

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/24/09

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
City/State/Zip: Valley Center/KS/67147
Purchaser: Texon LP, PRG
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3492
Contractor: Name: Murfyn Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

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MAR 24 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/04/07 12/17/07 1/31/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21190-0000
County: Meade

Sec. 21 Twp. 31 S. R. 30 East West
660' _____ feet from (S) / N (circle one) Line of Section
1980' _____ feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Land A Well #: 1-21
Field Name: Wildcat
Producing Formation: Mississippi-Chester
Elevation: Ground: 2756 Kelly Bushing: 2767
Total Depth: 6023' Plug Back Total Depth: 5960'
Amount of Surface Pipe Set and Cemented at 1718' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 1709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry and Backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. бурт Date: March 25, 2008
Subscribed and sworn to before me this 25th day of March, 2008
Notary Public: Marsha Breitenstein
Date Commission Expires: September 15, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2008

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-11

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Daystar Petroleum, Inc. Lease Name: Land A Well #: 1-21
 Sec. 21 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached

Dual Induction
 Microresistivity
 Dual Compensated Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	23#	1718'	65/35	650	6%gel, 3%cc
production casing	7 7/8"	4 1/2"	10.5#	6002'	ASC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5518-23'; 5531-34'; 5605-09'; 5610-13'; 5614-17'; 5645-50'	8,000gal 20% gel acid	
2	5454-60'; 5462-69'; 5565-68'; 5569-72'	63,000gal gelled acid w/ N2 frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/10/08			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	750	50		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

Formation	Drilling Tops	
	Depth	Subsea
Chase	2665	102
Herington	2676	91
Krider	2700	67
Winfield	2756	11
Co Grove	3052	-285
Heebner Sh	4282	-1515
Toronto	4300	-1533
Lansing	4394	-1627
Marmaton	5006	-2239
Pawnee	5107	-2340
Ft. Scott	5146	-2379
Cherokee Sh.	5161	-2394
Atoka Sh.	5394	-2627
Morrow	5438	-2671
St. Gen.	5716	-2949
St. Louis	5800	-3033
RTD	6023	

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MAR 24 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

31381

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 24 2008 SERVICE POINT:

Medicine Lodge, KS

DATE <u>17 Dec 07</u>	SEC. <u>21</u>	TWP. <u>31s</u>	RANGE <u>30w</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Land A</u>		WELL # <u>1-21</u>	LOCATION <u>Plains, KS, 4 N, 1/2 E, N/4</u>		COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Murfin #22
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 6023
 CASING SIZE 4 1/2 DEPTH 6001
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. 1400 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41.01
 CEMENT LEFT IN CSG. 41
 PERFS. _____
 DISPLACEMENT 95 Bbls 2% KCL Water

OWNER Daystar Petro
 CEMENT
 AMOUNT ORDERED 25sx 60:40:4% gel AND 175sx ASC + 5# Koi Seal + .5% FL-160 AND 500gal Mud Clean AND 10gal Clapes

EQUIPMENT
 PUMP TRUCK CEMENTER D. Felio
 # 352 HELPER M. Becker
 BULK TRUCK
 # 356 DRIVER R. Franklin
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>15 A</u>	@	<u>12.60</u>	<u>189.00</u>
POZMIX	<u>10</u>	@	<u>6.40</u>	<u>64.00</u>
GEL	<u>1</u>	@	<u>16.65</u>	<u>16.65</u>
CHLORIDE		@		
ASC	<u>175</u>	@	<u>14.90</u>	<u>2607.50</u>
	<u>Koi Seal 875 #</u>	@	<u>.70</u>	<u>612.50</u>
	<u>FL-160 83 #</u>	@	<u>10.65</u>	<u>883.95</u>
	<u>Mud Clean 500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>Clap Pro 10 gal</u>	@	<u>25.00</u>	<u>250.00</u>
		@		
		@		
		@		
HANDLING	<u>252</u>	@	<u>1.90</u>	<u>478.80</u>
MILEAGE	<u>20 x 252 x .09</u>			<u>453.60</u>
TOTAL				<u>6056.00</u>

