

*Ken
5/21/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK

Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111

Contractor: Name: MICHAEL DRILLING, LLC
License: 33783

Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/16/08 10/16/08 3/10/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31,713-0000
County: MONTGOMERY
SE SW NW NE Sec. 22 Twp. 33 S. R. 17 East West
1300 feet from S / (N) (circle one) Line of Section
2000 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW
Lease Name: RAU Well #: 2-22

Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS

Elevation: Ground: 775 Kelly Bushing: ---

Total Depth: 990 Plug Back Total Depth: 983.15

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 990
feet depth to SURFACE w/ 130 sx cmt.

Alt 2 - Dig - 6/24/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 70 bbls

Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC

Lease Name: KING SWD 1 License No.: 5150

Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West

County: MONTGOMERY Docket No.: D-26,285

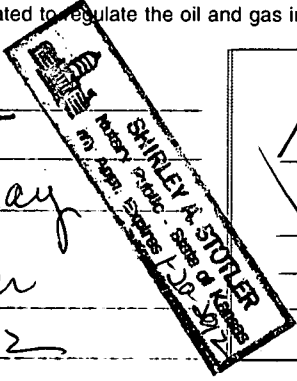
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-21-09

Subscribed and sworn to before me this 22nd day of May
20 09.

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Trip

Operator Name: COLT ENERGY, INC Lease Name: RAU Well #: 2-22
Sec. 22 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

KANSAS CORPORATION COMMISSION

GAMMA RAY/NEUTRON, HIGH RESOLUTION
COMPENSATED DENSITY/NEUTRON LOG
DUAL INDUCTION LL3/GR LOG

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 8 5/8 | 24 | 20 | PORTLAND | 4 | |
| PRODUCTION | 7 7/8 | 5 1/2 | 14 | 983.15 | THICK SET | 130 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|-----------|
| | | | Depth |
| 4 | 391-394, 420-424, 445-447, 546-550 | 250 GAL 15% HCL 1200# 20/40 BRADY SAND | 391-550 |
| 4 | 808.5-810.5, 782-876 | 250 GAL 15% HCL 2200# 20/40 BRADY SAND | 808.5-876 |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|--|
| | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First, Resumerd Production, SWD or Enhr. 2-22-00 5-15-09 per open
Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit RCOD-1(B))
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

101608

Company: Colt Energy Inc
 Address: PO Box 388
Iola Kansas 66749
 Ordered By: Jim Stegman

Date: 10/16/08
 Lease: ~~Rau~~ Rau
 County: _____
 Well#: 2-22
 API#: 15---00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------|----------------------------|---------|-------------------------------|
| 0-20 | Overburden | 447-463 | Sandy Shale |
| 20-73 | Shale | 463-545 | Sand |
| 73-100 | Lime | 465 | Gas Test 2" at 3/4" Choke |
| 100-113 | Shale | 545-547 | Coal |
| 113-136 | Lime | 547-567 | Sand and Sandy Shale |
| 136-163 | Sandy Shale | 567-568 | Coal |
| 163-165 | Lime | 568-610 | Sand and Sandy Shale |
| 165-258 | Sand and Sandy Shale | 610-611 | Lime |
| 258-275 | Lime | 611-613 | Black Shale |
| 275-280 | Sandy Shale | 613-614 | Coal |
| 280-283 | Black Shale | 614-656 | Sand and Sandy Shale |
| 283-285 | Lime | 615 | Gas Test 1-1/2" at 3/4" Choke |
| 285-357 | Sandy Shale | 656-657 | Coal |
| 357-363 | Lime | 657-678 | Sand |
| 363-364 | Black Shale | 678-679 | Coal |
| 364-391 | Lime | 679-715 | Sand and Sandy Shale |
| 390 | Gas Test 7" at 1/2" Choke | 690 | Gas Test 1-1/2" at 3/4" Choke |
| 391-395 | Black Shale | 715-716 | Coal |
| 395-419 | Lime | 716-807 | Sand and Sandy Shale |
| 419-424 | Black Shale | 807-808 | Coal |
| 424-432 | Lime | 808-872 | Shale |
| 432-445 | Sandy Shale | 840 | Gas Test 2" at 3/4" Choke |
| 440 | Gas Test 12" at 3/4" Choke | 872-874 | Coal |
| 445-447 | Coal | 874-884 | Shale |

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19565
LOCATION EUREKA
FOREMAN Rick Ladford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------|------------|--------------------|-----------|----------|---------|--------|
| 10-17-08 | 1828 | RAW 2-22 | | | | MOG |
| CUSTOMER | | | ous Jones | | | |
| MAILING ADDRESS | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Colt Energy Inc. | | | 4163 | Shannon | | |
| P.O. Box 388 | | | 439 | Calin | | |
| CITY | STATE | ZIP CODE | | | | |
| Toia | KS | | | | | |

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 990' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 980' DRILL PIPE _____ TUBING _____ OTHER 3' ST
 SLURRY WEIGHT 13.9" SLURRY VOL 40 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24 bbl DISPLACEMENT PSI 1000 ^{Bump} PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 sacs gel-flush, 5 bbl water spacer 20 bbl metasilicate pre-flush, 14 bbl dye water. Mixed 130 sacs thickset cement w/ 8" Kal-seal #2 @ 13.4 spm. yield 1.23. Washout pump & lines, shut down, release plug. Duplex w/ 24 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface. 7 bbl slurry to pit. Job complete Rig down

" Thank You "

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-------------------------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 40 | MILEAGE | 3.65 | 146.00 |
| KANSAS CORPORATION COMMISSION | | | | |
| 1120A | 130 sacs | thickset cement | 17.00 | 2210.00 |
| 110A | 1040 " | 8" Kal-seal #2 | .42 | 436.80 |
| RECEIVED | | | | |
| 1118A | 400 " | gel-flush | .17 | 68.00 |
| 1102 | 80 " | cells | .25 | 20.00 |
| 1111A | 100 " | metasilicate pre-flush | 1.80 | 180.00 |
| 5407A | 7.15 | tax-mileage bulk truck | 1.20 | 343.20 |
| 4406 | 1 | 5 1/2" top rubber plug | 61.00 | 61.00 |
| | | | Subtotal | 4599.00 |
| | | | SALES TAX | 139.83 |
| | | | ESTIMATED TOTAL | 4738.83 |

Ravin 3737

020713

AUTHORIZATION Witnessed by Glenn

TITLE Co. Rep

DATE _____

4589.83