

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
Contractor: Name: MICHAEL DRILLING, LLC  
License: 33783  
Wellsite Geologist: JIM STEGEMAN

KANSAS CORPORATION COMMISSION

MAY 20 2009

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-17-08 9-17-08 2-19-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 099-24,465-0000  
County: LABETTE  
NW NE Sec. 11 Twp. 33 S. R. 17  East  West  
660 feet from S (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: R. MCNICKLE Well #: 2-11  
Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS  
Elevation: Ground: 829 Kelly Bushing: ---  
Total Depth: 1040 Plug Back Total Depth: 1024.60  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1040  
feet depth to SURFACE w/ 140

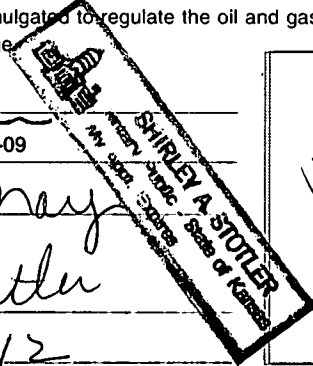
Alt 2 - Dlg - 6/24/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 70 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD 1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 5-18-09  
Subscribed and sworn to before me this 18<sup>th</sup> day of May  
20 09.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: R. MCNICKLE Well #: 2-11  
 Sec. 11 Twp. 33 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 ((Attach Additional Sheets))

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 ((Submit Copy))

List All E. Logs Run:

**GAMMA RAY/NEUTRON/CCL  
 COMPENSATED DENSITY/NEUTRON LOG  
 DUAL INDUCTION LL3/GR LOG**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**DRILLERS LOG ATTACHED**

**KANSAS CORPORATION COMMISSION**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1024.60	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record ((Amount and Kind of Material Used))	Depth
4	468-471, 496-500, 527-530, 542-545	250 GAL 15% HCL 3500# 20/40 BRADY SAND	468-545
4	560-564, 578-580, 600-604, 658-660, 736-738	250 GAL 15% HCL 4500# 20/40 BRADY SAND	560-738

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2-23-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  
 ((If vented, Submit RCOD-1B))

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19398

LOCATION Eureka

FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-18-08	1828	R. McNickels 2-11				MO																
CUSTOMER Calt Energy Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>468</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jerrid</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	468	Shannon			515	Jerrid						
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468	Shannon																					
515	Jerrid																					
MAILING ADDRESS P.O. Box 388																						
CITY Toka		STATE KS	ZIP CODE																			

Gas  
Jong

JOB TYPE 4s HOLE SIZE 7 7/8" HOLE DEPTH 1040' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1026' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 4861 WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 2561 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 3000 water.  
Pump 8sk Gel-Flush, 58bl water spacer, 208bl Metasilicate Ae-Flush.  
108bl water, 148bl Oyc water. Mixed 1400lb Thickset Cement w/  
8" Kol-Seal @ 13.4" gal. Wash out Pump + lines. Release Plug.  
Displace w/ 258bl water. Final Pumping. Pressure 500 PSI. Pump  
Plug to 1000 PSI. Wait 2mins. Release Pressure. Float Held.  
Good Cement to surface = 78bl slurry to P.T.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140sk	Thick set Cement	17.00	2380.00
1110A	1120"	Kol-Seal 8"/sk KANSAS CORPORATION COMMISSION	.42	470.40
1118A	400"	Gel-Flush	.17	68.00
1102	80"	Cecl2	.75	60.00
1111A	100"	Metasilicate Ae-Flush	1.80	180.00
5407A	7.7	Ton-milroyc	1.20	92.40
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
		Thank You!	Sub Total	4660.00
			SALES TAX	170.60
			ESTIMATED TOTAL	4830.62

Ravin 3737

205/61

AUTHORIZATION witnessed by Glen

TITLE Co-Rep

DATE \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

091708

Company: Colt Energy Inc  
 Address: PO Box 388  
Iola Kansas 66749  
 Ordered By: Jim Stegman

Date: 09/17/08  
 Lease: R. McNickle  
 County: Labette  
 Well#: 2-11  
 API#: 15-099-24465-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	495-499	Black Shale
20-93	Shale	499-500	Coal
93-97	Lime	500-512	Lime
97-150	Sandy Shale	512-527	Sandy Shale
150-153	Black Shale	515	Gas Test 10" at 1/2" Choke
153-159	Lime	527-529	Coal
159-162	Sandy Shale With Lime	529-556	Sandy Shale
162-173	Lime	540	Gas Test 12" at 1/2" Choke
173-187	Shale	556-558	Lime
187-195	Lime	558-560	Black Shale
195-198	Black Shale	560-562	Sandy Shale
198-223	Lime	562-563	Coal
223-241	Shale	563-576	Sand
241-330	Sandy Shale	576-578	Coal
330-353	Lime	578-600	Sandy Shale
353-357	Black Shale	590	Gas Test 10" at 1/2" Choke
357-359	Coal	600-601	Coal
359-429	Sandy Shale	601-655	Sandy Shale
365	Gas Test 0" at 1/4" Choke	615	Gas Test 10" at 1/2" Choke
429-465	Lime	655-656	Coal
465-472	Black Shale	656-665	Sandy Shale
472-481	Lime	665-732	Sand
481-484	Sandy Shale	665	Gas Test 13" at 1/2" Choke
484-495	Lime	732-733	Coal

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