ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

City/State/Zip: IOLA, KS 66749 Purchaser: ONE OK Operator Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 Contractor: Name: MICHAEL DRILLING, LLC License: 33783 Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: — Deepening Re-perf. Conv. to Enhr./SWD — Plug Back Plug Back Total Depth — Commingled Docket No. — Other (SWD or Enhr.?) Docket No. — Case Name 500 Footages Ca Field Name: Total Depth: Amount of S Multiple Stating File (Darbinary	feet from E/V (caicale acte) Line of Section feet from E/V (caicale acte) fee
Address: P O BOX 388 City/State/Zip: IOLA, KS 66749 Purchaser: ONE OK Operator Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 Contractor: Name: MICHAEL DRILLING, LLC License: 33783 Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6-17-08 6-17-08 NW .SE . S 400 500 Footages Ca (idital (feet from E/V (caicale acte) Line of Section feet from E/V (caicale acte) fee
City/State/Zip: IOLA, KS 66749 Purchaser: ONE OK Operator Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 Contractor: Name: MICHAEL DRILLING, LLC License: 33783 Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: — Deepening Re-perf. Conv. to Enhr./SWD — Plug Back Plug Back Total Depth Commingled Docket No. — Dual Completion Docket No. — Other (SWD or Enhr.?) Docket No. Operator Na 6-17-08 6-17-08 6-17-08 Footages Ca 500 Footages Ca 500 Footages Ca 500 Footages Ca 500 Footages Ca 6-10-9-08	feet from E/W (cricale acte) Line of Section feet from E/W (crical
Purchaser: ONE OK Operator Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 Contractor: Name: MICHAEL DRILLING, LLC License: 33783 Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: feet depth to the depth to the completion of feet depth to the completion of fe	feet from E W (clicale one) Line of Section alculated from Nearest Outside Section Corner: additionate) NE SE NW SW WEBB Well #: 16-30 COFFEYVILLE/CHERRYVALE Formation: PENNYSLAVIAN COALS Ground: 769 Kelly Bushing: 1060 Plug Back Total Depth: 1049.50 Surface Pipe Set and Cemented at 20 Feet ge Cementing Collar Used? Yes V No depth set Feet II completion, cement circulated from 1060 SURFACE W/ 140 sx cmt. ALL J - Dg - 6 July Id Management Plan acciliented from the IRESERING IRICH Intent 1000 ppm Fluid volume 80 bbls method used PUMPED PIT OUT - PUSHED IN fluid disposal if hauled offsite:
Operator Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 Contractor: Name: MICHAEL DRILLING, LLC License: 33783 Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of SIOW Multiple State State Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: feet depth to Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10-9-08 Footages Ca (defict Conded Sales) Lease Name Footages Ca (defict) (defict) Producing Field Name: Footages Ca (defict) Producing Field Name: Footages Ca (defict) Producing Field Name: Field Name: Total Depth: Amount of S Multiple State If yes, show If Alternate If (defict) (defict	Accordated from Nearest Outside Section Corner: Additional New SE NW SW WEBB Well #: 16-30 COFFEYVILLE/CHERRYVALE Formation: PENNYSLAVIAN COALS Ground: 769 Kelly Bushing: ————————————————————————————————————
Phone: (620) 365-3111 Contractor: Name: MICHAEL DRILLING, LLC License: 33783 Wellsite Geologist: JIM STEGEMAN Producing F Elevation: C ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show If Workover/Re-entry: Old Well Info as follows: Operator: feet depth to the depth of the completion of the compl	WEBB Well #: 16-30 COFFEYVILLE/CHERRYVALE Formation: PENNYSLAVIAN COALS Ground: 769 Kelly Bushing: 1060 Plug Back Total Depth: 1049.50 Surface Pipe Set and Cemented at 20 Feet ge Cementing Collar Used? Yes No depth set Feet Il completion, cement circulated from 1060 SURFACE W/ 140 sx cmt. ALL J - Dg - 6 July Ind Management Plan Indian Management P
