

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32158
Name: H&B Petroleum Corporation
Address 1: PO Box 277
Address 2: _____
City: Ellinwood State: Kansas Zip: 67526 + 0 2 7 7
Contact Person: Al Hammersmith
Phone: (620) 564-3002
CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: James Musgrove
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 10-03-2008 Original Total Depth: _____
_____ Deepening _____ Re-Entry Conv. to Enhr. _____ Conv. to SWD
 Plug Back: 4650 Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08-21-2008 08-29-2008 05-08-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22010-0000
Spot Description: _____
SE SE SW Sec. 18 Twp. 22 S. R. 33 East West
330 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Garden City Well #: 2-18
Field Name: Damme
Producing Formation: Morrow Sand
Elevation: Ground: 2910 Kelly Bushing: 2899
Total Depth: 4970 Plug Back Total Depth: 4929
Amount of Surface Pipe Set and Cemented at: 442 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1120
feet depth to: surface w/ 100 Common, 300 Lite Class A 6 1/2 4/89 Alt 2 - Dlg - 6/24/89 5x cmf

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3500 ppm Fluid volume: 8960 bbls
Dewatering method used: No water to remove
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

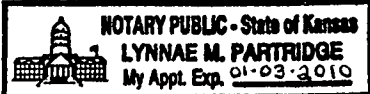
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Al Hammersmith
Title: Vice President Date: May 11, 2009
Subscribed and sworn to before me this 11th day of May
20 09
Notary Public: Lynnae M. Partridge
Date Commission Expires: January 3, 2010

(All AZ States)
KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

KANSAS CORPORATION COMMISSION



MAY 15 2009
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Operator Name: H&B Petroleum Corporation Lease Name: Garden City Well #: 2-18
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Dual Induction | 450-4972 |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Dual Compensated Porosity | 3600-4973 |
| List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity | | Microresistivity | 3600-4972 |
| | | Cement Bond | 3180-4929 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 442 | Common | 250 | 3% CC 2% Gel |
| Production | 7 7/8 | 5 1/2 | 14 | 4942 | 60/40 Pos | 55 | 6% Gel 1/4 FloSeal |
| | | | | | ASC | 150 | 10% Salt 5# Gelsolite 2% Gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|---------------------|-------------|---------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Port Collar 2014 | Class A Lite | 150 | 1/4# FloSeal |
| | 1120 | Class A Lite/Common | 150 / 100 | 1/4# FloSeal / 3% CC to surface |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4679-4682 | 500 Gallons 7 1/2% MIRA | 4682 |
| 16 | 4679-4682 | 1500 Gallons 7 1/2% MIRA | 4682 |
| Gas Gun | 4679-4682 Set CIBP @ 4650 | Frac w/ 2077# of sand | 4682 |
| 4 | 3993-4000 Squeeze off w/ 200 sxs | 2000 Gallons NE Acid | 4000 |
| 4 | 4193-4100 Resqueeze 1120 Perfs w/ 100 sxs | 3250 Gallons NE Acid | 4100 |

| | | |
|---|-----------|--|
| TUBING RECORD: Size: <u>2 3/8" Seal Tite</u> Set At: <u>4052</u> Packer At: <u>4057</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) **Recompleted as Injection Well |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|



AUG 28 2008

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115679
 Invoice Date: Aug 21, 2008
 Page: 1

| |
|---|
| Bill To: |
| H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526 |

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| H&B | Garden City #2-18 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1 | Oakley | Aug 21, 2008 | 9/20/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 250.00 | MAT | Class A Common | 15.45 | 3,862.50 |
| 5.00 | MAT | Gel | 20.80 | 104.00 |
| 9.00 | MAT | Chloride | 58.20 | 523.80 |
| 264.00 | SER | Handling | 2.40 | 633.60 |
| 74.00 | SER | Mileage 264 sx @ .10 per sk per mi | 26.40 | 1,953.60 |
| 1.00 | SER | Surface | 1,018.00 | 1,018.00 |
| 142.00 | SER | Extra Footage | 0.85 | 120.70 |
| 74.00 | SER | Mileage Pump Truck | 7.00 | 518.00 |
| 1.00 | SER | Manifold Head Rental | 113.00 | 113.00 |
| 1.00 | EQP | Surface Plug | 68.00 | 68.00 |

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 891.52

ONLY IF PAID ON OR BEFORE

Sep 20, 2008

| | |
|------------------------|-----------------|
| Subtotal | 8,915.20 |
| Sales Tax | 282.61 |
| Total Invoice Amount | 9,197.81 |
| Payment/Credit Applied | |
| TOTAL | 9,197.81 |

KANSAS CORPORATION COMMISSION

<891.52>
 8306.29

MAY 15 2009

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INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 115796
Invoice Date: Aug 29, 2008
Page: 1

| |
|---|
| Bill To: |
| H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526 |

