

6 050304

PLUGGED

API NUMBER 15-199-20091

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

Mr. Nw-7E SEC. 7, T. 11 S, R. 38 (W)

4620 feet from S section line

2400 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6033

Lease Name T-Bar Ranch P.T.D. Well # 1

Operator: Murphy Drilling Co

County Wallace 165.75

Name & Address 250 N Water - Suite 300

Well Total Depth 5100 feet

Wichita Kans 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 283

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Co Tools License Number _____

Address _____

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Max Fennesy

(company name) Murphy Drilling Co. (phone) _____

were: Order 210 at 50/50 Fly mix 6% Gel 3% CC 1st Filcel 8 5/8 Plug / sac hulls

Circulate hole with heavy mud - install plugs thru drill pipe - heavy mud between all plugs - no fluid loss.

Elev 3467 - 1875 = 1592 + 300 = 1892

Depth - 2825 to 2857 - No Cut.

Plugging Proposal Received by Gilbert P. Leiker
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:45 am Day: 20 Month: Sept Year: 19 86

ACTUAL PLUGGING REPORT

1st Plug @ 2840' w/ 25 ex Revd

2nd Plug @ 1900' w/ 110 ex + 1 sac fly cel KCC

3rd Plug @ 320' w/ 40 ex 10-2-86

4th Plug @ 40' w/ 8 5/8 Plug 1/2 sac hulls + 10 ex

Pat hole 15 ex End 10 ex mouse hole

Remarks: Cemented by Halliburton

(If additional description is necessary, use BACK of this form.)

INVOICED

() did not observe this plugging.

DATE 10-2-86

Signed Gilbert P. Leiker
(TECHNICIAN)

9-26-86

INV. NO. 15098

9-20 OCT 24 1986

JAN 0 8 1987

NOTICE OF INTENTION TO DRILL

15-199-2 0091-00-00

(see rules on reverse side)

Starting Date 9-11-86 month day year

API Number 15- 199-20,091

OPERATOR: License # 6033
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
City/State/Zip Wichita, Ks., 67202
Contact Person David Doyel
Phone 316-267-3241

W/2 NW NE Sec. 7 Twp. 11 S, Rg. 38 East
4620 West
2400 Ft. from South Line of Section
2400 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, Ks., 67202

Nearest lease or unit boundary line 660 feet
County Wallace
Lease Name T-BAR RANCH LTD Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200'
Depth to bottom of usable water 1900'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250'
Conductor pipe required
Projected Total Depth 5000 feet
Formation Miss

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-8-86 Signature of Operator or Agent DAVID DOYEL Title Geological Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2
This Authorization Expires 3-9-87 Approved By 9-9-86

W/2 NW NE Sec. 7 Twp. 11 S, Rg. 38 East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ARBUCKLE 25' ABOVE feet depth with 25 (40-50ft) sxs of
2nd plug @ THROUGH feet depth with 25 sxs of
3rd plug @ 40 feet depth with 100 sxs of
4th plug @ bottom of SURF. SACK feet depth with 40 sxs of
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

RECEIVED
KCC DIST. #6
Hays, KS
9-11-1988
SEP 11 1988

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 199-20,091
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent