

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Ron Nelson
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/12/08	01/17/08	01/17/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,504-0000
County: TREGO
W/2 NW NW Sec. 13 Twp. 13 S. R. 22 East West
754 feet from S (N) (circle one) Line of Section
430 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: RALPH Well #: 1-13
Field Name: LELAND

Producing Formation: NONE
Elevation: Ground: 2137 Kelly Bushing: 2145
Total Depth: 4031 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223.47 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1710.22
feet depth to SURFACE w/ 225 ^{sx cmt.}
Alt 2-Dlg - 6/17/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 560 bbls
Dewatering method used HAULED FREE FLUIDS

Location of fluid disposal if hauled offsite:
Operator Name: BLACKHAWK
Lease Name: BRULL License No.: 32504
Quarter NE Sec. 30 Twp. 14 S. R. 18 East West
County: ELLIS Docket No.: E-26232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

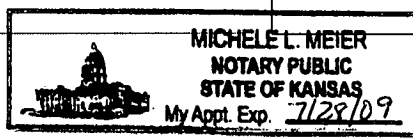
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 03/06/08

Subscribed and sworn to before me this 6 day of March, 2008.

Notary Public: [Signature]
Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 10 2008



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Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: RALPH Well #: 1-13
 Sec. 13 Twp. 13 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	1674	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BASE ANHYDRITE	1708	
List All E. Logs Run:		TOPEKA	3322	
		HEEBNER	3553	
		TORONTO	3570	
		LKC	3584	
		BKC	3828	
		MARMATON	3926	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	233.47	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	1710.22	SMDC	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Liit <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111980
Invoice Date: Jan 15, 2008
Page: 1

Bill To:
Downing -Nelson
Oil Co., Inc.,
P. O. Box 372
Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Ralph #1-13	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 15, 2008	2/14/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
44.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	625.68
1.00	SER	Surface	893.00	893.00
44.00	SER	Mileage Pump Truck	7.00	308.00

RECEIVED
MAR 14 2008
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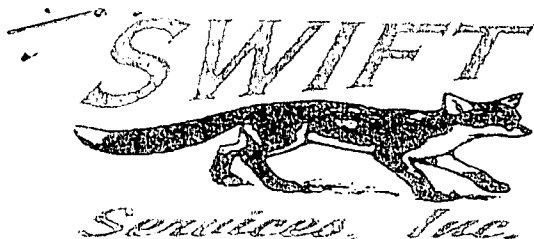
ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 428.28

ONLY IF PAID ON OR BEFORE

Feb 14, 2008

Subtotal	4,282.83
Sales Tax	123.67
Total Invoice Amount	4,406.50
Payment/Credit Applied	
TOTAL	4,406.50



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

PAID FEB 26 2008

#6961

Invoice

DATE	INVOICE #
1/17/2008	13329

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29 S...	Ralph	Trego	Discovery Drilling...	Disposal	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-L	Pump Charge - Long String - 1710 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				5	Each	100.00	500.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,400.00	1,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
414-5	5 1/2" Limit Clamp				1	Each	30.00	30.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	15.00	3,375.00T
276	Flocele				56	Lb(s)	1.25	70.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				225	Sacks	1.25	281.25
583D	Drayage				558.15	Ton Miles	1.00	558.15
	Subtotal							8,990.40
	Sales Tax Trego County						5.80%	388.66

RECEIVED
MAR 10 2008
KCC WICHITA

<p>Thank You For Your Business In 2007! We Look Forward To Serving You In 2008!</p>	<p>Total \$9,379.06</p>
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