

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

5-1009

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: N/A
 Operator Contact Person: Kevin Wiles, Sr.
 Phone: (620) 275-2963
 Contractor: Name: Petromark Drilling LLC
 License: 33323
 Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-14-07</u>	<u>3-21-07</u>	<u>4-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15 - 009-25,035-0000
 County: Barton
SE SW NW Sec. 23 Twp. 20 S. R. 13 East West
2480 FNL feet from S / N (circle one) Line of Section
700 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pauline Schneider Well #: 1-23
 Field Name: Wildcat

Producing Formation: Arbuckle
 Elevation: Ground: 1870' Kelly Bushing: 1876'
 Total Depth: 3611' Plug Back Total Depth: 3578'
 Amount of Surface Pipe Set and Cemented at 266' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 1200 bbls
 Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:
 Operator Name: American Warrior, Inc.
 Lease Name: Pauline Schneider 1-23 License No.: 4058
 Quarter NW Sec. 30 Twp. 20 S. R. 12 East West
 County: Barton Docket No.: D-28,646

Note name change from To Enhr (Pauline 1-23)

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MAY 10 2007
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Compliance Coordinator Date: 5-10-07

Subscribed and sworn to before me this 10th day of May
 20 07

Notary Public: Erica Kuhlmeier
 Date Commission Expires: 09/22/09

ERICA KUHLEMEIER
 Notary Public - State of Kansas
 My Appt. Expires 09/22/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 14 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Pauline Schneider Well #: 1-23
 Sec. 23 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite Base	736	-1140
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2866	-986
List All E. Logs Run:		Heebner	3102	-1226
		Toronto	3128	-1252
		Brown Lime	3221	-1345
		Lansing	3225	-1359
		BKC	3458	-1582
		Arbuckle	3501	-1621

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	267'	Common	275 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3608'	Standard	165 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3508' to 3522'	2500 Gals 20% FE	SAME
		ACID	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3570'	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 3-21-07 PAGE NO. 7

CUSTOMER American Warrior Inc WELL NO. #1-23 LEASE Pantiso JOB TYPE Cement based fring TICKET NO. 11464

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							onloc w/FE
								5 1/2" x 14" x 3611' x 20' 55"
								Cent 2, 5, 7, 9, 11, 13
								Basket 4
								out #4, 76
								RTD 3611' LTD 3609'
	1115							Start FE
	1310							Break Circulation
	1355	2	3				0	Plug RH
	1400	4	0				100	Start P. flushes 500 gal mid flush, 20 bbl KCL flush
	1408	5.5	32/0				150	Start Cement
	1413		32					End Cement
								Wash P/L
								Drop Plug
	1416	6.5	0				100	Start Displacement
	1426	5	65				150	Catch Cement
	1430		87.5				600/1100	Lead Plug
								Release Pressure
								Floater Held

Thank you

Nick, Josh & Sean

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WICHITA, KS



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11464

CUSTOMER American Warrior Inc WELL #1-23 Pauline DATE 3-21-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
375		2				Standard Cement	165	cks			11.50	1897.50
283		2				Salt	850	#	10	%	20	170.00
284		2				Calsed	8	cks	5	%	30.00	240.00
285		2				CFR-2	80	#	2.5	%	4.00	320.00
276		2				Flocels	40	#			1.25	50.00
581		2				SERVICE CHARGE					1.10	157.50
683		2				MILEAGE CHARGE					1.00	604.80
						TOTAL WEIGHT	1728					
						LOADED MILES	70					
						CUBIC FEET						
						TON MILES						

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 WICHITA, KS

CONTINUATION TOTAL 3463.90

ALLIED CEMENTING CO., INC.

30590

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Heat Bend

DATE 3-14-07	SEC. 23	TWP. 20	RANGE 13	CALLED OUT 7:00AM	ON LOCATION 8:00PM	JOB START 8:30PM	JOB FINISH 9:00PM
LEASE Pauline		WELL # 1-23	LOCATION 281 & 5 mile Blacktop		COUNTY Barton	STATE Ks	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)			1 east, 1/2 north				

CONTRACTOR **Petromark**
 TYPE OF JOB **Surface**
 HOLE SIZE **12 1/4** T.D. **256' 267'**
 CASING SIZE **8 3/8** DEPTH **271' 266'**
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. **15'**
 PERFS. _____
 DISPLACEMENT **16.3 BBLs**
 EQUIPMENT

OWNER **American Warrior Inc.**

CEMENT
 AMOUNT ORDERED **275 ex Common**
3% cc 2% Gel

U.B.
 PUMP TRUCK CEMENTER **J.D. Drilling**
 # **181** HELPER **Randy Pray**
 BULK TRUCK
 # **260** DRIVER **Dewayne West**
 BULK TRUCK
 # _____ DRIVER _____

COMMON	275 lb	@	10.65	2928.75
POZMIX		@		
GEL	5 Act	@	16.65	83.25
CHLORIDE	8 Act	@	46.60	372.80
ASC		@		
HANDLING	288 Act	@	1.90	547.20
MILEAGE	288 Act 09	7 MI		240.00
TOTAL				4172.00

REMARKS:

*Ran 8 3/8 casing to Bottom
 Circulate w rig mud. Hook up to
 pump truck & mixed 275 ex common
 3% cc 2% gel. Shut down change
 valves over, release 8 3/8 TWP & displace
 with 16.3 BBLs fresh H₂O. Cement did
 circulate.*

SERVICE

DEPTH OF JOB	256' 267'		
PUMP TRUCK CHARGE			815.00
EXTRA FOOTAGE		@	
MILEAGE	7	@	6.00 42.00
MANIFOLD		@	
Head rental		@	100.00 100.00
TOTAL 957.00			

CHARGE TO: **American Warrior Inc.**
 STREET **P.O. Box 399**
 CITY **Harden City** STATE **Kansas** ZIP **67846**

PLUG & FLOAT EQUIPMENT

1-8 3/8 TWP	@	60.00	60.00
	@		
	@		
	@		
	@		
TOTAL 60.00			

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature]
 PRINTED NAME