

**KANSAS CORPORATION COMMISSION
& GAS CONSERVATION DIVISION
ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
JAN 13 2003
REC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32864
 Name: XTO Energy Inc.
 Address: 210 Park Ave., Suite 2350
 City/State/Zip: Oklahoma City, Oklahoma 73102
 Purchaser: _____
 Operator Contact Person: Bruce E. Hankins
 Phone: (405) 319-3208
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____

Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: XTO Energy Inc.
 Well Name: A.L. Jackson 2-32
 Original Comp. Date: 07-25-1997 Original Total Depth: 2773'
 _____ Deepening Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>05-05-1997</u>	<u>05-07-1997</u>	<u>07-25-1997</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21563-00-0
 County: Finney
NE SW NW Sec. 32 Twp. 22 S. R. 32 East West
3880 feet from N (circle one) Line of Section
4030 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: A.L. Jackson Well #: 2-32
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2885' Kelly Bushing: 2860'
 Total Depth: 2773' Plug Back Total Depth: 2713'
 Amount of Surface Pipe Set and Cemented at 287 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 273' 2713'
 feet depth to Surface w/ 500

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

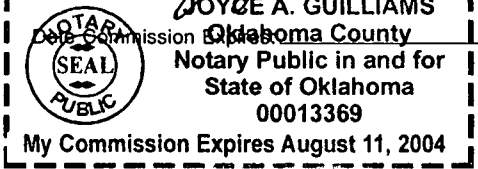
PP1 + 2 - WJM - 10/2/03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
 Title: Production Data Sup. Date: 01-09-2003
 Subscribed and sworn to before me this 9th day of January,
2003

Notary Public: Boye A. Williams
BOYE A. GUILLIAMS
Oklahoma County
 Notary Public in and for
 State of Oklahoma
 00013369



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: XTO Energy Inc. Lease Name: A.L. Jackson Well #: 2-32
 Sec. 32 Twp. 22 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction - Shallow Focused Log Compensated - Photo Density Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Hollenberg</td> <td>2561'</td> </tr> <tr> <td></td> <td>Herington</td> <td>2591'</td> </tr> <tr> <td></td> <td>Krider</td> <td>2613'</td> </tr> <tr> <td></td> <td>Winfield</td> <td>2651'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Hollenberg	2561'		Herington	2591'		Krider	2613'		Winfield	2651'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																	
	Name	Top Datum																	
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	Herington	2591'																	
	Krider	2613'																	
	Winfield	2651'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	287'	35/65 Poz	180	2 % CaCl
Production	7 7/8"	5 1/2"	14#	2754'	Class "C"	500	3% D-79

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2592-2602'	30,000 gals 80Q N2 Foam	Same
4	2650-2665'	5,000 gals 30# Liner Gel	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	2697'	None			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
07-25-1997		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	207	7				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Other (Specify) _____

METHOD OF COMPLETION Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)