

ORIGINAL

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7/29  
5/20/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC.  
License: 33072

Wellsite Geologist: JIM STEGEMAN  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-1-08	12-2-08	4-7-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,534-0000  
County: LABETTE  
SE NW NW NE Sec. 1 Twp. 32 S. R. 17  East  West  
530 feet from S (N) (circle one) Line of Section  
2170 feet from (E) (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: JOHNSON Well #: 2-1  
Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS  
Elevation: Ground: 902 Kelly Bushing: ---  
Total Depth: 1080 Plug Back Total Depth: 1074.15  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1080  
feet depth to SURFACE w/ 140 sx cmt.

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content 1000 ppm Fluid volume 40 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: FOSTER 1-36 SWD License No.: 5150  
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17  East  West  
County: LABETTE Docket No.: D-28,692

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*Alt 2 Dig - 6/24/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*  
Title: OFFICE MANAGER Date: 5-18-09

Subscribed and sworn to before me this 16<sup>th</sup> day of May  
20 09.  
Notary Public: *Shirley A Stotler*  
Date Commission Expires: 1-20-2012

**SHIRLEY A. STOTLER**  
Notary Public - State of Kansas  
130 S. Market - Room 2078  
Wichita, Kansas 67202

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: JOHNSON Well #: 2-1  
 Sec. 1 Twp. 32 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG  
 GAMMA RAY/NEUTRON/CCL  
 DUAL INDUCTION SFL/GR LOG

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1074.15	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	546-552, 581-584, 608-612, 624-626, 743-748	250 GAL 30% HCL 9000# 20/40 BRADY SAND	546-748
4	900-902, 906-908, 963-966	250 GAL 30% HCL 6500# 20/40 BRADY SAND	900-966

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If wanted, Submit ACD-13.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 20675  
LOCATION Eureka  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-08	1808	Johnson 2-1				Labette
CUSTOMER Colt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			520	Cliff		
CITY Tola			479	John		
STATE Ks		ZIP CODE				

JOB TYPE L/S HOLE SIZE 8 7/8" HOLE DEPTH 1080' CASING SIZE & WEIGHT 5 1/2" 44"  
 CASING DEPTH 1073' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 4380 WATER gal/sk 8" CEMENT LEFT In CASING 3' Shoe Joint  
 DISPLACEMENT 26.181 DISPLACEMENT PSI 500 MIX PSI 1000 apply RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 5 1/2" casing. Break circulation w/ 3000 water.  
Amp 8sk Gel-Flud, 581 water spacer, 2081 metasilicate Pre-Flud, 1781 Ave water.  
Mixed 1400# Thick set Cement w/ 8" Kol-Seal @ 13.4#/gal. work out Amp + Pre.  
Release Plug. Displace w/ 26.181 water. Final Pumping Pressure 500 PSI. Pump  
Plug to 1000 PSI. wait 2min. Release Pressure. Float Held. Good Cement  
to surface = 781 slury to pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	1400#	Thick set Cement	17.00	2380.00
1110A	1120#	Kol-Seal 8" sk	.42	470.40
KANSAS CORPORATION COMMISSION				
1118A	400#	Gel-Flud	.17	68.00
1102	80#	Cacl2	.75	60.00
1111A	100#	Metasilicate Pre Flud	1.80	180.00
5407A	7.7	Ten-mileage	1.20	969.60
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
			<b>Sub Total</b>	<b>4660.00</b>
			SALES TAX	<b>210.87</b>
			ESTIMATED TOTAL	<b>4870.87</b>

Revin 3737

201881

AUTHORIZATION Witnessed by Glen TITLE Co Rep

DATE \_\_\_\_\_

Well Refined Drilling Company, Inc.  
 4230 Douglas Road Thayer, Kansas 66776  
 Contractor License # 33072 -  
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	5	Lic # 5150	S1	T32S	R17E
API #:	15-099-24531-0000		Location:	SW,NW,NW,NE	
Operator:	Colt Energy Inc.		County:	Labette	
Address:	P.O Box 388				
	Iola, Ks 66749				

			Gas Tests				
Well #:	2-1	Lease Name:	Johnson	Depth	Oz.	Orifice	flow - MCF
Location:	530	FNL	Line	see page 3			
	2170	FEL	Line				
Spud Date:	12/1/2008						
Date Completed:	12/2/2008	TD:	1080'				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20						
Cement Type	Portland						
Sacks	5						
Feet of Casing							
08LL-120208-R5-021-Johnson 2-1-Colt Energy Inc.							

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	271	292	lime	590	591	coal
1	14	sand	292	393	shale	591	606	sand
14	23	shale	393	394	blk shale	606	609	shale
23	42	sand	394	399	shale	609	611	blk shale
42	59	shale	399	419	lime	611	612	shale
59	74	lime	419	487	shale	612	613	coal
74	163	shale	487	514	lime	613	616	sand
163	165	blk shale	514	521	shale	616	620	shale
165	190	shale	521	523	blk shale	620	622	lime
190	197	lime	523	525	shale	622	623	coal
197	213	shale	525	536	lime	623	660	shale
213	214.5	blk shale	536	547	shale	660	662	sand
214.5	232	lime	547	549	blk shale	662	670	sand/shale
232	249	shale	549	550	shale	670	685	shale
249	267	lime	550	551	coal	685	686	col
267	269	shale	551	560	lime	686	696	shale
269	270	blk shale	558		added water	696	698	sand
270	271	shale	560	590	shale	698	714	shale



