

KCC

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

KCC WICHITA

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: NA
Wellsite Geologist: NA
Designate Type of Completion:
New Well Re-Entry X Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA Inc.
Well Name: Sloan B-1

Original Comp. Date: 08/03/00 Original Total Depth: 6351
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
X Commingled Docket No. 060401
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
05/17/04 05/26/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 175-21802-0001
County: SEWARD
NE - SW - NW - SW Sec 8 Twp. 32 S. R. 34W
1892 feet from N (circle one) Line of Section
642 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (circle one) SW
Lease Name: SLOAN B Well #: 1
Field Name: UN - NAMED
Producing Formation: MORROW/CHESTER
Elevation: Ground: 2949 Kelly Bushing: 2961
Total Depth: 6351 Plug Back Total Depth: 6272
Amount of Surface Pipe Set and Cemented at 1730 feet
Multiple Stage Cementing Collar Used? [X] Yes [ ] No
If yes, show depth set 3196
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

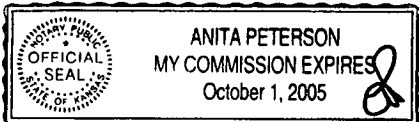
Drilling Fluid Management Plan ALT I WITH 11-27-06
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date July 20, 2004
Subscribed and sworn to before me this 20th day of July
20 04
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
[X] Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution



Operator Name: OXY USA, Inc. Lease Name: SLOAN B Well #: 1  
 Sec. 8 Twp. 32 S. R. 34W  East  West County: SEWARD

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name <span style="float:right">Top</span> <span style="float:right"><input checked="" type="checkbox"/> Sample Datum</span>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface							
Production							

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5582-5587	Acidize - 6766 gls 7.5% HCL, 70Q N2, Foamed Acid	

TUBING RECORD	Size 2 3/8	Set At 6203	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs 2.5	Gas Mcf 244	Water Bbls 6	Gas-Oil Ratio 97600 Gravity

Disposition of Gas  Vented  Sold  Used on Lease METHOD OF COMPLETION Production Interval  
*(If vented, Submit ACO-18)*  Open Hole  Perf.  Dually Comp.  Commingled 5582-5587 \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_ 6094-6182 \_\_\_\_\_