

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

6/24/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO., INC.
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-24-08	9-25-08	2-5-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,469-0000
 County: LABETTE
 _____ SW _____ NW Sec. 31 Twp. 31 S. R. 18 East West
1980 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ NE SE NW SW
 Lease Name: HARPER Well #: 5-31
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 919 Kelly Bushing: _____
 Total Depth: 1045 Plug Back Total Depth: 1036.40
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1045
 feet depth to SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 70 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite:
 Operator Name: COLT ENERGY, INC
 Lease Name: FOSTER 1-36 SWD License No.: 5150
 Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
 County: LABETTE Docket No.: D-28,692

APR 2 - Dlg - 6/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-20-09
 Subscribed and sworn to before me this 20th day of May
20 09
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Exp. Expires 1-20-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 KANSAS CORPORATION COMMISSION
 JUN 01 2009

RECEIVED

Operator Name: COLT ENERGY, INC Lease Name: HARPER Well #: 5-31
 Sec. 31 Twp. 31 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
((Attach Additional Sheets))
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
((Submit Copy))

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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List All E. Logs Run:

DUAL INDUCTION/LL3/GR LOG
 GAMMA RAY/NEUTRON/CCL
 HIGH RESOLUTION/COMPENSATED DENSITY/NEUTRON LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1036.40	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>((Amount, and Kind of Material Used))</i>	Depth
4	506-510, 534-540, 570-572, 594-598, 610-612	250 GAL 15% HCL 3000# 20/40 BRADY SAND	506-612
4	637-639, 654-656, 717-722	250 GAL 15% HCL 8100# 20/40 BRADY SAND	637-722
4	934-938	250 GAL 15% HCL 6000# 20/40 BRADY SAND	934-938

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2-6-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>((Explain))</i>

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
((If vented, Submit ACO-1(B)) Other *((Specify))*

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

HAVE RIG
Rig # 5
WILL DIG

Rig #:	5	Lic # 5150	S31	T31S	R18E	
API #:	15-099-24469-0000		Location:		SW,NW	
Operator:	Colt Energy Inc.		County:		Labette	
Address:	P.O Box 388					
	Iola, Ks 66749		Gas Tests			
Well #:	5-31	Lease Name: Harper	Depth	Oz.	Orifice	flow - MCF
Location:	1980	FNL Line	see page 3			
	660	FWL Line				
Spud Date:	9/24/2008					
Date Completed:	9/25/2008	TD: 1045				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight	26 #					
Setting Depth	20					
Cement Type	Portland					
Sacks	4					
Feet of Casing						
08LI-092508-R5-002-Harper 5-31-Colt Energy						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	244	2466	blk shale	502	506	blk shale
1	3	sandy clay	2466	258	shale	506	531	lime
3	14	sandy clay	258	274	lime	531	537	blk shale
14	59	swhale	274	275	coal	537	538	Mulby coal
59	64	lime	275	298	lime	538	541	Breezy Hills lime
64	140	shale	298	307	shale	541	568	shale
140	143	blk shale	307	326	Weiser sand	568	568	shale
143	159	shale	326	332	sandy shale	568	570	Iron Post coal
159	161	lime	332	384	shale	570	576	shale
161	164	blk shale	384	385	Mulberry coal	576	577	Bevier coal
164	167	shale	385	409	Pink lime	577	581	shale
167	295	lime	409	414	blk shale	581	584	lime
295	198	shale	414	415	Lexington coal	584	590	shale
198	200	blk shale	415	432	shale	590	592	Ardmore lime
200	215	lime	432	436	Peru sand	592	593.5	blk shale
215	222	shale	436	473	shale	593.5	595	Crowburg coal
222	242	lime	473	500	Oswego lime	595	597	lime
242	244	shale	500	502	shale	597	611	shale

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