

15-167-22997-00-00

10-16

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Recd KCC
10-16-91

6-010772

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-167-22,997

SW NW SW /4 SEC. 27, 12 S, 13 W
1650 feet from S section line
4950 feet from E section line

Operator license# 3345

Lease Tobias well # A-1

Operator: Leroy E. Tobias

County Russell

Address: HC 69 Box 42
Bunker Hill, Kansas 67626

Well total depth 3390 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 212 feet

110.17

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Shields License# 5655

Address: Russell, Kansas 67665

Company to plug at: Hour: _____ Day: 11 Month: October Year: 91

Plugging proposal received from: Burton Berry

Company: Shields Phone: _____

Were: Order 185 sx. cement - 60/40 posmix - 6% gel. - 2 sx. flocele.
Heavy mud between all plugs. Pump cement down drill pipe.
Elevation 1579' - Anhydrite 596' - 630' - Arbuckle 3367'.

Plugging Proposal Received by: Dale F. Balthazor

Plugging operations attended by agent? All , Part , None

Completed: Hour: 5:40A.M., Day: 16, Month: October, Year: 91

Actual plugging report:
1st. plug 25 sx. @ 3365'.
2nd. plug 25 sx. @ 630'.
3rd. plug 100 sx. @ 350'.
4th. plug 10 sx. @ 40'.
15 sx. in Rathole.
10 sx. in Mousehole.

Remarks: Cementing Company: Allied.

INVOICED

I did not observe the plugging.

Dale F. Balthazor

DATE 11-14-91

REL. NO. 33727

File S.

(agent)
Form CP-2/3

EFFECTIVE DATE: 10-8-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Russell 997

Expected Spud Date 10 month 7 day 91 year

SW NW SW Sec 27 Twp 12 S R 13 East West

OPERATOR: License # 3345
Name: Leroy E. Tobias
Address: HC 69 Box 42
City/State/Zip: Bunker Hill, Kansas 67626
Contact Person: Leroy Tobias
Phone: 913-483-4565

1650 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5655
Name: Shields Drilling Co.

County: Russell
Lease Name: Tobias "A" Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes no
Target Formation(s): Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1574 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 320
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: None
Projected Total Depth: 3450
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well farm pond other
DWR Permit #: 905015
Will Cores Be Taken?: yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

WAS: API # 15-167-22,996

AFFIDAVIT 15: API # 15-167-22,997

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases; notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-1-91 Signature of Operator or Agent: Leroy E. Tobias Title: Owner

BURTON BERRY SPUD
10-8-91

FOR KCC USE:
API # 15- 167-22 997 210' SP.
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 02
Approved by: mfw 10-3-91 chr 10-4-91
EFFECTIVE DATE: 10-8-91
This authorization expires 4-3-92
(This authorization is void if drilling not started within 6 months of effective date.)
Spud Date: 10-8-91 Asst: Carl G.

RECEIVED
STATE COMMISSION
OCT 02 1991

KCC
OCT-07 1991
27
12
1360

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACP-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.