

*KA
Dm
6/24/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO., INC.
 License: 33072
 Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-8-08</u>	<u>12-9-08</u>	<u>5-5-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,702-0000
 County: MONTGOMERY
SW NW NE SE Sec. 27 Twp. 33 S. R. 17 East West
400 feet from S / (N) (circle one) Line of Section
1260 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: HORTON Well #: 1-27
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 772 Kelly Bushing: ---
 Total Depth: 1005 Plug Back Total Depth: 986.30
 Amount of Surface Pipe Set and Cemented at 97.11 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1005
 feet depth to SURFACE w/ 50 Alt 2 - Dlg - 6/24/09 sx cmt

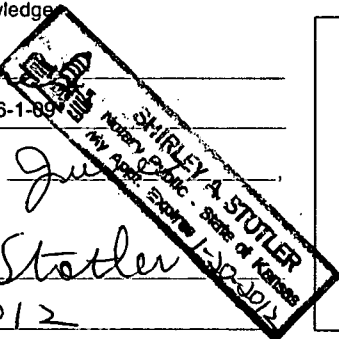
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used PIT PUMPED OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 6-1-09
 Subscribed and sworn to before me this 1st day of July
2009
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
 JUN 04 2009
 RECEIVED

Operator Name: COLT ENERGY, INC Lease Name: HORTON Well #: 1-27
 Sec. 27 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG
 GAMMA RAY/NEUTRON/CCL
 DUAL INDUCTION LL3/GR LOG
 GAMMA RAY/CEMENT BOND/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	250	PORTLAND	50	
PRODUCTION	7 7/8	5 1/2	14	986.30	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	548-550, 615-618, 685-687	250 GAL 30% HCL 9000# 20/40 BRADY SAND	548-687
4	817-819, 878-882	250 GAL 30% HCL 9500# 20/40 BRADY SAND	817-882

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
Rig # 5
WILL DIG

Rig #:	5	Lic # 5150		S27	T33S	R17E	
API #:	15-125-31702-0000			Location:		SW,NW,NE,NE	
Operator:	Colt Energy Inc.			County:		Montgomery	
Address:	P.O Box 388 Iola, Ks 66749			Gas Tests			
Well #:	1-27	Lease Name:	Horton	Depth	Oz.	Orifice	flow - MCF
Location:	400	FNL	Line	see page 3			
	1260	FEL	Line				
Spud Date:	12/8/2008						
Date Completed:	12/9/2008	TD:	1005				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	97' 11"						
Cement Type	Portland						
Sacks	Service Company						
Feet of Casing							
08LL-120908-R5-023-Horton 1-27-Colt Energy Inc.							

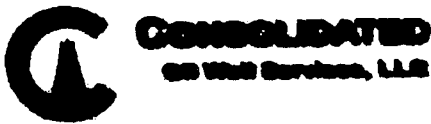
Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	286	360	shale	501	502	coal
1	5	clay	360	396	1st Oswego lime	502	545	shale
5	11	blk shale	365		odor	545	547	blk shale
		wet	396	398.5	Squirrel blk shale	547	548	coal
11	42	lime	398.5	400	shale	548	568	shale
42	61	shale	400	425	2nd Oswego lime	568	569	coal
61	135	lime	425	426	sand	569	573	slime
128		odor	426	428.5	blk shale	573	613	shale
135	150	shale	428.5	430	Mulky coal	613	615	blk shale
150	152	blk shale	430	431	shale	615	616	coal
152	260	shale	431	436	lime	616	648	shale
260	262	lime	436	453	shale	648	650	blk shale
262	263	Mulberry carb shale	453	455	coal	650	661	shale
		undeveloped	455	495	shale	661	662	coal
263	283	Pink lime	495	496.5	lime	662	669	shale
270		odor	496.5	498	shale	669	674	sandy shale
283	285	Anna blk shale	498	500	blk shale	674	684	shale
285	286	Lexington coal	500	501	shale	684	685	coal

KANSAS CORPORATION COMMISSION

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ENTERED

TICKET NUMBER 20682
 LOCATION Euade
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-08		Horton 1-27				CG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Inc.			520	Cliff		
MAILING ADDRESS			479	John		
P.O. Box 388						
CITY	STATE	ZIP CODE				
Jola	Ks					

JOB TYPE LI HOLE SIZE 7 3/8" HOLE DEPTH 1000' CASING SIZE & WEIGHT 5 1/2" 11"
 CASING DEPTH 986' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.4" SLURRY VOL _____ WATER gal/sk 8" CEMENT LEFT in CASING 8' slw J
 DISPLACEMENT 2400l DISPLACEMENT PSI 500 MIX PSI 1000 by fly RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 5000 water.
 Pump 800 Gal-Flush, 500 water, 2000 Meteriate Arc-Flush, 500 water, mixed 12000
 Thickset Cement w/ R*/Kol-Seal @ 13.4"/gal. Wash out Pump + lines. Release
 Plug. Displace w/ 2400 water. Final Pumping Pressure 500PSI. Pump Plug to 1000' and
 wait 2min. Release Pressure. Float Held. Good Cement to surface & plug
 to pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	130cks	Thickset Cement	17.00	2210.00
1110A	1040"	Kol-Seal 8"/hr	.42	436.80
1118A	400"	Gel-Flush	.17	68.00
1102	80"	Cash	.75	60.00
1111A	100"	Meteriate Arc-Flush	1.80	180.00
5407A	7.15 TON	Ten-Mitrox	1.20	843.20
4406	1	5 1/2" Top Rubber Ag	61.00	61.00
KANSAS CORPORATION COMMISSION				
JUN 04 2009				
Thank You!				
RECEIVED				
				Sub Total
				SALES TAX
				ESTIMATED
				TOTAL

Ravin 3737

221919
 TITLE Corp

DATE

AUTHORIZATION Called by Glen

4589.82