

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/30/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC  
MAY  
6/4/08

Operator: License # 33699  
Name: T-N-T Engineering, Inc.  
Address: 3711 Maplewood Ave, Suite 201  
City/State/Zip: Wichita Falls, TX 76308  
Purchaser: Coffeyville  
Operator Contact Person: Hal Gill  
Phone: (940) 691-9157 ext 113  
Contractor: Name: American Eagle Drilling Co.  
License: 33493

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Wellsite Geologist: Jim Musgrove

MAY 30 2008

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/27/08 3/3/08 3/20/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25752-0000

County: Ellis

NW SE NW NW Sec. 4 Twp. 13 S. R. 17  East  West  
901 feet from S / (N) (circle one) Line of Section

665 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Wolf Well #: 9

Field Name: Catherine NW

Producing Formation: Arbuckle

Elevation: Ground: 2072' Kelly Bushing: 2077'

Total Depth: 3680' Plug Back Total Depth: 3617'

Amount of Surface Pipe Set and Cemented at 248 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1314' Feet

If Alternate II completion, cement circulated from 1314'

feet depth to Surface w/ 200 - sx cmf

ALTZ-NH-6/17/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill

Title: Kansas Area Engineer Date: May 30, 2008

Subscribed and sworn to before me this 30<sup>th</sup> day of May

08

Notary Public: Sworn & Notary

Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 04 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: T-N-T Engineering, Inc. Lease Name: Wolf Well #: 9  
 Sec. 4 Twp. 13 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DI, CNDL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1272'</td> <td>+805'</td> </tr> <tr> <td>Heebner</td> <td>3270'</td> <td>-1193</td> </tr> <tr> <td>Lansing</td> <td>3315'</td> <td>-1238'</td> </tr> <tr> <td>Arbuckle</td> <td>3588'</td> <td>-1511'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1272'	+805'	Heebner	3270'	-1193	Lansing	3315'	-1238'	Arbuckle	3588'	-1511'
Name	Top	Datum														
Anhydrite	1272'	+805'														
Heebner	3270'	-1193														
Lansing	3315'	-1238'														
Arbuckle	3588'	-1511'														

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Casing Record <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	28#	248'	Common	160 sks	3% caCl2+2%gel
Production Casing	7 7/8"	5 1/2"	15.5#	3,675'	AA/2	210 sks	(Stage 1)
				1,314'	A-Con	200 sks	(Stage 2)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3606' - 3612', 3588' - 3598'	A/500 15% MCA	
2	3498' - 3502'	A/1000 15% NE/CS	
2	3480' - 3486'	A/750 gals 15% NE/CS	
2	3450' - 3457'	A/750 gals 15% NE/CS	
2	3404'-16', 3394'-97', 3385'-88', 3368'-74', 3350'-52', 3342'-46'	A/8250 15% NE/CS 2000# track salt	

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WICHITA, KS

TUBING RECORD		Size 2 7/8"	Set At 3605'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/21/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 32	Gas Mcf 0	Water Bbls. 148	Gas-Oil Ratio	Gravity 30

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Operator Name: T-N-T Engineering, Inc. Lease Name: Wolf Well #: 9  
 Sec. 4 Twp. 13 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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MAY 30 2008

KCC CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3288' - 3296'	A/750 gals 15% NE/CS*	
	*Add line Wolf #9 Completion Report		

