

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6035
Name: Kansas Gas Service
Address: 11401 West 89th Street
City/State/Zip: Overland Park, KS 66214
Purchaser: _____
Operator Contact Person: Jeff Josephson
Phone: (913) 599-8939
Contractor: Name: McLean's CP Installation, Inc.
License: 32775
Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ☒ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ☒ Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Kansas Gas Service
Well Name: Parsons
Original Comp. Date: 1986 Original Total Depth: 280'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

04/14/07 04/17/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24183-000
County: Labette
____ SW ____ NE ____ NW Sec. 24 Twp. 31 S. R. 19 ☒ East ☐ West
841 feet from S (N) (circle one) Line of Section
1495 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW
Lease Name: CP Well #: 1
Field Name: CP Well # 1

Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 280' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ API 3 - 1/2" - 6/17/09 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: Town Oil Company, Inc.
Lease Name: EA Joeckel License No.: 6142
Quarter _____ Sec. 13 Twp. 17 S. R. 22 ☒ East ☐ West
County: Miami Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 4-23-07

Subscribed and sworn to before me this 23 day of April,
2007.

Notary Public: Michelle Dean Prescott

Date Commission Expires: 2-15-2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Kansas Gas Service Lease Name: CP Well #: 1
 Sec. 24 Twp. 31 S. R. 19 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	0' to 60'	Slurry	40	I/II w/ Water (Well Preabandonment)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:		Date: 04/18/07
Job Number: KGS02-2007-KS		Drilling Contractor: McLean's CP Installation, Inc.
Company Name: Kansas Gas		Facility/Line: Parsons
Subject: Deep Well		State: Kansas
Well Depth: Washed out existing well 280'		County: Labette
Diameter:		Other- Driller: MF
Casing: n/a		
Type of Backfill: SC2		TEST VOLTAGE: 12v
Anode Type: 1 set of (15) Anotech 3884		

Remarks:

Drilling Log			Electrical Log			Anode Log		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Depth		Volt
0'	Casing	Cement						
5'	Casing	Cement						
10'	Casing	Cement						
15'	Casing	Cement						
20'	Casing	Cement						
25'	Casing	Cement						
30'	Casing	Cement						
35'	Casing	Cement						
40'	Casing	Cement						
45'		Cement						
50'		Cement						
55'		Cement						
60'		Cement	0.3					
65'		Coke						
70'		Coke	0.5					
75'		Coke						
80'		Coke	1.3					
85'		Coke						
90'		Coke	0.6					
95'		Coke						
100'		Coke	0.5					
105'		Coke						
110'		Coke	0.4					
115'		Coke						
120'		Coke	0.6		15			
125'		Coke						
130'		Coke	0.7		14			
135'		Coke						
140'		Coke	0.9		13			
145'		Coke						
150'		Coke	1.4		12			
155'		Coke						
160'		Coke	1.1		11			
165'		Coke						
170'		Coke	2.5		10			
175'		Coke						
180'		Coke	2.1		9			
185'		Coke						
190'		Coke	1.2		8			
195'		Coke						
200'		Coke	1.0		7			
205'		Coke						
210'		Coke	1.0		6			
215'		Coke						
220'		Coke	1.2		5			
225'		Coke						
230'		Coke	1.6		4			
235'		Coke						
240'		Coke	1.5		3			
245'		Coke						
250'		Coke	1.7		2			

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Company Name: Kansas Gas				Facility/Line: Parsons			
Subject: Deep Well				State: Kansas			
Well Depth: Washed out existing well 280'				County: Labette			
Diameter: 0				Other- Driller: MF			
Casing: n/a							
Type of Backfill: SC2				TEST VOLTAGE: 12v			
Anode Type: 1 Set of 15 Anotech 3884							
Remarks:							
Drilling Log		Electrical Log			Anode Log		
		BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Depth	Volt
255		Coke					
260		Coke	1.9		1		
265		Coke					
270		Coke					
275		Coke					
280		Coke					

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O'BRIEN READY MIX

PLANT: 1731 N. BLVD., PARSONS, KS 67357 PHONE: 620-421-5127

TICKET NO.

07143

OFFICE: P.O. BOX 217 • ST. PAUL, KANSAS 66771 • PHONE 620-449-2257 • FAX 620-449-2340

CAUTION: FRESHLY MIXED CONCRETE MAY CAUSE SKIN OR EYE IRRITATION. AVOID CONTACT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING. IF EXPOSED, WASH WITH WATER IMMEDIATELY.

