ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150	API No. 15 - 099-24,469 - 9000
Name: COLT ENERGY, INC	County: LABETTE
Address: P O BOX 388	SW_NW_Sec. 31 Twp. 31 S. R. 18 7 East West
City/State/Zip:_IOLA, KS 66749	1980 feet from S (Natuality (asset)) Line of Section
Purchaser: ONE OK	660 feet from E Whatede.come) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(citale anse) NE SE (NW) SW
Contractor: Name: WELL REFINED DRILLING CO., INC.	Lease Name: HARPER Well #. 5-31
License: 33072	Field Name: CHEROKEE BASIN COAL AREA
Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNYSLAVIAN COALS
Designate Type of Completion:	Elevation: Ground: 919 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1045 Plug Back Total Depth: 1036.40
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes Y No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1045
Operator:	feet depth to SURFACE w/ 135 sx cmt.
Well Name:	feet depth to SURFACE w/ 133 sx cmt. AIT2 - Dig - U/24/09 Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ((Diata must be sollected floor the Riesence (Rit))
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 70 bbls
Plug Back Total Depth	Dewatering method used PUMPED PIT OUT - PUSHED IN
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name: COLT ENERGY, INC
9-24-08 9-25-08 2-5-09	Lease Name: FOSTER 1-36 SWD License No.: 5150
Spud Date or Date Reached TD Completion Date or	Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 Fast West
Recompletion Date Recompletion Date	County: LABETTE Docket No.: D-28,692
INSTRUCTIONS: An original and two copies of this form shall be filed with	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
	12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with a subgged wells.	
a salar	
All requirements of the statutes, rules and regulations arounded to regulations arounded to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements

Signature: Residence	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 5-20-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of	Letter of Confidentiality Received If Denied, Yes Date:
ϕ	Wireline Log Received
2009.	Geologist Report Received KANSAS CORPORATION COMMISSIC
Notary Public:	UIC Distribution
Date Commission Expires: 1-20-2012	JUN 0 1 2009
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Side Two

Operator Name: COLT ENERGY, INC				Lea	ase Name:	Name: HARPER Well			1	
Sec. 31 Twp.	31 S. R. 18	Eas	t [West	Cou	inty:_LABE	TTE				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowing covery, and flow rate	ig and shu es if gas to	t-in pressures, surface test, a	whether along wit	r shut-in pı	essure reached	l static level, hydro	static pressur	res, bott	om hole
Drill Stem Tests Tak			∕es [႗] No		I	Log Forma	tion (Top), Depth a	nd Datum		Sample
Samples Sent to Ge	ological Survey	7	′es ∏ No		Nar	ne		Тор		Datum
Cores Taken Electric Log Run Yes No Yes No					DRI	LLERS LOG	ATTACHED			
Electric Log Run		\ <u>\</u>	es No							
((Submitt@qpyi)								KANSAS C	ORPORAT	TON COMMISSI
List All E. Logs Run:								91		4 0000
DUAL INDUCTION GAMMA RAY/NEU HIGH RESOLUTIO		DENSITY	/NEUTRON LC	OG						1 2009 :IVED
		Repo	CASING ort all strings set-		تنسست	lew Used lermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing it (In O.D.)		Veight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		e and Percent Additives
SURFACE			26		20	PORTLAND	4			
PRODUCTIO	N 7 7/8	5 1/2		14		1036.40	THICK SET	135		
			ADDITIONAL	CEMEN	ITING / SQ	UEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sa	cks Used		Type and P	ercent Additives	5	
Shots Per Foot			RD - Bridge Plug		/pe		acture, Shot, Cement		rd	
4	506-510, 534-540,		Each Interval Per 594-598, 610-			(குமைரி, காவ்க்ளில் கில்வேல் (கில்விக்கில் இது				506-612
4	637-639, 654-656,				·		% HCL 8100# 20/4			637-722
4	934-938	<u>-</u> -				250 GAL 159	% HCL 6000# 20/4	0 BRADY SA	AND	934-938
TUBING RECORD	BING RECORD Size Set At Packer At					Liner Run	Yes No			
Date of First, Resumer	rd Production, SWD or	Enhr.	Producing Met	hod	Flowir	ng 📝 Pump	ing Gas Lift	Oth	er(<i>Explai</i> n	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa			as-Oil Ratio	. ,	" Gravity
Disposition of Gas	METHOD OF	COMPLETION	ON	<u>i</u>	L .	Production Inte	rval			
	Used on Lease		் Open Hole ் Other <i>வேண்</i>	[] P	Perf.	Dually Comp.	Commingled			

Welli Refined Drilling Company, Inc. 4230 Douglas Road Thayer, Kansas 66776 Contractor License # 33072 -

Contractor License # 33072 - 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

Rig #:	5	5 Lic # 5150		ENERO Rig#5 ZULDIG	S31	T31S	R18E		
API#:	15-099-	9-24469-0000			Cr Dia # 5 Cr	Location	1:	SW,NW	
Operator:	Colt Ene	ergy Inc.	4 、 ^{Ng#3}	County: Labette					
Address:	P.O Bo				TIDIO				
. 100,000.		s 66749				Gas Tests			
Well #:	5-31	Lease Name:	Harper		Depth	Oz.	Orfice	flow - MCF	
Location:	1980		Line		see page 3				
		FWL	Line						
Spud Date		9/24/2008							
Date Com		9/25/2008	TD:	1045					
	Josiah k			,					
Casing F	ecord	Surface	Product	ion					
Hole Siz		12 1/4"	7 7/8"						
Casing	Size	8 5/8"							
Weight		26#							
Setting	Depth	20							
Cement	Туре	Portland				ĺ			
Sacks					Ì				
Feet of	Casing								
08LI-092	2508-R5	-002-Harper 5-31	-Colt En	ergy					
		· · · · · · · · · · · · · · · · · · ·		Well L	oa				
Тор	Bottom	Formation	Тор	Bottom		Top	Bottom	Formation	
0	1	overburden	244	2466	blk shale	502	506	bik shale	
1	3	sandy clay	2466		shale	506			
3		sandy clay	258	274	lime	531	537	blk shale	
14		swhale	274	275		537	538	Mulby coal	
59		lime	275	298		538		Breezy Hills lime	
64		shale	298	307	shale	541		shale	
140	143	blk shale	307	326	Weiser sand	568	568	shale	
143	159	shale	326	332	sandy shale	568	570	Iron Post coal	
159	161		332		shale	570		shale	
161		blk shale	384	385	Mulberry coal	576		Bevier coal	
164	167	shale	385		Pink lime	577		shale	
167	295	lime	409	414	blk shale	581	584	lime	
295		shale	414	415	Lexington coal	584	590	shale	
198		blk shale	415		shale	590		Ardmore lime	
200		lime	432		Peru sand	592		bik shale	
215		shale	436		shale	593.5		Crowburg coal	
222		lime	473	500	Oswego lime	595		lime	
242		shale	500	502	shale	597	611	shale	

KANSAS CORPORATION COMMISSION

Operator:0	Colt Energy	y Inc.	Lease Na	me:	Harper	Well#	5-31	page 2
	Bottom		Тор	Bottom	Formation	Тор	Botton	Formation
611		Flemming coal	•					
612.5		shale				<u> </u>		
638		Mineral coal						
639		shale						
652		Scammon coal						
654		shale			····			
671	671.5							
671.5		sandy clay			· · · · · · · · · · · · · · · · · · ·			
677	711	shale						
711		blk shale						· · · · · · · · · · · · · · · · · · ·
720		shale				1		
756		sandy shale					1	·
815		sand				<u> </u>	1	
		wet	<u> </u>			1	†	
821	850	shale	†		·	1	† †	
830		add water				1		
850		Tebo coal	 			1	1 1	
851		shale				1		
898		Rowe coal	1					
899		shale				†	1 1	
920		sand		-		+	†	
927		shale				 	1 1	
934		Riverton coal	-				1	
937		shale	<u> </u>			 	1	****
947		chat	<u> </u>		<u> </u>		+ +	
983		Mississippi lime				 	 	
1045	1040	Total Depth		 		1		
1040		Total Deptil	1	 		 	† †	
			 		, , , , , , , , , , , , , , , , , , ,		1	
	<u> </u>			 			1	
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Notes:

08LI-092508-R5-002-Harper 5-31-Colt Energy

KANSAS CORPORATION COMMISSION

Operator:Colt Energy Inc)	Lease Na	me:	Harper	Well#
		Gas	Tests -		
	Depth	Oz.	Orfice	flow - MCF	7
	205		No Flow		7
	255	5	3/8"	7.98	
	280	7	3/8"	9.45	
	355	Gas	Check S	ame	
	430	14	3/8"	13.4	
	505	14	1/2"	23.7	
	555	1.5	1"	31.5	
	580	2	1"	36.5	
	605	Gas	Check S	Same	
	630	Gas	Check S	Same	
	655		Check S		_
	730		Check S		
	805		Check S		
	830		Check S		_
	855		Check S		
	905	Gas	Check S	Same	
	930		Check S		
	945		Check S		
	955		Check S		
	980		Check S		
	1045	3	1"	44.7	_
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08LI-092508-R5-002-Harper 5-31-Colt Energy

5-31

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KANSAS CORPORATION COMMISSION

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CONSCLIDATED ON WHAT Services, LLC



TICKET NUMBER 19486

LOCATION EVECKA

FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

20-431-9210 o	r 800-467-8676	•		CEMEN	! <u>.</u>					
DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY		
9-26-08		Hocael	Hasae 5-31					Lotate		
9-26-08 Harper 5-31 Calt Energy Inc. MAILING ADDRESS										
			Gus	TRUCK#	DRIVER	TRUCK#	DRIVER			
			Janes	463	Shannan					
0	O. Sox:	3 <i>88</i>			502	Phillip	ļ			
CITY		STATE	ZIP CODE]		•				
T	o)a	125	_							
	gstring	HOLE SIZE_	72/2-	HOLE DEPTH	1045'	CASING SIZE &				
		DRILL PIPE_		TUBING		_	OTHER 3	3 7		
CASING DEPTH	7033		1115		. 80	CEMENT I FET I	CASING A	•		
SLURRY WEIGH	IT /7, 4 #	SLURRY VOL	. <u>. 97. </u>	WATER gails	N	CEMENT LEFT in CASING				
DISPLACEMENT	25 /4 BJ	DISPLACEME	NT PSI_ <u>\$26</u>	_ in PSI_ <i>[60]</i>		RATE		· · · · · · · · · · · · · · · · · · ·		
REMARKS:	afety ma	eting- lig	y to	5%" Case	to Duenk	curulation a	135 3	<u> </u>		
fresh .	سرور کا معلاما	n 8 s/s	s gelaflus	L. 5 Bb1	10tel 1/900	a 20 All a	netas//cefs			
so flish	11. AN	مطوعاء مراير	. (V) I Yed	135 405 1	thickset ce	ment u/ 80	Kersen			
D 1347	PAL WELL	a 1.23 L	ushart a	you + lines	Shut dou	n, release plus	U CO/O			
25 Yu RL	1 frock , wh	· final	duno Adash	~ 500 PSI	. Gura alv	e to las	<u>ا 1207 میں اور اور اور اور اور اور اور اور اور اور</u>	<u>Z</u>		
mouts.	release oness	ure flat	held. Goo	d comont c	eturns to s	urface = 8 (BI story	<u> </u>		
ost J	b complete	Rio dan	\							

" Thank You"

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	925.00	25.00
5406	40	MILEAGE	3.65	146.00
1/264	135 545	Ehrusot commit	1200	2275.00
IIIeA	1080 "	8ª Kol-xel My	.42	453.60
11184	400 *	gel-flish	./2	(08.00
1)02	80 *		.75	60.00
IIIA	100 11	MANSAS CORPORATION COMMISSION	1.20	180.00
SYOTA	7.43		1.20	356.44
4406	/	51/2" top che plus RECEIVED	61.00	(01.00)
			SALES TAX	4545.24 204.2
vin 3737		aa6049	ESTIMATED TOTAL	4149.4

AUTHORIZTION Withessed by Clean

TITLE Co. Las	
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DATE