

ORIGINAL

6/03/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone (316) 267-3241
Company Name: Murfin Drilling Company, Inc.
License #: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/30/09 02/09/09 03/13/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-21210-0000
County: Cheyenne
W2 NE NE NE Sec. 32 Twp. 2 S. R. 41 East West
300 FNE 330 N feet from S N (circle one) Line of Section
600 FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Raile Well #: 11-32
Field Name: Raile

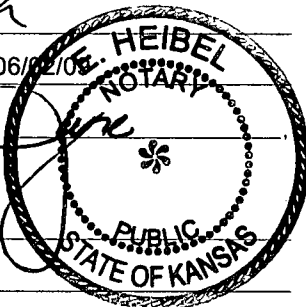
Producing Formation: LKC
Elevation: Ground: 3666 Kelly Bushing: 3671
Total Depth: 5100 Plug Back Total Depth: 5076
Amount of Surface Pipe Set and Cemented at 342 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq gmt.} AKI-Dlg-6/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 06/02/09
Subscribed and sworn to before me this _____ day of _____
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 6/09/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Raile Well #: 11-32
 Sec. 32 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST KANSAS CORPORATION COMMISSION JUN 03 2009 RECEIVED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	342	Common	325	3% cc, 2% gel
Production		5 1/2	15.5#	5098	EA-2	295	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4606' - 4620' LKC "D"	500 gal 15% MCA, 1000 gal 15% NEFE	
4	4919' - 4926' Marmaton	500 gal 15% MCA	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>4636</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>04/24/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>49</u>	Gas-Oil Ratio	Gravity <u>32</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

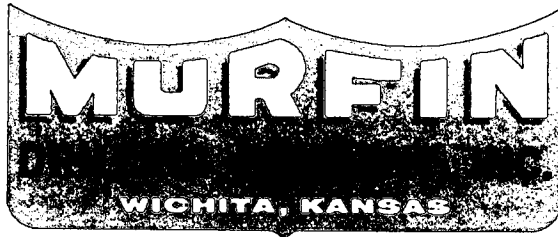
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Raile #11-32 330 FNL 600 FEL Sec. 32-T2S-R41W 3671' KB							DCLM Unit #5-32 156 FNL 1452 FEL Sec. 32-T2S-R41W 3673' KB	
Formation	Sample Top	Datum	Ref	Log top	Datum	Ref	Log Top	Datum
Anhydrite	3568	+103	-1	3565	+106	+2	3569	+104
B/Anhydrite	3598	+73	+4	3598	+73	+4	3604	+69
Foraker	4130	-459	+4	4128	-457	+6	4136	-463
Topeka	4341	-670	+7	4345	-674	+3	4350	-677
Oread	4456	-785	+7	4457	-786	+6	4465	-792
Lansing	4532	-861	+5	4536	-865	+1	4539	-866
Lansing J	4749	-1078	+5	4741	-1070	+13	4756	-1083
Stark Sh	4772	-1101	+6	4774	-1103	+4	4780	-1107
BKC	4870	-1199	+1	4865	-1194	+6	4873	-1200
Marmaton	4917	-1246	+18	4919	-1248	+16	4937	-1264
L Cher	5039	-1368	+16	5040	-1369	+15		
RTD	5100						5100	-1427
LTD				5104			5101	-1428

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June 2, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing:** ACO-1
API #15-023-21210-0000
Raile 11-32

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in black ink, appearing to read "Elisabeth Heibel". The signature is fluid and cursive, with a large loop at the end.

Elisabeth Heibel

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ALLIED
CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Agct. Jerry
INVOICE

Invoice Number: 118036
Invoice Date: Jan 30, 2009
Page: 1

PROD COPY

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Raile #11-32	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 30, 2009	3/1/09

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	Class A Common	15.45	5,021.25
6.00	MAT	Gel	20.80	124.80
11.00	MAT	Chloride	58.20	640.20
342.00	SER	Handling	2.40	820.80
100.00	SER	Mileage 342 sx @ .10 per sk per mi	34.20	3,420.00
1.00	SER	Surface	1,018.00	1,018.00
100.00	SER	Mileage Pump Truck	7.00	700.00
1.00	EQP	Wooden Plug	68.00	68.00

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Account	U-I	W	No.	Amount	Description
	Rig	L			
03100	003	W	3391	12440.41	Cement S. Co.
				(3543.91)	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3543.91

ONLY IF PAID ON OR BEFORE

Mar. 1, 2009

Subtotal	11,813.05
Sales Tax	427.36
Total Invoice Amount	12,240.41
Payment/Credit Applied	
TOTAL	12,240.41

DLW

3543.91

8696.50

ALLIED CEMENTING CO., LLC. 044064

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

330FWL - 600FWL

DATE <u>1/30/09</u>	SEC. <u>38</u>	TWP. <u>2</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Raile</u>	WELL # <u>#11-32</u>	LOCATION <u>ST Francis W 7027 SW 5W 1/2 S</u>			COUNTY <u>Cherokee</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)				<u>W = S into</u>			

