

MAY 22 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/21/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA/PRG LC
Operator Contact Person: RONALD S. SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: WESLEY D. HANSEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/17/07 3/1/07 4/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21403-0000
County: CLARK
SW NE SE SW Sec. 2 Twp. 31 S. R. 22 East West
730 feet from (S) N (circle one) Line of Section
2100 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GRC Well #: 1-2(SW)
Field Name: W/C

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2174 Kelly Bushing: 2184
Total Depth: 5400 Plug Back Total Depth: 5388'
Amount of Surface Pipe Set and Cemented at 692 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFI NJI 30-09
(Data must be collected from the Reserve Pit)
Chloride content 9800 ppm Fluid volume 125 bbls
Dewatering method used HAULED OFF FREE FLUIDS

Location of fluid disposal if hauled offsite:
Operator Name: KBW OIL
Lease Name: HARMON License No.: 5993
Quarter _____ Sec. 11 Twp. 33 S. R. 20 East West
County: COMANCHE Docket No.: D-22304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald D. Schippers
Title: ENGINEER Date: 5/21, 2007

Subscribed and sworn to before me this 21st day of May,
20 07.
Notary Public: Rosann M. Schippers
Date Commission Expires: 9/28/07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: FALCON EXPLORATION INC. Lease Name: GRC Well #: 1-2(SW)
 Sec. 2 Twp. 31 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNL/CDL;DIL;BHCS;MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>4430</td> <td>-2246</td> </tr> <tr> <td>STARK</td> <td>4778</td> <td>-2594</td> </tr> <tr> <td>MARMATON</td> <td>4896</td> <td>-2712</td> </tr> <tr> <td>PAWNEE</td> <td>4980</td> <td>-2796</td> </tr> <tr> <td>CHEROKEE SH</td> <td>5032</td> <td>-2848</td> </tr> <tr> <td>MORROW SH</td> <td>5141</td> <td>-2957</td> </tr> <tr> <td>MORROW SAND</td> <td>5174</td> <td>-2990</td> </tr> <tr> <td>MISS</td> <td>5194</td> <td>-3010</td> </tr> </table>	Name	Top	Datum	LANSING	4430	-2246	STARK	4778	-2594	MARMATON	4896	-2712	PAWNEE	4980	-2796	CHEROKEE SH	5032	-2848	MORROW SH	5141	-2957	MORROW SAND	5174	-2990	MISS	5194	-3010
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		80'	GROUT		
SURFACE	12-1/4	8-5/8"	23#	692	65/35/AA-2	400	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5403	AA-2	150	10% SALT, 75% CFT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Perforation	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5286-91' KANSAS CORPORATION COMMISSION	750 GAL 20% MCA	5286-91'
4	5189-94' MAY 22 2007	750 GAL 20% MCA	5189-94'
	CONSERVATION DIVISION WICHITA, KS	3500 GAL 20% NEFE	5189-94'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5221		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

GRC #1-2(SW)
CLARK COUNTY, KANSAS

. RUNNING DST #1: 5138-5178' (MORROW), 3-90-90-180. STRONG BLOW. GAS TO SURFACE IN 4 MIN ON 1ST OPEN. STRONG BLOW. GAS TO SURFACE IMMEDIATELY ON 2ND OPEN. RECOVERED 90' GASSY OIL CUT MUD (13% GAS, 13% OIL, 74% MUD), 60' GASSY OIL CUT MUD (26% GAS, 13% OIL, 61% MUD), 120' GASSY OIL CUT MUD (26% GAS, 26% OIL, 48% MUD), 120' GASSY OIL CUT MUD (13% GAS, 40% OIL, 47% MUD). GAS GAUGES: 10 MIN/245 MCF, 20 MIN/194 MCF, 30 MIN/121 MCF, 40 MIN/108 MCF, 50 MIN/108 MCF, 60 MIN/108 MCF, 70 MIN/108 MCF, 80 MIN 108 MCF, 90 MIN 108/MCF. HP'S 2439-2416, FP'S 487-398#, SIP'S 1711-1647#. BHT 115⁰

DST #2: 5173-5231', 5-90-12-240. STRONG BLOW OFF BOTTOM OF BUCKET INSTANTLY ON 1ST OPEN. GAS TO SURFACE IN 4 MIN. STRONG BLOW ON 2ND OPEN. RECOVERED 200' MUD CUT OIL (93% OIL, 7% MUD), 120' MUD CUT OIL WITH TRACE OF WATER (60% OIL, 40% MUD). HP'S 2458-2450#. FP'S 206-154#, SIP'S 1695-1634#. BHT 113⁰.