NOTE: This concrete is accurately weighed by computer while batch weights for each load are recorded. The water/cement ratio is designed for optimum strength and durability. We cannot assume responsibility for the concrete if excessive water is added to the mix: (Purchaser's Risk)

CALL COOKIE FOR
SATURDAY DELIVERY
DO THE HIGH COST OF FUEL A
NINE DOLLER FUEL CHARGE
WILL BE ADDED UNLESS BID JOB

"REPRINT"

Truck Number: # 55
Time of Discharge:

Job ID: MC KANSAS INSTANTIAL

Name of Purchaser:

Job Location: ON FRISCO 1/2 BLK EST 31 ST

Class:

Mix Design: (1) Mix Design 1 ~~XXXX~~

Batch Number: 6119

Drop: 1 of 1

This Batch: 0.00 Cubic Yards

Water Adjust: 0.0 Gallons Initials

WINTER SERVICE CHARGE ____ 1% CALCIUM ____ 2% CALCIUM ____

FIBER ____ BERLEX ____

Ingredient	Target	Actual	Mix	%Tot	Wat	%Mst
------------	--------	--------	-----	------	-----	------

Water/Cement Ratio: 1.0000

* denotes out of tolerance ingredient

End of Report

40 bags Cem
5 1/2 Gal water per bag

KG502-2002-~~KS~~

[Signature]

Monarch

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WICHITA, KS

Weather Conditions

Buyer agrees in event of suit, to pay all costs of collection and reasonable attorney fees.
A 2% per month service charge will be added on unpaid balance over 30 days which is 24% annual percentage rate.

TOWN OIL COMPANY, INC.*Oil and Gas Production*

16205 W. 287th Street
Paola, Kansas 66071
Phone 913-294-2125 Fax 913-294-4823

DATE: April 18, 2007
INVOICE # 422
FOR: Vac Truck Hauling

Bill To:
Calvin McLean
McLean's CP Installation
4520 State Hwy 136
Amarillo, Texas 79108-7617
Phone 806-383-5047 Fax 806-383-1716

DESCRIPTION		AMOUNT
Date	Ticket #	
April 11, 2007 > KAMAS City	138107	1,038.87
April 13, 2007	051475	1,006.90
April 16, 2007 > PARSONS	138108	1,742.10
April 17, 2007	138109	1,374.50
TOTAL		\$ 5,162.37

G.R. Dinges

Make all checks payable to Town Oil Company, Inc.
If you have any questions concerning this invoice, contact Mr Jackie 913-294-2125

THANK YOU FOR YOUR BUSINESS!

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WICHITA, KS

138109

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CONSERVATION DIVISION
WICHITA, KS

138108

Customer's
Order No.

DATE

4-17-07

SOLD TO McLean's CP Installation

ADDRESS Parsons Job KGS

SALESMAN J R Dinges

TERMS

CASH CHARGE C. O. D. PAID OUT RETD. MOSE. RECD. ON ACCT.

QUAN. DESCRIPTION PRICE AMOUNT

Empty Pit on Job Site of
mud & water. Take 40 barrels
to Disposal @ \$15.00 ea.

disposal

600 00

490.00 hr 2 hr min plus
Travel Time.

6 hrs 540 00

1140 00

Tax 74 67

Total =

1214 67

Clean Truck

150 00

Tax 9 83

Start 8:30 AM Total

1374 50

Stop 2:30 pm

2 hrs to Clean Truck \$75 hr

ALL Claims and Returned Goods MUST Be Accompanied By This Bill

SIGNATURE

C. McLean

Customer's
Order No.

DATE 4-16-07

SOLD TO McLean's CP Installation

ADDRESS Parsons Job

SALESMAN J R Dinges

TERMS

CASH CHARGE C. O. D. PAID OUT RETD. MOSE. RECD. ON ACCT.

QUAN. DESCRIPTION PRICE AMOUNT

Empty Drill Pit and take
70 barrels to Disposal @ \$15.00 ea.

disposal

1050 00

490.00 hr 6 hr Truck 2 hr
min plus Travel Time.

6 1/2 hr 585 00

1635 00

Tax 107 10

Total =

1742 10

Start 3:00 pm

Stop 9:30 pm

C. McLean

04/18/2007 14:11

19132944823

TOWN OIL CO

PAGE 04

Waste Disposal

Operator Name: Town Oil Company, Inc.

Date of Disposal: 4-16-07 and 4-17-07

Disposal Site: Approved waste disposal site in Miami County, KS

License #: 6142

Lease Name: Cathodic Protection

County: Labette

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