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



PAGE 1 of 2	JUST NO 1970-TNT002	INVOICE DATE 03/05/2008
INVOICE NUMBER <b>1970001570</b>		

Pratt

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**L** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Wolf  
**O** WELL NO. 9  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT LEE BATES  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01576	301		Net 30 DAYS	04/04/2008
<b>For Service Dates: 03/03/2008 to 03/03/2008</b>				
<b>1970-01576</b>				
<b>1970-18147 Cement-New Well Casing 3/3/08</b>				
Pump Charge-Hourly			1.00 Hour	2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	850.00
Plug Container Utilization			1.00 EA	360.00
Charge			1.00 EA	290.00
Cement Float Equipment			10.00 EA	1,100.00
5 1/2" Latch Down Plug & Assembly			1.00 EA	6,100.00
Cement Float Equipment			1.00 EA	200.00
Auto Fill Float Shoe			425.00 DH	595.00
Cement Float Equipment			345.00 DH	2,415.00
Basket			2,306.00 DH	3,689.60
Cement Float Equipment			1.00 Hour	488.75
Turbolizer			2.00 EA	88.00 T
Cement Float Equipment			107.00 EA	395.90 T
Two Stage Cement Collar			60.00 EA	360.00 T
Extra Equipment			50.00 EA	200.00 T
Casing Swivel Rental				
Mileage				
Blending and Mixing Service Charge				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
CC-1, KCI Substitute				
Additives				
Cello-flake				
Additives				
Cement Friction Reducer				
Additives				
De-foamer				

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MAY 30 2008

KCC

Vendor: 1040  
 Voucher: 17335  
 Amt: 24438.83  
 Date: 3/5  
 Disc: 1970001570  
 Month: 3/08  
 Lse: 108085  
 Sub: 5011  
 (2)

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 WICHITA, KS



**Pratt**

<b>PAGE</b> 2 of 2	<b>UST NO</b> 1970-TNT002	<b>INVOICE DATE</b> 03/05/2008
<b>INVOICE NUMBER</b> <b>1970001570</b>		

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**T** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Wolf  
**O** WELL NO. 9  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT LEE BATES  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01576	301			Net 30 DAYS	04/04/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives FLA-322			159.00	EA	7.500	1,192.50 T
Additives Gilsonite			1,050.00	EA	0.670	703.50 T
Additives Mud Flush			500.00	EA	0.860	430.00 T
Additives Salt			989.00	EA	0.500	494.50 T
Calcium Chloride			609.00	EA	1.050	639.45 T
Cement AA2 Cement			210.00	EA	16.600	3,486.00 T
Cement A-Con Blend Common			215.00	EA	17.000	3,655.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

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WICHITA, KS

**PLEASE REMIT TO:**  
**BASiC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASiC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

**BID DISCOUNT** -6,366.82  
**SUBTOTAL** 23,951.38  
**TAX** 487.55  
**INVOICE TOTAL** 24,438.93

# BASIC

energy services, L.P.

**FIELD ORDER** 18147

Subject to Correction

Date	3-3-08	Customer ID		Lease	Wolf	Well #	9	Legal	4-135-17w	
CHARGE	TNT Engineering Inc.			County	Ellis	State	Ks.	Station	Pratt	
	Depth		Formation		Shoe Joint		37'			
	Casing	5 1/2	Casing Depth	3660	TD	3680	Job Type	PNW-2stage L.S.		
Customer Representative					Klaudis		Treater			Bobby Drake

