5/2/06</u>	SEC <u>30</u>	TWP. <u>27th</u>	RANGE <u>30th</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>3:45 PM</u>
Hornbaker LEASE		WELL# <u>1-30</u>	LOCATION <u>Copland 9N W15</u>	COUNTY <u>Osage</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Wayne #5

TYPE OF JOB 1st 2 1/2" Co

HOLE SIZE 17 1/4 I.D. 556

CASING SIZE 2 3/4 23" DEPTH 556

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM 100

MEAS. LINE SHOE JOINT 22

CEMENT LEFT IN CSG. 22

PERFS.

DISPLACEMENT 34 BBL

OWNER Arcana Resources

CEMENT

AMOUNT ORDERED

225 sks Lite + 3% seal

175 sks Com + 3% seal

COMMON <u>175 sks</u>	@ <u>11.00</u>	<u>1375.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>115 Ks</u>	@ <u>42.00</u>	<u>462.00</u>
ASC	@	
<u>Lite weight 225 sks</u>	@ <u>10.20</u>	<u>2295.00</u>
<u>Flt-seal 56"</u>	@ <u>1.80</u>	<u>100.80</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>375 sks</u>	@ <u>1.70</u>	<u>637.50</u>
MILEAGE <u>78.15 mi</u>		<u>1443.75</u>
		TOTAL <u>6314.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

191 HELPER Wayne

BULK TRUCK

347 DRIVER Allen

BULK TRUCK

DRIVER

REMARKS:

1st 2 1/2" Co with 225 sks Lite + 125 sks
Com Displace 34 BBL Clearance
Cement Did Circulate

SERVICE

DEPTH OF JOB	<u>556</u>	
PUMP TRUCK CHARGE		<u>735.00</u>
EXTRA FOOTAGE <u>256</u>	@ <u>.60</u>	<u>153.60</u>
MILEAGE <u>55 mi</u>	@ <u>5.00</u>	<u>275.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL

CHARGE TO: Shogren Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pamona Poie

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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7/13/08



4920 S. Lewis, Suite 107 Tulsa, Oklahoma 74105
Phone (918) 747-6060 FAX (918) 747-7620

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KCC WICHITA

KCC

JUL 13 2006

CONFIDENTIAL

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Schmidt 2-29
API # 15-069-20288
Gray County, KS

Nichols 1-32
API# 15-069-20289
Gray County, KS

Kay 1-19
API# 15-069-20290
Gray County, KS

Hornbaker 1-30
API# 15-069-20287
Gray County, KS

Gentlemen:

Arena Resources, Inc. respectfully requests that the referenced well completion information be held confidential for the maximum time allowed by rule.

Sincerely,

Mike Barnhart