

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6051210 Rcvd
02-27-87

FEB 27 1987

15-167-22769-00-00/85

API NUMBER 15-167-22,769
NE, SEC. 7, T. 12 S., R. 13 W. 13
4290 feet from S section line
170 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5146
Operator: Rains & Williamson Oil Co, Inc.
Name & Address 435 Page Court, 220W. Douglas,
Wichita, Ks.
67202

Lease Name J. G. Trapp "A" Well # 3
County Russell 105.63
Well Total Depth 3250 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8" feet 301

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Rains & Williamson Oil Co, Inc. License Number 5146

Address 220W. Douglas, Wichita, Ks. 67202

Company to plug at: Hour: 12:30PM Day: 27 Month: Feb. Year: 19 87

Plugging proposal received from Mike Guthrie

(company name) Rains & Williamson Oil Co, Inc. (phone) 316-265-9684

were: Order 130 sl. 40 premix - 6 3/4 gal. - 3% Cal. U., & 8 5/8" plug.

Spot w/ drill pipe w/ no less than 36 Vis. Mud between all plugs.

Plugging Proposal Received by Gutter J. Titen
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 4:30PM Day: 27 Month: Feb. Year: 19 87

ACTUAL PLUGGING REPORT 1st Plug @ 789' w/ 20 sl.

2nd plug @ 550' w/ 50 sl.

3rd plug @ 350' w/ 40 sl.

4th plug - push plug to 40' w/ 10 sl.

10 sl air rat hole.

Remarks: By B. J. Titen
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 3-9-87

INV. NO. 16307

Signed Gutter J. Titen
(TECHNICIAN)
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED RECEIVED
STATE CORPORATION COMMISSION

MAR 6 1987

Russell North East - 8N-3E - 1/2 - W.S.

Mike Guibet

CARD MUST BE TYPED **EL 2872**

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date February 20 1987
month day year

API Number 15- **167-22, 769-00-00**
160' E/ East

OPERATOR: License # 5146
Name Rains & Williamson Oil Co., Inc.
Address 435 Page Court, 220 W. Douglas
City/State/Zip Wichita, KS 67202
Contact Person Juanita Green
Phone 265-9686

SE NE. NE. Sec. 7... Twp. 12. S, Rg. 13... West
4290 Ft. from South Line of Section
170 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146
Name Rains & Williamson Oil Co., Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 170 feet
County Russell
Lease Name L.C. TRAPP "A" Well # 3

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 75
Depth to bottom of usable water 450
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 300
Conductor pipe required
Projected Total Depth 3250 feet
Formation Lansing/KC

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus or minus plugging hole to KCC specifications.
Date 2-16-87 Signature of Operator or Agent Wilson Rains Title PRESIDENT
WILSON RAINS

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1 2
This Authorization Expires 8-20-87 Approved By 2-20-87
300' + S.P. (Late P.M. 2-23-87) Pond.
Mike of K. & R.

4:30PM Feb. 27-87

Sec. Twp. S, Rg. East
El. 1714 West
6th 270-804 1214
#64 1050
350
764

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 789 feet depth with 550'
2nd plug @ 350 feet depth with 100'
3rd plug @ 40 feet depth with 10
4th plug @ feet depth with
5th plug @ feet depth with
(2) Rathole with 10 sxs
sxs of 50-50 poz., 4% gel, 3% cc.
sxs of 50-50 poz., 4% gel, 3% cc.
sxs of 50-50 poz., 4% gel, 3% cc.
sxs of
sxs of
(b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- **167-22, 769**
Surface casing of feet set with sxs at hours, 19
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with
Hole plugged 19 agent

RECEIVED
STATE CORPORATION COMMISSION

MAR 4 1987
03-06-87
CONSERVATION DIVISION
Wichita, Kansas