AFE Number		PO Number		Materials Received by	X Randy Wengal	DL
------------	--	-----------	--	-----------------------	----------------	----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	CP105	210sk.	AA2	---	3486 <sup>00</sup>	
P	CP101	215sk.	A-Con Blend Common	---	3655 <sup>00</sup>	
P	CC102	531lb.	Cello-Flake (Poleflake-C)	---	196 <sup>10</sup>	
P	CC105	501lb.	De-Framer (Powder)	---	200 <sup>00</sup>	
P	CC111	9991lb.	Salt (Fine)	---	494 <sup>50</sup>	
P	CC112	601lb.	Cement Friction Reducer	---	360 <sup>00</sup>	
P	CC129	1591lb.	FLA-322	---	1192 <sup>50</sup>	
P	CC201	1050lb.	Gilsonite	---	703 <sup>50</sup>	
P	CC102	541lb.	Cello-Flake (Poleflake-C)	---	199 <sup>80</sup>	
P	CC109	6091lb.	Potassium Chloride	---	639 <sup>45</sup>	
P	P706	2gal	CC-1; KCL Substitute KCC	---	88 <sup>00</sup>	
P	CC151	500gal	Mud Flush	---	430 <sup>00</sup>	
P	CF401	1ea.	Two Stage Cement Collar, 5 1/2" (Red)	---	6100 <sup>00</sup>	
P	CF601	1ea.	5 1/2" Latch Down Plug + Assembly (Red)	---	850 <sup>00</sup>	
P	CF1251	1ea.	Auto Fill Float Shoe 5 1/2" (Blue)	---	360 <sup>00</sup>	
P	CF1651	10ea.	Turbolizer, 5 1/2" (Blue)	---	1100 <sup>00</sup>	
P	CF1901	1ea.	Basket 5 1/2" (Blue)	---	290 <sup>00</sup>	
P	E100	3415mi.	Heavy Equipment Mileage	RECEIVED KANSAS CORPORATION COMMISSION	2415 <sup>00</sup>	
P	E113	2302ctm	Bulk Delivery Charge	JUN 04 2008	3689 <sup>60</sup>	
P	E100	115mi.	Pick Mileage	CONSERVATION DIVISION WICHITA, KS	488 <sup>75</sup>	
P	CE240	425sk.	Blending + Mixing Service Charge		595 <sup>00</sup>	
P	S003	1ea.	Service Supervisor Charge		175 <sup>00</sup>	
P	CE201	1ea.	Depth Charge, 3001'-4000'		2160 <sup>00</sup>	
P	CE504	1ea.	Plug Container Utilization Charge		250 <sup>00</sup>	
P	CE501	1ea.	Casing Swivel Rental		200 <sup>00</sup>	
Discounted Price						23951 <sup>38</sup>

# BASIC

energy services, L.P.

1st Stage

## TREATMENT REPORT

Customer <i>TAT Engineering</i>	Lease No.	Date <i>3-3-08</i>
Lease <i>Wolf</i>	Well # <i>9</i>	
Field Order # <i>14147</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW - 2 stage L.S.</i>	Formation	Depth
		County <i>Ellis</i>
		State <i>KC.</i>
		Legal Description <i>4-135-17w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>210SK. AA2</i>	RATE	PRESS	ISIP	
Depth <i>3667</i>	Depth	From	To	Pre Pad <i>1.36ft<sup>3</sup></i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>93Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Randy</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>19966 19940 19960 19918 19931 19962</i>		
Driver Names <i>Diako Paul Dale Phyc Billy Shields</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>On location - Safety Meeting</i>
<i>1800</i>					<i>Run 85 lbs. 5" 8 1/2" log - Cent. 1-3-5-7-9-11-13-15</i>
<i>2020</i>					<i>17419 Bskt. 55 DV TOOL 56</i>
<i>2030</i>					<i>Csg. on Bottom</i>
<i>2140</i>	<i>400</i>		<i>20</i>	<i>5.0</i>	<i>Hookup to Csg. - Break circ. w/ Rig</i>
<i>2144</i>	<i>400</i>		<i>12</i>	<i>5.0</i>	<i>20% KCL</i>
<i>2149</i>	<i>300</i>		<i>58</i>	<i>5.5</i>	<i>Mud Flush</i>
<i>2200</i>					<i>Mix Cmt. @ 15.4#/gal</i>
<i>2210</i>	<i>150</i>		<i>15</i>	<i>6.0</i>	<i>Release Plug - Circ. Pump &amp; timer</i>
<i>2217</i>	<i>500</i>		<i>65</i>	<i>5.0</i>	<i>start H2O Disp.</i>
<i>2219</i>	<i>550</i>		<i>70</i>	<i>4.5</i>	<i>Lift Pressure</i>
<i>2230</i>	<i>1500</i>		<i>93</i>		<i>Pump Mud</i>
<i>2240</i>					<i>Plug Down</i>
<i>2255</i>					<i>Drop Bomb</i>
<i>2330</i>					<i>Open Tool</i>
					<i>Circulate</i>

