

ORIGINAL

*Ken
Dun
6/16/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33372
Name: Future Petroleum Company LLC
Address 1: P.O. Box 540225
Address 2: _____
City: Houston State: TX Zip: 77254 + _____
Contact Person: Chris Haefele
Phone: (713) 933-0774
CONTRACTOR: License # 33132
Name: Dan D Drilling
Wellsite Geologist: Kent Crisler
Purchaser: Plains Marketing (Crude)
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enh.?) _____ Docket No.: _____
7/1/2008 7/12/2008 8/14/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22538-0000
Spot Description: _____
 NE SW SE Sec. 22 Twp. 34 S. R. 4 East West
495 Feet from North / South Line of Section
2380 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Dvorak Well #: 1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1235 Kelly Bushing: 1243
Total Depth: 4900 Plug Back Total Depth: 4621
Amount of Surface Pipe Set and Cemented at: 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cmt} AH-1-Dlg - 6/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Chris Haefele*
Title: Operations Manager Date: 06/12/09
Subscribed and sworn to before me this 12th day of June,
20 09.
Notary Public: *Caine Calahan*
Date: 6-10-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
_____ UIC Distribution **JUN 15 2009**



KCC WICHITA

Operator Name: Future Petroleum Company LLC Lease Name: Dvorak Well #: 1
 Sec. 22 Twp. 34 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log Dual Induction Log Dual Compensated Porosity Log Microresistivity Log Computer Processed Interpretation Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>STALNAKER</td> <td>3402</td> <td>-2159</td> </tr> <tr> <td>KANSAS CITY</td> <td>3735</td> <td>-2492</td> </tr> <tr> <td>B/ KANSAS CITY</td> <td>3988</td> <td>-2745</td> </tr> <tr> <td>CHEROKEE</td> <td>4267</td> <td>-3024</td> </tr> <tr> <td>EROS. MISS</td> <td>4459</td> <td>-3216</td> </tr> <tr> <td>SIMPSON</td> <td>4834</td> <td>-3591</td> </tr> </table>	Name	Top	Datum	STALNAKER	3402	-2159	KANSAS CITY	3735	-2492	B/ KANSAS CITY	3988	-2745	CHEROKEE	4267	-3024	EROS. MISS	4459	-3216	SIMPSON	4834	-3591
Name	Top	Datum																				
STALNAKER	3402	-2159																				
KANSAS CITY	3735	-2492																				
B/ KANSAS CITY	3988	-2745																				
CHEROKEE	4267	-3024																				
EROS. MISS	4459	-3216																				
SIMPSON	4834	-3591																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	24#	310'	60/40 POZ	250	63# Cello-Flake, 645# CaCl
Production Casing	7 7/8	4 1/2	10.5#	4672'	60/40 POZ AA-2	230	1000 Gal Superfush, 1275# Gleanite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4477-84 & 4490-94	Common	85	5% FLA322
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4537-42	Common	15	5% FLA322
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4537-42	Acidize w/ 750 G 15% NEFE	
6	4490-94 - CIBP @ 4485	Acidize w/ 6 bbls MCA + 12bbls 15% NEFE	4485'
6	4477-84	Acidize w/ 500 G 15% NEFE Acide	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4466</u> Packer At: <u>4445</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/14/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>3.94</u>	Gas Mcf <u>0</u> Water Bbls. <u>84</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>35.8</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississipian</u> <div style="text-align: right; border: 1px solid black; padding: 2px;">RECEIVED</div>
---	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 15 2009
KCC WICHITA



PAGE 1 of 1	CUST NO 1970-FUT002	INVOICE DATE 07/02/2008
INVOICE NUMBER 1970002162		

Pratt

B FUTURE PETROLEUM COMPANY
L P. O. BOX 540225
L
T HOUSTON TX 77254
O ATTN:

J LEASE NAME Dvorak
O WELL NO. 1
B COUNTY Sumner
S STATE KS
I JOB DESCRIPTION Cement New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02166	301		Net 30 DAYS	08/01/2008	
For Service Dates: 07/01/2008 to 07/01/2008					
1970-02166	<i>Sumner</i>				
1970-18211	Cement-New Well Casing 7/1/08				
Pump Charge-Hourly		1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization					
Charge					
Cement Float Equipment		1.00	EA	160.000	160.00
Wooden Cement Plug					
Mileage		250.00	DH	1.400	350.00
Blending and Mixing Service					
Charge					
Mileage		180.00	DH	7.000	1,260.00
Heavy Equipment Mileage					
Mileage		968.00	DH	1.600	1,548.80
Proppant and Bulk Delivery					
Charges					
Pickup		90.00	Hour	4.250	382.50
Unit Mileage Charge(Pickups,					
Vans, or Cars)					
Additives	<i># 1750050</i>	63.00	EA	3.700	233.10 T
Cello-flake					
Calcium Chloride	<i>830.130</i>	645.00	EA	1.050	677.25 T
Cement		250.00	EA	11.000	2,750.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

MR

*Here is cement
your job*

BCP

RECEIVED
JUN 11 2008
KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,757.33 7,029.32 184.48 7,213.80
---	---	--	--

Customer: <i>Future Pet</i>	Lease No.:	Date:
Lease: <i>DVOBAK</i>	Well #: <i>1</i>	<i>7-1-0E</i>
Field Order #: <i>18211</i>	Station: <i>Pratt</i>	Casing: <i>8 5/8</i>
Type Job: <i>CNW 8 5/8 sandbar</i>	Depth: <i>310</i>	County: <i>Seminole</i>
	Formation:	State: <i>KS</i>
		Legal Description: <i>22-34-4</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>8 5/8</i>	Tubing Size:	Shots/Ft:		Acid: <i>250 sk 4% P.O.Z.</i>	RATE:	PRESS:	ISIP:	
Depth: <i>310</i>	Depth:	From:	To:	Pre Pad:	Max:		5 Min.	
Volume: <i>78</i>	Volume:	From:	To:	Pad:	Min:		10 Min.	
Max Press: <i>200</i>	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection: <i>P.C.</i>	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: <i>285</i>	Packer Depth:	From:	To:	Flush:	Gas Volume:		Total Load:	

Customer Representative:	Station Manager: <i>DAVE SCOTT</i>	Treater: <i>Robert Sullivan</i>
--------------------------	------------------------------------	---------------------------------

Service Units:	<i>19867</i>	<i>19866</i>	<i>19960</i>	<i>19918</i>					
Driver Names:	<i>Sullivan</i>	<i>Mokac</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0825</i>					<i>at loc setting</i>
					<i>Run 7 JTC 8 5/8 24 casing</i>
<i>0845</i>					<i>Casing on bottom</i>
<i>0850</i>					<i>High Prg to Break core</i>
<i>0900</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>Start 4" SPACER</i>
			<i>52</i>		<i>Mix cont 250 sk 4% P.O.Z.</i>
			<i>1</i>		<i>Shut down and Release Plug</i>
<i>0917</i>					<i>Start Dip</i>
<i>0925</i>	<i>2000</i>		<i>18</i>		<i>Plug down</i>
					<i>Circulated 12 BBL cont to pit</i>
					<i>Job Complete</i>

JUN 1 1997
KCC WICHITA



PAGE 1 of 2	CUST NO 1970-FUT002	INVOICE DATE 07/14/2008
INVOICE NUMBER 1970002209		

Pratt

**B
I
L
L**
FUTURE PETROLEUM COMPANY
P. O. BOX 540225

**T
O** HOUSTON TX 77254
ATTN:

**J
O
B
S
I
T
E**
LEASE NAME Dvorak
WELL NO. 1
COUNTY Sumner
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

AFE
Cementing

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02216	301		Net 30 DAYS	08/13/2008
For Service Dates: 07/12/2008 to 07/12/2008				
1970-02216				
1970-18216	Cement-New Well Casing	7/12/08		
Pump Charge-Hourly	1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	330.000	330.00
Auto Fill Float Shoe				
Cement Float Equipment	1.00	EA	270.000	270.00
Basket 4 1/2"				
Cement Float Equipment	1.00	EA	370.000	370.00
Latch Down Plug and Baffle				
Cement Float Equipment	10.00	EA	85.000	850.00
Turbolizer				
Mileage	255.00	DH	1.400	357.00
Blending and Mixing Service Charge				
Mileage	180.00	DH	7.000	1,260.00
Heavy Equipment Mileage				
Mileage	1,080.00	DH	1.600	1,728.00
Proppant and Bulk Delivery Charges				
Pickup	90.00	Hour	4.250	382.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	60.00	EA	4.000	240.00 T
De-foamer				
Additives	180.00	EA	7.500	1,350.00 T
FLA-322				
Additives	240.00	EA	5.150	1,236.00 T
Gas-Blok				
Additives	1,275.00	EA	0.670	854.25 T
Gilsonite ✓				
Additives	1,325.00	EA	0.500	662.50 T
Salt				
Additives	1,000.00	EA	1.530	1,530.00 T
Super Flush II ✓				

RECEIVED
JUN 15 2009
KCC WICHITA

See Page 2

1471107 15
1 2 4 10 2110

File

Customer: <u>Future Petal</u>		Lease No.:		Date: <u>7-18-08</u>	
Lease: <u>DVORIK</u>		Well #: <u>1</u>			
Field Order #: <u>18214</u>	Station: <u>PRATH</u>	Casing: <u>4 1/2</u>	Depth: <u>4672</u>	County: <u>Sumner</u>	State: <u>KS</u>
Type Job: <u>CNW 4 1/2 L.S.</u>			Formation:	Legal Description: <u>22-34-4</u>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: <u>4 1/2</u>	Tubing Size:	Shots/Ft:		Acid	RATE	PRESS	ISIP
Depth: <u>4672</u>	Depth:	From:	To:	Pre Pad	Max		5 Min.
Volume: <u>73.5</u>	Volume:	From:	To:	Pad	Min		10 Min.
Max Press: <u>1500</u>	Max Press:	From:	To:	Flac	Avg		15 Min.
Well Connection: <u>PC</u>	Annulus Vol.:	From:	To:		HHP Used		Annulus Pressure
Plug Depth: <u>4672</u>	Packer Depth:	From:	To:	Flush	Gas Volume		Total Load

Customer Representative: _____ Station Manager: DAVE SCOTT Treater: Robert Sullivan

Service Units	<u>19867</u>	<u>19959</u>	<u>20920</u>	<u>19832</u>	<u>29010</u>				
Driver Names	<u>Sullivan</u>	<u>Melson</u>	<u>Lachance</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1200 Am</u>					<u>ON LOC Safety meeting</u>
					<u>RUN 107 STS 4 1/2 TO 10.5 CASING</u>
					<u>Based on 10 cent 2,4,6,8,10,12,14,16,18,20</u>
<u>0520</u>					<u>CASING ON BO HOME</u>
<u>0530</u>					<u>Hook Rig to Break circ</u>
<u>0625</u>	<u>200</u>		<u>24</u>	<u>4</u>	<u>Start Super-Flush</u>
			<u>5</u>		<u>4 1/2 Spacers</u>
					<u>Mix cmt 230 SK AA-2 @ 15 lb/gal</u>
<u>0659</u>			<u>59</u>		<u>Shut down wash pump line</u>
					<u>Release Plug</u>
<u>0655</u>	<u>250</u>			<u>6.5</u>	<u>St Deep</u>
	<u>350</u>		<u>45</u>	<u>4.5</u>	<u>lift AS</u>
				<u>3</u>	<u>slow Rate</u>
<u>0710</u>	<u>2,000</u>		<u>73</u>		<u>Plug down</u>
					<u>Plug Run</u>
					<u>job complete</u>
					<u>Thank you</u>