REMARKS:

Pipe on Btm, Break Circ, Pump Pre Flush, Plug Rat & Mouse holes w/ 25sx 60:40:4, mix 175sx ASC + 5# Koi Seal + .5% FL-160, Stop Pump, Wash Pump & lines, Release Plug, Start Disp. w/ 2% KCL Water, See Steady in - clear in lift PST, Slow Rate, Release Bump Plug at 95 Bbls total Disp., Release PST, Floats Did Hold

SERVICE

DEPTH OF JOB	<u>6001</u>			
PUMP TRUCK CHARGE				<u>2200.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>6.00</u>	<u>120.00</u>
MANIFOLD Head Rental		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
TOTAL				<u>2420.00</u>

CHARGE TO: Daystar Petro
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-AFU Float Shoe	@	<u>385.00</u>	<u>385.00</u>
1-Latch down Plug Assy.	@	<u>360.00</u>	<u>360.00</u>
1-Basket	@	<u>150.00</u>	<u>150.00</u>
8-Centralizers	@	<u>45.00</u>	<u>360.00</u>
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 1255.00

SALES TAX (If Any) _____
 TOTAL CHARGES ~~6056.00~~
 DISCOUNT ~~6056.00~~ IF PAID IN 30 DAYS

4 1/2"

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Matt Osborn
 SIGNATURE Matt Osborn

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

26751

L. BEACKS

MAR 24 2008

DATE <u>12-6-07</u>	SEC. <u>21</u>	TWP. <u>31S</u>	RANGE <u>30W</u>	CALLED OUT <u>KCC</u>	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00</u>
LEASE <u>LAND</u>	WELL # <u>A-1-21</u>	LOCATION <u>Plains Ks Hwy 160</u>	COUNTY <u>MEADE</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>4N 1/2E</u>				

CONTRACTOR MURFIN
 TYPE OF JOB 8 1/2" SURFACE
 HOLE SIZE 12 1/4" T.D. 1720
 CASING SIZE 8 1/2" 23# DEPTH 1718'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 4'
 CEMENT LEFT IN CSG. 43
 PERFS.
 DISPLACEMENT

OWNER SAME
 CEMENT
 AMOUNT ORDERED 650 65/35 1.6% GEL
3% CC 1/4" FLO SEAL
150 "A" 3% CC 1/4" FLO SEAL
 COMMON 150 "A" @ 12.60 \$1,890.00
 POZMIX @
 GEL 3 @ 16.65 49.95
 CHLORIDE 26 @ 46.60 1,211.60
 ASC @
650 LITE @ 11.85 7,702.50
FLO SEAL 163LB @ 2.00 326.00
 HANDLING 870 @ 1.90 1,653.00
 MILEAGE .09 SK/mi 1,566.00
 TOTAL 14,399.05

EQUIPMENT

PUMP TRUCK CEMENTER BOB ABLE
 # 417 HELPER GABE
 BULK TRUCK
 # 408/239 DRIVER DON
 BULK TRUCK
 # 457/463 DRIVER MANNY

REMARKS:

BREAK CIRC
Mix 650 SK LITE
Mix 150 "A"
Drop Plug + Disp (cong)
Land Plug + Float Held
Circ cut to SURFACE
20 BBL

SERVICE

DEPTH OF JOB 1718'
 PUMP TRUCK CHARGE 1610.00
 EXTRA FOOTAGE @
 MILEAGE 20 mi @ 6.00 120.00
 MANIFOLD COAT + HEAD @ 100.00 100.00
 TOTAL 1830.00

CHARGE TO: DAY STAR PETROLEUM
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 1/2"
1-5-W Plug 100.00 100.00
1-GUIDE SLEEVE @ 250.00 250.00
1-INSERT FLOAT @ 335.00 335.00
5-CENTRALIZERS @ 55.00 275.00
1-Cut BASKET @ 220 220.00
 TOTAL 1180.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
 WICHITA, KS