

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: MICHAEL DRILLING, LLC  
License: 33783  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-11-08 11-11-08 3-3-09  
Spud Date or 11-11-08 3-3-09  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 099-24,528-0000  
County: LABETTE  
NW SW NW NW Sec. 20 Twp. 33 S. R. 18  East  West  
910 feet from S (N) Line of Section  
50 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: IBBETSON Well #: 4-20  
Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS  
Elevation: Ground: 788 Kelly Bushing: ---  
Total Depth: 950 Plug Back Total Depth: 933.80  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 950  
feet depth to SURFACE w/ 125 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve IPit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: KING SWD 1 License No.: 5150  
Quarter NW/4 Sec. 15 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-26,285

Alt 2-Dlg-6/24/09

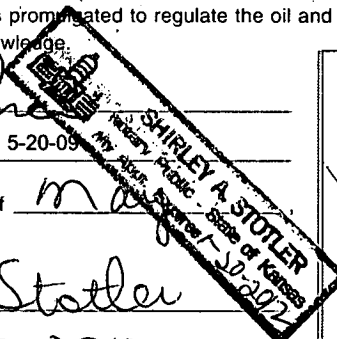
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 5-20-09

Subscribed and sworn to before me this 20th day of May 2009.

Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: IBBETSON Well #: 4-20  
 Sec. 20 Twp. 33 S. R. 18  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 ((Attach Additional Sheets))  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 ((Submit Copy))

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG  
 GAMMA RAY/NEUTRON/CCL  
 DUAL INDUCTION SFL/GR LOG

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	933.80	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record ((Amount and Kind of Material Used))	Depth
4	360-363, 392-397, 430-433, 446-448	250 GAL 15% HCL 10000# 20/40 BRADY SAND	360-448
4	462-466, 469-471, 482-484, 498-500	250 GAL 15% HCL 7500# 20/40 BRADY SAND	462-500
4	767-769, 775-777, 832-836	250 GAL 15% HCL 300# 20/40 BRADY SAND	767-836

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
2-23-09 <b>3-23-09</b>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		4.4			

Disposition of Gas  Vented  Sold  Used on Lease  
 ((If vented, Submit ACO-118))

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

Company: Colt Energy Inc  
 Address: PO Box 388  
Iola Kansas 66749  
 Ordered By: Jim Stegman

Date: 11/10/08  
 Lease: Ibbetson  
 County: \_\_\_\_\_  
 Well#: 4-20  
 API#: 15-099-24528-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	440	Gas Test 12"at 1/2" Choke
21-70	Shale With Lime Streaks	441-460	Sand
70-80	Lime	460-462	Lime
80-85	Shale	462-464	Coal
85-98	Lime	464-476	Shale
98-112	Sandy Shale	465	Gas Test 15"at 1/2" Choke
112-200	Sand	476-477	Coal
200-215	Shale	477-479	Shale
215-242	Lime	479-480	Coal
242-272	Black Shale and Coal	480-483	Shale
272-322	Sandy Shale	483-484	Coal
290	Gas Test 0"at 1/4" Choke	484-500	Shale
322-358	Lime	490	Gas Test 13"at 1/2" Choke
358-363	Black Shale	500-502	Coal
363-377	Lime	502-557	Shale
365	Gas Test 0"at 1/4" Choke	557-563	Black Shale
377-390	Shale	563-564	Coal
390-393	Black Shale	564-600	Shale
393-395	Coal	600-605	Black Shale
395-405	Lime	605-634	Sand
405-431	Shale	615	Gas Test 8"at 1/2" Choke
415	Gas Test 1-1/2"at 1/2" Choke	634-635	Coal
431-432	Coal	635-670	Sand
432-441	Shale	670-671	Coal

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**CONSOLIDATED**  
Oil Well Services, L.L.C.

**ENTERED**

TICKET NUMBER 20423  
LOCATION FURGA  
FOREMAN Rick Ladd

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-08	1808	Ibbetson 4-20				LeFlore
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Inc.			463	Shannon		
MAILING ADDRESS			515	Tarrid		
P.O. Box 388			437	Chris		
CITY	STATE	ZIP CODE				
Tala	KS					

Gus Jones

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 950' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 930' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' ST  
 SLURRY WEIGHT 18.5" SLURRY VOL 39 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.7 Bbl DISPLACEMENT PSI 600 ~~600~~ PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 3.5 Bbl fresh water. Pump 8 hrs gel-flush. 5 Bbl water spacer. 20 Bbl metasilicate pre-flush, 13 Bbl dye water. Mixed 12.5 hrs thickset cement w/ 8" Kol-seal @ 13" #100/lb. washout pump + lines. shut down, release plug. Displace w/ 22.7 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 2 minutes release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	125 hrs	thickset cement	17.00	2125.00
1118A	1000 "	8" Kol-seal #100/lb	.42	420.00
1118A	400 "	gel-flush	.17	68.00
1102	80 "	casing	.75	60.00
1111A	100 "	metasilicate pre-flush	1.80	180.00
5402A	6.88	tax-mileage bulk tax	1.20	330.24
5502C	4 hrs	80 Bbl vac. TRK	100.00	400.00
1123	3000 gals	city water	14.00	42.00
4406	1	5 1/2" top rubber plug	61.00	61.00
			<b>SUBTOTAL</b>	<b>4257.24</b>
			SALES TAX	193.62
			ESTIMATED TOTAL	4450.86

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Ravin 3737

221346  
TITLE Co. Lp

AUTHORIZATION Witnessed by Glen

DATE \_\_\_\_\_