License: 33783 Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Multiple Stage Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Na Lease Name Field Name: Fled Name: Cotal Depth: Flevation: O Total Depth: Flevation: O Flevation: O Dewatering: Location of flevation of f	Well #: 16-30 COFFEYVILLE/CHERRYVALE Formation: PENNYSLAVIAN COALS Ground: 769 Kelly Bushing: 1060 Plug Back Total Depth: 1049.50 Surface Pipe Set and Cemented at 20 Feet ge Cementing Collar Used? Yes V No depth set Feet Il completion, cement circulated from 1060 SURFACE W 140 Sx cmt. ALL J - Dg - 6 JUL Id Management Plan acallected (from the #Resence #ht)) Intent 1000 ppm Fluid volume 80 bbls method used PUMPED PIT OUT - PUSHED IN fluid disposal if hauled offsite:
Wellsite Geologist: JIM STEGEMAN Producing F Designate Type of Completion: Elevation: 0 ✓ New Well Re-Entry Workover Oil SWD SIOW Amount of S Oil SWD SIOW Multiple Stage Oil SWD SIGW Multiple Stage Other (Core, WSW, Expl., Cathodic, etc) If yes, show If Workover/Re-entry: Old Well Info as follows: If Alternate If feet depth to Operator: Well Name: Drilling Flui Original Comp. Date: Original Total Depth: Otherical Completion Depening Re-perf. Conv. to Enhr./SWD Chloride cor Dual Completion Docket No. Location of f Dual Completion Docket No. Operator Na Other (SWD or Enhr.?) Docket No. Operator Na	Formation: PENNYSLAVIAN COALS Ground: 769 Kelly Bushing: 1060 Plug Back Total Depth: 1049.50 Surface Pipe Set and Cemented at 20 Feet ge Cementing Collar Used? Yes V No depth set Feet Il completion, cement circulated from 1060 SURFACE W/ 140 sx cmt. Alt 2 - Dg - 6/34/6 Id Management Plan acathected (from the #Resence #Rt)) Intent 1000 ppm Fluid volume 80 bbls method used PUMPED PIT OUT - PUSHED IN fluid disposal if hauled offsite:
Wellsite Geologist: JIM STEGEMAN Producing F Designate Type of Completion: Elevation: 0 ✓ New Well Re-Entry Workover Oil SWD SIOW Amount of S Oil SWD SIOW Multiple Stage Oil SWD SIGW Multiple Stage Other (Core, WSW, Expl., Cathodic, etc) If yes, show If Workover/Re-entry: Old Well Info as follows: If Alternate If feet depth to Operator: Well Name: Drilling Flui Original Comp. Date: Original Total Depth: Otherical Completion Depening Re-perf. Conv. to Enhr./SWD Chloride cor Dual Completion Docket No. Location of f Dual Completion Docket No. Operator Na Other (SWD or Enhr.?) Docket No. Operator Na	Formation: PENNYSLAVIAN COALS Ground: 769 Kelly Bushing: 1060 Plug Back Total Depth: 1049.50 Surface Pipe Set and Cemented at 20 Feet ge Cementing Collar Used? Yes V No depth set Feet Il completion, cement circulated from 1060 SURFACE W/ 140 sx cmt. Alt 2 - Dg - 6/34/6 Id Management Plan acathected (from the #Resence #Rt)) Intent 1000 ppm Fluid volume 80 bbls method used PUMPED PIT OUT - PUSHED IN fluid disposal if hauled offsite:
Designate Type of Completion: ✓ New Well Re-Entry Workover	Kelly Bushing: 1060 Plug Back Total Depth: 1049.50
New Well	Plug Back Total Depth: 1049.50 Surface Pipe Set and Cemented at 20 Feet ge Cementing Collar Used? Yes V No depth set Feet Il completion, cement circulated from 1060 SURFACE W/ 140 Sx cmt. A (1 2 - D 2 - 6) 4 / 6 Id Management Plan acclidated (from after #Resence
OilSWDSIOWTemp. Abd. Amount of S ✓ GasENHRSIGW	Feet ge Cementing Collar Used? ge Cementing Collar Used? Get Yes V No depth set
Multiple Stage Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show If Workover/Re-entry: Old Well Info as follows: Operator: feet depth to Well Name: Original Comp. Date: Original Total Depth: (Dilling Fluid (Dilling Flui	ge Cementing Collar Used? Yes No depth set
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show If Workover/Re-entry: Old Well Info as follows: Operator: feet depth to Well Name: Original Total Depth: (Distributed) Deepening Re-perf Conv. to Enhr./SWD Chloride core Plug Back Plug Back Total Depth Dewatering of Location of following Dual Completion Docket No Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No Lease Name for the core in the control of the core in the co	depth set
If Alternate I feet depth to	II completion, cement circulated from 1060 sx cmt. SURFACE w/ 140 sx cmt. A(オスーンタールタイル A(オスーンタールタイル Management Plan madicated (阿森田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田
Operator:	SURFACE M 140 Sx cmt. A A A D A D Id Management Plan Id Manage
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Chloride core Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Cease Name 6-17-08 6-17-08 10-9-08	A(+ ユーンター しらり) Id Management Plan Id J - Dター しらり) Id Management Plan Id J - Dター しらり) Id Management Plan Id J - Dター しらり) Id Management Plan Id Management Plan Id Management Plan Id J - Dター しらり) Id Management Plan Id J - Dター しらり) Id Management Plan I
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Chloride cor Plug Back Plug Back Total Depth Dewatering Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No Conv. to Enhr.? Depth Dewatering Commingled Docket No Commingled Docket No Conv. to Enhr./SWD Chloride cor Dewatering Conv. Docket No Conv. to Enhr./SWD Chloride cor Dewatering Conv. Docket No Conv. to Enhr./SWD Chloride cor Dewatering Conv. Docket No Conv. to Enhr./SWD Chloride cor Dewatering Chloride cor Docket No Conv. to Enhr./SWD Chloride cor Dewatering Chloride cor Conv. to Enhr./SWD Chloride cor Dewatering Chloride cor Docket No Conv. to Enhr./SWD Chloride cor Dewatering Chloride cor Docket No Conv. to Enhr./SWD Chloride cor Dewatering Chloride cor Docket No Conv. to Enhr./SWD Chloride cor Dewatering Chloride cor Docket No Conv. to Enhr./SWD Chloride cor Dewatering Chloride cor Docket No Conv. to Enhr./SWD Chloride cor Docket No Docket No Chloride cor Docket No Chloride cor Docket No Chloride cor Chloride cor Docket No Chloride cor Docket No Chloride cor Chloride cor Docket No Chloride cor	Id Management Plan additeded(ficentitle 用版的用作)* Intent
Deepening Re-perf. Conv. to Enhr./SWD Chloride cor Plug Back Plug Back Total Depth Dewatering a Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6-17-08 6-17-08 10-9-08	ntent 1000 ppm Fluid volume 80 bbls method used PUMPED PIT OUT - PUSHED IN fluid disposal if hauled offsite:
Plug Back Plug Back Total Depth Dewatering Commingled Docket No. Location of f Dual Completion Docket No. Operator Na Cother (SWD or Enhr.?) Docket No. Lease Name 6-17-08 6-17-08 10-9-08	method used PUMPED PIT OUT - PUSHED IN
Commingled	fluid disposal if hauled offsite:
Dual Completion Docket No. Operator Na Other (SWD or Enhr.?) Docket No. Docket No. Lease Name 6-17-08 6-17-08 10-9-08	·
Dual Completion	·
6-17-08 6-17-08 10-9-08 Lease Name	
6-17-08 6-17-08 10-9-08	Ime: COLT ENERGY, INC
Spud Date or Date Reached TD Completion Date or Quarter SE/	e: WEBB SWD 1 License No.: 5150
Recompletion Date Recompletion Date County: MC	A Sec. 30 Twp. 33 S. R. 17 FEast West ONTGOMERY Docket No.: D-30,074
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Cor Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion Information of side two of this form will be held confidential for a period of 12 months if requ 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist wireline to the total confidential form with all plugged wells. Submit CP-11:	n of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Justed in writing and submitted with the form (see rule 82-3- ell report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the oil and ga	as industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	/ KCC Office Use ONLY
Title: OFFICE MANAGER Date: 5-20-09	λ/
Title: OFFICE WAINAGER Date: 3-20-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of	If Denied, Yes Date;
2009	Wireline Log Received
O'CO (Tallow Walls)	Geologist Report Received KANSAS CORPORATION COMM
Notary Public: Study Of Study	UIC Distribution MANDAD CONFUNCTION CONTINUE
Date Commission Expires: /- 20 2012	JUN 0 1 2009
~	RECEIVE