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

2<sup>nd</sup> Stage

## TREATMENT REPORT

Customer: <i>TAT Engineering</i>	Lease No.	Date: <i>3-3-08</i>
Lease: <i>Wolf</i>	Well # <i>7</i>	
Field Order # <i>18117</i>	Station <i>Pre #</i>	Casing <i>5 1/2</i>
Type Job <i>1 NW - 2 Stage L.S.</i>	Formation	Depth
		County <i>Ellis</i>
		State <i>KS</i>
		Legal Description <i>4-13s-17w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt -</i>	Acid	<i>200 sk. H-Con</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>2.56ft<sup>3</sup></i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>31 Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>Randy</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>							
Service Units	19860	19840	19960	19918	19881	19862			
Driver Names	<i>Diak</i>	<i>Rand</i>	<i>Dale</i>	<i>Phye</i>	<i>Billy</i>	<i>Skrids</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2425</i>	<i>300</i>		<i>90</i>	<i>6.0</i>	<i>Mix Cmt. @ 12.0#/gal.</i>
<i>2445</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>2448</i>	<i>300</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>2455</i>	<i>2200</i>		<i>31</i>		<i>Plug Down</i>
<i>0100</i>			<i>4</i>		<i>Plug Rat Hole</i>
					<i>Circulation thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>

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MAY 30 2008  
KCC

Thanks, Bobby

Witnessed By: *Bobby Drake - Basic Energy*  
*Randy Wenzel*  
*DALLER*

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JUN 04 2008

CONSERVATION DIVISION  
WICHITA, KS





# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 112667  
Invoice Date: Feb 29, 2008  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To</b>
TNT Engineering, Inc. 3711 Maplewood Suite #201 Wichita Falls, TX 76308

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
TNT	Wolf #9	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Feb 29, 2008	3/30/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	12.15	1,944.00
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
168.00	SER	Handling	2.05	344.40
22.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	332.64
1.00	SER	Surface	893.00	893.00
22.00	SER	Mileage Pump Truck	7.00	154.00
1.00	EQP	Wooden Plug	66.00	66.00

*Surface Job*  
**CONFIDENTIAL**  
MAY 30 2008  
KCC

Voucher 17307 Inv 112667  
Vendor 1929 Date 2/29  
Amt 3762.36 Disc \_\_\_\_\_  
Dus 3/15 Month \_\_\_\_\_  
G.L. 5010 Sub 8 Lse 108085

*[Signature]*

RECEIVED  
KANSAS CORPORATION COMMISSION  
**JUN 04 2008**  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 404.38

ONLY IF PAID ON OR BEFORE

**Mar. 30, 2008**

Subtotal	4,043.79
Sales Tax	122.95
Total Invoice Amount	4,166.74
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,166.74</b>

# ALLIED CEMENTING CO., LLC.

30258

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, Ks.

DATE <u>2-28-08</u>	SEC. <u>4</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:00am</u>
LEASE <u>Wolf</u>	WELL # <u>9</u>	LOCATION <u>Catherine 1 3/4 N E into</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 252'

CASING SIZE 8 5/8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 BBLs. **CONFIDENTIAL**

OWNER

CEMENT

AMOUNT ORDERED 160 Com 3% cc  
2% Gel

EQUIPMENT MAY 30 2008

PUMP TRUCK CEMENTER Gary Shane **KCC**

# 366 HELPER Matt

BULK TRUCK

# 378 DRIVER Doug

BULK TRUCK

# DRIVER

COMMON	<u>160</u>	@	<u>12.15</u>	<u>1944.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>2.05</u>	<u>344.00</u>
MILEAGE	<u>SK/mi/09</u>			<u>332.64</u>
TOTAL				<u>2930.79</u>

REMARKS:

Cement Circ.

3 bbls Cement in Pit

CHARGE TO: TNT Engineering Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks!

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>252'</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>22</u>	@	<u>7.00</u>	<u>154.00</u>
MANIFOLD		@		
RECEIVED KANSAS CORPORATION COMMISSION				
TOTAL				<u>1047.00</u>

**JUN 04 2008**  
CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>				<u>66.00</u>
		@		
		@		
		@		
		@		
		@		
TOTAL				<u>66.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS