

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 5/20/09

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: MICHAEL DRILLING, LLC
License: 33783
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-17-08 6-17-08 10-9-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31,671-0000
County: MONTGOMERY
NW SE SE SE Sec. 30 Twp. 33 S. R. 17 East West
400 feet from S N (circle one) Line of Section
500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEBB Well #: 16-30
Field Name: COFFEYVILLE/CHERRYVALE

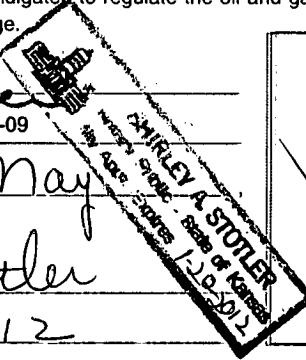
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 769 Kelly Bushing: ---
Total Depth: 1060 Plug Back Total Depth: 1049.50
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1060
feet depth to SURFACE w/ 140 ^{sq cmt.}
Alt 2 - Dig - 6/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD 1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-20-09
Subscribed and sworn to before me this 20th day of May
2009
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: **COLT ENERGY, INC** Lease Name: **WEBB** Well #: **16-30**
 Sec. 30 Twp. 33 S. R. 17 East West County: **MONTGOMERY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1049.50	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	487-490, 524-528, 559-564, 582-585, 599-602, 627-630	250 GAL 15% HCL 6000# 20/40 BRADY SAND	487-630
4	690-693, 718-723, 747-750, 752-754	250 GAL 15% HCL 11000# 20/40 BRADY SAND	690-754
4	889-891, 952-956	250 GAL 15% HCL 10000# 20/40 BRADY SAND	889-956

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-15-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACD-RS)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

061608

Company: Colt Energy Inc
 Address: P O Box 388
Iola Kansas 66749
 Ordered By: Dennis Kirshner

Date: 06/16/08
 Lease: Webb
 County: Montgomery
 Well#: 16-30
 API#: 15-125-31671-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	552-555	Black Shale
20-135	Shale	555-556	Coal
135-144	Sandy Shale	556-624	Shale
144-170	Lime	560	Gas Test 12" at 1/2" Choke
170-190	Sandy Shale	624-625	Coal
190-208	Lime	625-686	Shale
208-238	Shale	686-687	Coal
238-280	Sand	687-718	Shale
280-346	Shale	718-720	Coal
310	Gas Test 0" at 1/4" Choke	720-743	Shale
346-348	Lime	738	Gas Test 10" at 1/2" Choke
348-356	Shale	743-745	Black Shale
356-379	Lime	745-755	Shale
379-383	Shale	755-756	Coal
383-385	Black Shale	756-773	Shale
385-388	Shale	773-803	Sandy Shale
388-390	Coal	803-882	Shale
390-415	Shale	882-884	Coal
410	Gas Test 0" at 1/4" Choke	884-952	Shale
415-435	Sand	885	Gas Test 8" at 1/2" Choke
435-481	Lime	952-955	Coal
460	Gas Test 0" at 1/4" Choke	955-963	Shale
481-488	Black Shale	956	Gas Test 40" at 1/2" Choke
488-552	Lime	963-1060	Mississippi Lime

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18613

LOCATION EUREKA

FOREMAN RICK LEFORD

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-08	1805	Webb 16-30				MG
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 1050' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1046' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 134° SLURRY VOL 43 bbl WATER gal/sk 8° CEMENT LEFT in CASING 4' 5J
 DISPLACEMENT 25.5 bbl DISPLACEMENT PSI 400 MIX PSI 900 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate per-flush, 15 bbl dye water. Mixed 140 sacks thickset cement w/ 8" Kol-seal @ 134°/gal. Washout pump + lines, shut down, release plug. Displace w/ 25.5 bbl fresh water. Final pump pressure 400 PSI. Bump plug to 900 PSI. Wait 2 mins. release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 sacks	thickset cement	17.00	2380.00
1110A	1120°	Kol-seal 8" P/B	.42	470.40
1118A	400°	gel-flush	.17	68.00
1109	80°	CaCl2	.25	60.00
1111A	100°	metasilicate per-flush	1.80	180.00
5402A	7.2	tan-mileage bulk tax	50.00	369.60
4406	1	5 1/2" top robe plug	61.00	61.00
			Subtotal	4460.00
			SALES TAX	170.62
			ESTIMATED TOTAL	4830.62

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Ravin 3737

222804
TITLE Co. LP

AUTHORIZATION Witnessed by Glenn

DATE _____

Received Time Jun. 18. 2008 4:37PM No. 4335