STUDE THE

Operator Name: CO	LT ENERGY, IN	С	Leas	e Name <u>:</u>	WEBB		Well #:16-3	30	
		East West	Coun	ty: MON	TGOMERY				
tested, time tool ope temperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations og and shut-in pressures es if gas to surface test, final geological well site	, whether salong with	shut-in pr	essure reached	static level, hydro	static pressur	es, bottom hol	le
Drill Stem Tests Take		Yes Y No		Y	Log Format	ion (Top), Depth a	nd Datum	☐ Samp	ile
Samples Sent to Ge	ological Survey	Yes No		Nar	ne		Тор	Datun	n
Cores Taken		Yes No		DRI	LLERS LOG	ATTACHED			
Electric Log Run		Yes No							
(Submit(Dopy))							KANSAS COR	RPORATION COM	MICCION
List All E. Logs Run:							MIND CON	II ONATION COM	արդար
HIGH RESOLUTION GAMMA RAY/NEU DUAL INDUCTION	JTRON/CCL	ED DENSITY/NEUTRO	N LOG					N 0 1 200	•
							KE	CEIVE	D
			RECORD	فلسبعا	lew Used				
Purpose of String	Size Hole	Report all strings set Size Casing		eight	Setting	Type of	# Sacks	Type and Pe	ercent
	Drilled	Set (In O.D.)	#	. / Ft.	Depth	Cement	Used	Additive	} S
SURFACE	12 1/4	8 5/8	26		20	PORTLAND	4	<u> </u>	
PRODUCTION	7 7/8	5 1/2	14		1049.50	THICK SET	140		
<u> </u>	11,	ADDITIONA	L CEMENT	ING / SQ	UEEZE RECOR	<u>D</u>			
Purpose: Perforate	Depth Top Bottom	Type of Cement	pe of Cement #Sacks Used		sed Type and Percent Additives				
Protect Casing	-								
Plug Back TD Plug Off Zone									
			Ш						
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type	3	i	acture, Shot, Cement	•		Depth
4	**************************************	559-564, 582-585, 599		630		6 HCL 6000# 20/4			·
4	690-693, 718-723,	747-750, 752-754			250 GAL 15%	6 HCL 11000# 20	40 BRADY S	AND 690-	 754
4	889-891, 952-956				250 GAL 15%	6 HCL 10000# 20	40 BRADY S	AND 889-	956
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes \ No			
Date of First, Resumer	d Production, SWD or I	Enhr. Producing Me	ethod	Flowir	ng 🏹 Pump	ing Gas Lift	Othe	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	ler E	Bbls. G	as-Oil Ratio	Gra	avity
Disposition of Gas	METHOD OF (COMPLETION	<u>i</u> _		Production Inte	rval			
☐ Vented ☐ Sold		Open Hole	l Per	1.	Dually Comp.	Commingled _	· · · · · · · · · · · · · · · · · · ·		
(Hwented) Sin	bmtt:ACCO+1(B.)).	Other (Speed	il(y),						

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	Colt Energy Inc	Date:	06/16/08	
Address:	P O Box 388	Lease:	Webb	
	Iola Kansas 66749	County	Montgomery	
Ordered By	: Dennis Kirshner	Well#:	16-30	
•		API#:	15-125-31671-00-00	

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	552-555	Black Shale
20-135	Shale	555-556	Coal
135-144	Sandy Shale	556-624	Shale
144-170	Lime	560	Gas Test 12" at 1/2" Choke
170-190	Sandy Shale	624-625	Coal
190-208	Lime	625-686	Shale
208-238	Shale	686-687	Coal
238-280	Sand	687-718	Shale
280-346	Shale	718-720	Coal
310	Gas Test 0" at 1/4" Choke	720-743	Shale
346-348	Lime	738	Gas Test 10" at 1/2" Choke
348-356	Shale	743-745	Black Shale
356-379	Lime	745-755	Shale
379-383	Shale	755-756	Coal KANSAS CORPORATION COMMISSIO
383-385	Black Shale	756-773	Shale JUN 0 1 2009
385-388	Shale	773-803	Sandy Shale RECEIVED
388-390	Coal	803-882	Shale
390-415	Shale	882-884	Coal
410	Gas Test 0" at 1/4" Choke	884-952	Shale
415-435	Sand	885	Gas Test 8" at 1/2" Choke
435-481	Lime	952-955	Coal
460	Gas Test 0" at 1/4" Choke	955-963	Shale
481-488	Black Shale	956	Gas Test 40" at 1/2" Choke
488-552	Lime	963-1060	Mississippi Lime