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| H&B | Garden City #2-18 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1 | Oakley | Aug 29, 2008 | 9/28/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 54.00 | MAT | Class A Common | 15.45 | 834.30 |
| 36.00 | MAT | Pozmix | 8.00 | 288.00 |
| 8.00 | MAT | Gel | 20.80 | 166.40 |
| 150.00 | MAT | ASC Class A | 18.60 | 2,790.00 |
| 750.00 | MAT | Gilsonite | 0.89 | 667.50 |
| 15.00 | MAT | Salt | 23.95 | 359.25 |
| 23.00 | MAT | Flo Seal | 2.50 | 57.50 |
| 287.00 | SER | Handling | 2.40 | 688.80 |
| 74.00 | SER | Mileage 287 sx @.10 per sk per mi | 28.70 | 2,123.80 |
| 1.00 | SER | Production String | 2,185.00 | 2,185.00 |
| 74.00 | SER | Mileage Pump Truck | 7.00 | 518.00 |
| 1.00 | SER | Head Rental | 113.00 | 113.00 |
| 1.00 | EQP | Guide Shoe | 192.00 | 192.00 |
| 1.00 | EQP | AFU Insert | 293.00 | 293.00 |
| 3.00 | EQP | Centralizers | 57.00 | 171.00 |
| 4.00 | EQP | Turbolizers | 79.00 | 316.00 |
| 1.00 | EQP | Basket | 186.00 | 186.00 |
| 1.00 | EQP | Port Collar | 1,969.00 | 1,969.00 |
| 10.00 | EQP | Reciprocating Scratchers | 74.00 | 740.00 |
| 1.00 | EQP | Rubber Plug | 74.00 | 74.00 |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1473.25

ONLY IF PAID ON OR BEFORE

Sep 28, 2008

**POSTED
PAID**

27450 09-19-08

| | | |
|------------------------|--------------------------|-----------|
| Subtotal | | 14,732.55 |
| Sales Tax | H & B PETROLEUM | 564.44 |
| Total Invoice Amount | VENDOR <u>21824</u> | 15,296.99 |
| Payment/Credit Applied | ACCT # <u>400130</u> AFF | |
| | PROPERTY <u>214</u> | 15,296.99 |

| | |
|-------------|-------------------------|
| DESCRIPTION | <u>Cement 5 1/2 csq</u> |
| APPROVAL | <u>[Signature]</u> |

<1473.25>

13823.74

KANSAS CORPORATION COMMISSION

MAY 15 2009

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INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 116809
 Invoice Date: Oct 30, 2008
 Page: 1

Bill To:

H & B Petroleum Corp.
 P. O. Box 277
 Ellinwood, KS 67526

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| H&B | Garden City #2-18 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1 | Oakley | Oct 30, 2008 | 11/29/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 100.00 | MAT | Class A Common | 15.45 | 1,545.00 |
| 14.00 | MAT | Gel | 20.80 | 291.20 |
| 3.00 | MAT | Chloride | 58.20 | 174.60 |
| 345.00 | MAT | Lightweight Class A | 14.05 | 4,847.25 |
| 86.00 | MAT | Flo Seal | 2.50 | 215.00 |
| 2.00 | MAT | Sand | 13.10 | 26.20 |
| 640.00 | SER | Handling | 2.40 | 1,536.00 |
| 75.00 | SER | Mileage 640 sx @.10 per sk per mi | 64.00 | 4,800.00 |
| 1.00 | SER | Port Collar | 1,185.00 | 1,185.00 |
| 75.00 | SER | Mileage Pump Truck | 7.00 | 525.00 |

H & B PETROLEUM

VENDOR 22292

ACCT # 400130 AFE _____

PROPERTY 214

DESCRIPTION Cement port collar

APPROVAL *[Signature]*

POSTED

PAID

27933 11-26-08

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1514.52

ONLY IF PAID ON OR BEFORE

Nov 29, 2008

| | |
|------------------------|------------------|
| Subtotal | 15,145.25 |
| Sales Tax | 440.15 |
| Total Invoice Amount | 15,585.40 |
| Payment/Credit Applied | |
| TOTAL | 15,585.40 |

KANSAS CORPORATION COMMISSION

MAY 15 2009

RECEIVED

<1514.52>

14070.88



APR 16 2009

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 118612
 Invoice Date: Apr 10, 2009
 Page: 1

Bill To:

H & B Petroleum Corp.
 P. O. Box 277
 Ellinwood, KS 67526

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| H&B | Garden City #2-18 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-05 | Oakley | Apr 10, 2009 | 5/10/09 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 60.00 | MAT | Class A Common | 15.45 | 927.00 |
| 40.00 | MAT | Pozmix | 8.00 | 320.00 |
| 104.00 | SER | Handling | 2.40 | 249.60 |
| 73.00 | SER | Mileage 104 sx @ .10 per sk per mi | 10.40 | 759.20 |
| 1.00 | SER | Squeeze | 2,011.00 | 2,011.00 |
| 73.00 | SER | Mileage Pump Truck | 7.00 | 511.00 |
| 1.00 | SER | Manifold Squeeze | 113.00 | 113.00 |

23346
 4001 30
 PROPERTY 214
 DESCRIPTION
 Cement to squeeze
 [Signature]

POSTED
PAID
 29060 05-05-09

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 733.62

ONLY IF PAID ON OR BEFORE

May 10, 2009

| | |
|------------------------|-----------------|
| Subtotal | 4,890.80 |
| Sales Tax | 303.23 |
| Total Invoice Amount | 5,194.03 |
| Payment/Credit Applied | |
| TOTAL | 5,194.03 |

KANSAS CORPORATION COMMISSION

MAY 15 2009

RECEIVED

<733.62>
 4460.41