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CONSERVATION DIVISION
WICHITA, KS

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ALLIED CEMENTING CO., INC.

3243

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAY 21 2007

SERVICE POINT:
Mud Jumper

DATE <u>2-18-07</u>	SEC. <u>02</u>	TWP. <u>31</u>	RANGE <u>22W</u>	ON LOCATION <u>3:00AM</u>	JOB START <u>6:00AM</u>	JOB FINISH <u>10:15AM</u>
LEASE <u>Mud</u>	WELL # <u>1-2</u>	LOCATION <u>Ashland feedline sign</u>	COUNTY <u>Clark</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>W to bridge 30 to Cell Wichita</u>			

CONTRACTOR Val #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 697

CASING SIZE 8 5/8 DEPTH 692

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 400 MINIMUM 100

MEAS. LINE SHOE JOINT 45ft

CEMENT LEFT IN CSG. 45ft

PERFS.

DISPLACEMENT 42 bbls Water

OWNER Falcon Exp

CEMENT

AMOUNT ORDERED 300Y 65/35-6

30cc + 4# flo seal + 100Y #3

COMMON	<u>100 A</u>	@	<u>12.20</u>	<u>1220.0</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>13</u>	@	<u>46.60</u>	<u>605.8</u>
ASC		@		
	<u>ALW 300</u>	@	<u>11.30</u>	<u>3390.0</u>
	<u>Flo Seal 75#</u>	@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>432</u>	@	<u>1.90</u>	<u>820.8</u>
MILEAGE	<u>65 x 432 x .09</u>			<u>2527.0</u>

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mary

HELPER Darin

BULK TRUCK # 389 DRIVER JR

BULK TRUCK # 368 DRIVER Steve

REMARKS:

Pipe on bottom circulate
pump 3 fresh mix 300.4 lbs
+ 100 of tail shut down pump
release plug + start displacement
slow rate of 3 bpm pump
plug at 42 bbls + shut in
Cement did circulate

SERVICE

DEPTH OF JOB	<u>692'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>392'</u>	@	<u>.65 254.80</u>
MILEAGE	<u>65</u>	@	<u>6.00 390.00</u>
MANIFOLD		@	
	<u>Head Rental</u>	@	<u>100.00 100.00</u>

CHARGE TO: Falcon Exp

STREET _____

CITY _____ STATE _____ ZIP _____

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1-Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
<u>2-Bar bits</u>	@	<u>180.00</u>	<u>360.00</u>
<u>2-Centralizer</u>	@	<u>55.00</u>	<u>110.00</u>
<u>1-Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL 615.00

TAX — 0 —

TOTAL CHARGE [Scribble]

DISCOUNT [Scribble] IF PAID IN 30 DAYS

x Charles G. Jones

PRINTED NAME

[Scribble]



Subject to Correction

FIELD ORDER 12717 ✓

Date: 3-1-07	Customer ID: Falcon Exploration	Lease: GRC	Well #: 1-2sw	Legal: 2-315-22w
		County: Clark	State: KS	Station: Liberal
		Depth: 5393	Formation:	Shoe Joint: 15'
		Casing: 5 1/2	Casing Depth: 5393	TD:
		Customer Representative: Leon Kuhn	Treater: Jason Hulsey	Job Type: Longstring (NW)

FE Number:	PO Number:	Materials Received by: <i>X Leon Kuhn</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D205	150 SK	AA2	/	
L	D203	25 SK	60/40 Poz	/	
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L	C195	43 lb	FLA-322	/	
L	C221	780 lb	Salt	/	
L	C243	36 lb	Defoamer	/	
L	C244	43 lb	Cement FR	/	
L	C312	14 lb	gas blok	/	
L	C321	748 lb	gilsonite	/	
L	C194	39 lb	Cellflake	/	
L	C304	1000 gal	Super Flush II	/	
L	F101	4 ea	Turbalizer 5 1/2	/	
L	F121	1 ea	Basket 5 1/2	/	
L	F171	1 ea	IR Latch down plug & baffle 5 1/2	/	
L	F211	1 ea	Auto Fill float shoe 5 1/2	/	
L	F291	5 ea	Cement scratchers cable type 5 1/2	/	
L	E100	130 mi	Heavy Vehicle mileage		
L	E101	65 mi	Pickup mileage		
L	E104	530 tm	Proppant & bulk delivery		
L	E107	175 sk	Cement service charge		
L	R211	1 ea	Casing cement pumper		
L	R201	1 ea	Cement head rental		
L	R401	1 ea	Derrick connection		

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Discounted total
+ taxes
10427.94