06	1	608

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	Colt Energy Inc	Date:	06/16/08
	P O Box 388	Lease:	Webb
	Iola Kansas 66749	County	Montgomery
Ordered By	: Dennis Kirshner	Well#:	16-30
		API#:	15-125-31671-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
980	Gas Test 40" at 1/2" Choke		
1060	TD		
	Surface 20'		
<u>-</u> -			
· · · · · · · · · · · · · · · · · · ·			
 			
			KANSAS CORPORATION COMMISSION
			JUN 0 1 2009
			RECEIVED
][



TICKET NUMBER	<u> 18613 </u>
LOCATION EURENA	
FOREMAN RXX LE	OFORD

o	Box	884,	Chai	nute,	KS	66720	
.20	-431	-9210	or	800~	167-	8676	

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676	}		CEMEN	T			
DATE	CUSTOMER #		LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
117-00	1828	Wehh	16-30					MG
6-/7-08 CUSTOMER	1 8 0 2 2 -							
<u> </u>	Colt Ener	av Inc.		605	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS			Jones	520	Clife	<u> </u>	
P.	O. Box	388			479	John	<u> </u>	
CITY		STATE	ZIP CODE				<u> </u>	
Io	la	K5					<u> </u>	
	ngstrung	HOLE SIZE_	72/8"	_ HOLE DEPTI	H_/050'	CASING SIZE & 1	WEIGHT 5%	• 14.4
CACING DEDTI	1/44.	DRILL PIPE		TUBING			OTHER	
el LIDDY WEIG	HT /344	SLURRY VOL	43 851	WATER gal/s	sk_ 8.0	CEMENT LEFT I	CASING_ <u>\(\frac{\fir}{\fir}}}}}}}}{\frac{\frac{\frac{\frac{\fir}{\fig}}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\f{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\f{</u>	37
DISPLACEMEN	IT 25.5 BU	DISPLACEME	ENT PSI_ <u>400</u>	_ MIX PSI <i>9</i>	00	RATE	····	
REMARKS: <	afet mees	tine- Rig	us to.	5k Casir	Dr. Break	cicculation	w/ 30	BPI
for la	a maria de la como	N 8 345	ed laftesh	5 BSI	water sosser	20 BSI A	netasilicate	_oe·
Flish	c and due	water.	Mixed 1	40 545 1	<u>Chicaset</u> coa	1917 L/8	1201-5001	73 <u>2</u>
P 1841	CAL LICE	hout auna	ナルルろ	Shut da	m. release	DIN. () 130 -	960 6/13	- 04/
<i>c</i> .1	la Ton	J a. a	2-24-1-4 4C	00 <i>0</i> 5I.	Suma al	Je 12 100	733. Q	s) <u> </u>
2	as relema	Ores toe	floot hel	1 Good	concert a	eturns to	surface =	7
all al	uny to pit	Tob C	- plate. Ris	down				
	uny to pit	, 300 6	7					

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.45	146.00
11264	140 523	thicket commut	17-00	2380.00
IIIOA	1120 5	Kol-401 8 0 Palss	, y2	470.40
1118A	400#	cel-flush	.12	68.00
1/03	80*	Caus	. 25	66.00
IIIA	100 =	metasiliante perflush	1.80	180.00
5407A	7. 7	tan-milego buik for KANSAS CORPORATIO	ON COMMISSION 20	369.60
4406	/	5'h" top ruse plus JUN D	1 2009 61.00	61.00
		8 Bloom & Box		
			Septetal	4660.00
		292894	SALES TAX ESTIMATED	170.62