

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/24/09

Operator: License # 33021
Name: Seeker LLC
Address: 6101 E. Canteen Rd.
City/State/Zip: Newkirk, OK 74647
Purchaser: SemCrude LP (oil) and Nat-Gas (gas)
Operator Contact Person: Don Lane
Phone: (580) 362-3778 or cell 580-763-4004
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Thomas Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/14/07	12/20/07	02/04/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

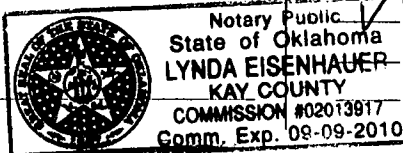
API No. 15 - 035-24285-0000
County: Cowley
SW NW SE NE Sec. 14 Twp. 35 S. R. 4 East West
990 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Karen Well #: 2
Field Name: Copeland East
Producing Formation: Mississippi
Elevation: Ground: 1159 Kelly Bushing: 1167
Total Depth: 3375 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKFNJ1077-02
(Data must be collected from the Reserve Pit)
Chloride content 10 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Manager Date: 3-25-08
Subscribed and sworn to before me this 25 day of March
20 08
Notary Public: Lynda Eisenbauer



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAR 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Seeker LLC Lease Name: Karen Well #: 2
 Sec. 14 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Neutron Gama Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Itan</td> <td>1980</td> <td>-813</td> </tr> <tr> <td>Stalnaker</td> <td>2014</td> <td>-847</td> </tr> <tr> <td>Layton</td> <td>2458</td> <td>-1291</td> </tr> <tr> <td>Altmont</td> <td>2864</td> <td>-1692</td> </tr> <tr> <td>Ft. Scott</td> <td>2958</td> <td>-1791</td> </tr> <tr> <td>Cherokee</td> <td>2998</td> <td>-1831</td> </tr> <tr> <td>Mississippi</td> <td>3276</td> <td>-2109</td> </tr> <tr> <td>RTD</td> <td>3375</td> <td>-2208</td> </tr> </table>	Name	Top	Datum	Itan	1980	-813	Stalnaker	2014	-847	Layton	2458	-1291	Altmont	2864	-1692	Ft. Scott	2958	-1791	Cherokee	2998	-1831	Mississippi	3276	-2109	RTD	3375	-2208
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 MAR 24 2008
 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	200 feet	Class A	125	Class A
Production	7 7/8	4 1/2	9 1/2	3289	Thick Set	110	5# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	Perforated 3292-3322	5000 Gal 15% Mud Acid	3292

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3287		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
03/12/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	50	16	40	42.6

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13330
 LOCATION EURONO
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-15-07	1810	KARON #2	14	35S	4E	CHEROKEE	
CUSTOMER Seeker LLC			Gulick Drily.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6101 E. Canteen Rd.				445	Justin		
CITY NEWKIRK				515	Jaarid		
STATE OK							
ZIP CODE 74647							

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 216' NB CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 215' NB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 30 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 7/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 125 sacks class "A" cement w/ 3% Cacle, 2% Gel, 1/4" Flocate / sk @ 15" / gal, 1000 1-35. Displace w/ 12.4 BBL fresh water. Start cementing in. Good cement returns to surface = 5 BBL slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	600.00	600.00
5406	80	MILEAGE	3.75	300.00
1104 S	125 Sks	Class "A" Cement	12.00	1500.00
1102	350 "	Cacle 3%	0.50	175.00
1118 A	235 "	Gel 2%	0.25	58.75
1107	30 "	Flocate 1/4"	1.75	52.50
5407	5.87 Tons	80 miles BULK TRUCK	1.10	645.80
			Sub Total	3082.51
			SALES TAX 5.8%	178.70

Thank You
 019115
 TITLE Contractor / Toolpusher

ESTIMATED TOTAL 3261.21
 KANSAS CORPORATION COMMISSION

AUTHORIZATION witnessed by Ron Gulick

DATE MAR 28 2008 09 71

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 13385

LOCATION Eurom

FOREMAN RICK LEDGER

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-07		KAREN #2	14	353	4E	Comber
CUSTOMER		SEEKER LLC 6101 E. CAMDEN Rd. Newark OK 74647	GUMN DRIG			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Kyle		
STATE			439	John		
ZIP CODE		436	J.P.			

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 3325' CASING SIZE & WEIGHT 4 1/2" 18.5 lb/ft
 CASING DEPTH 3389' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6° SLURRY VOL 33 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 11'
 DISPLACEMENT 53' bbl DISPLACEMENT PSI 500 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 15 min fresh water. Mixed 110 sacks thickset cement w/ 5° Kal-sol 5° @ 13.6° yield 1.69. Washout pump & lines. Shut down. release plug. Displace w/ 53' bbl fresh water. Final pump pressure 500 PSI. Surge plug to 1000 PSI. unit & main release pressure, flow held. Good circulation @ all times while cementing. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	80	MILEAGE	3.30	264.00
1126A	110 SCS	thickset cement	15.40	1694.00
1118A	550°	Kal-sol 5° @ 13.6°	.38	209.00
5407A	6.05	long-milage bulk tax	1.10	6.65
5502C	6 hrs	80 bbl vac. TRK	90.00	540.00
1123	3000 gals	city water	12.80	38.40
4404	1	4 1/2" top rubber plug	40.00	40.00
4201	1	4 1/2" guide shoe	100.00	100.00
4226	1	4 1/2" AFU insert	140.00	140.00
4129	4	4 1/2" x 7 7/8" controllers	36.00	144.00

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KANSAS CORPORATION COMMISSION

MAR 28 2008

CONSERVATION DIVISION
WICHITA, KS

Subtotal 4084.80
 SALES TAX 187.19
 ESTIMATED TOTAL 4271.99

019316

TITLE contractor

AUTHORIZATION Witnessed by Ron Gulick

DATE _____