CONTRACTOR MurFin #3 OWNER Same

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 343'

CASING SIZE 8 5/8 DEPTH 343'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Terry

BULK TRUCK

394 DRIVER Wil

BULK TRUCK

DRIVER

CEMENT
AMOUNT ORDERED 325 SK, Com 390 CC
2070 Gel

COMMON 325 @ 15.45 5021.25

POZMIX @

GEL 6 @ 20.80 124.80

CHLORIDE 11 @ 58.30 640.20

ASC @

@

@

@

@

@

@

@

@

HANDLING 342 SKs @ 2.40 820.80

MILEAGE 104 SK/mile @ 3.20 332.80

TOTAL 10027.05

REMARKS:

Cement did Circulate

SERVICE

DEPTH OF JOB 343'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 100 @ 7.00 700.00

MANIFOLD @ 15.00 1500.00

@

@

TOTAL 1718.00

CHARGE TO: MurFin Drilling

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 Woodon Plug @ 68.00 68.00

@

@

@

@

TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



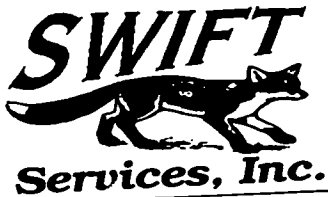
Invoice

DATE	INVOICE #
2/10/2009	15444

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#11-32	Raile	Cheyenne	Company Tools R...	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	5.00	500.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
402-5	5 1/2" Centralizer				10	Each	80.00	800.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	40.00	600.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				325	Sacks	12.00	3,900.00T
276	Flocele				82	Lb(s)	1.50	123.00T
283	Salt				1,625	Lb(s)	0.20	325.00T
284	Calseal				16	Sack(s)	30.00	480.00T
285	CFR-1				230	Lb(s)	4.00	920.00T
581D	Service Charge Cement				325	Sacks	1.75	568.75
583D	Drayage				1,700.75	Ton Miles	1.50	2,551.13
	Subtotal							14,421.88
	Sales Tax Cheyenne County						7.30%	686.35
USED FOR <u>NEW WELLS</u>					KANSAS CORPORATION COMMISSION JUN 03 2009 RECEIVED			
APPROVED <u>TE</u>								
Thank You For Your Business!							Total	\$15,108.23



CHARGE TO: Martin Drly Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

No 15444

PAGE 1 OF 2

1. SERVICE LOCATIONS: Hayes, Ks
Ness City, Ks

2. WELL/PROJECT NO.: 11-32 LEASE: Raite COUNTY/PARISH: Cheyenne STATE: Ks CITY: _____ DATE: 2-10-09 OWNER: _____

3. TICKET TYPE: SERVICE SALES CONTRACTOR: Co Tool RIG NAME/NO.: R-#3 SHIPPED VIA: CT DELIVERED TO: NW/St. Francis, Ks. ORDER NO.: _____

4. WELL TYPE: Dil WELL CATEGORY: infield JOB PURPOSE: Cement Longstring WELL PERMIT NO.: _____ WELL LOCATION: _____

5. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF						
575					MILEAGE #113	100		mi	5.00	500.00
578					Pump Charge - Longstring	1		hr	1400.00	1400.00
221					Liquid KCL	4		gal	26.00	104.00
280					Flocheck-21	500		gal	3.00	1500.00
402					Centralizers	10		ca	80.00	800.00
406					Latch Down Plug & Bottle	1		ca	5 1/2 in	225.00
407					Cement	1		ca	5 1/2 in	275.00
413					Insect Float Shoe w/ Auto A-10	15		ca	5 ft	40.00
419					Rot Wall Scratchers	1		ca	5 1/2 in	150.00
					Rotating Head Rental					

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kevin Arnelson
 DATE SIGNED: 2-10-09 TIME SIGNED: _____

A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1	5554.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2		8867.88
WE UNDERSTOOD AND MET YOUR NEEDS?						9347.88
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal		14,421.88
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Cheyenne TAX 7.3%		14921.88
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL		686.35
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						15,108.23

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Mr. [Signature] APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-10-09 PAGE NO. 1

CUSTOMER Martin Drilling Co. WELL NO. 16-32 LEASE Rails JOB TYPE Cement Longstring TICKET NO. 15444

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-5100'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1515								On location (4 FE) Rig laying down collar
	1550								Fin LDD - Rig over
	1700								Start 5 1/2" 15.5 #/ft csng to 5100'
									Insert Float Shoe w/ Auto RLL
									Label Down Ball. 1st collar SJ 22 1/2
									Cont 1-3-5-7-9-11-13-15-17-19
	1800								Csng 1/2 way - stop & circ
	1820								Continue running csng
									Drop fill up ball & its mit
	1920								Fin run casing - Tag bottom
	1930								Start circ & Rotate casing
	2030								Fin circ NO mouse hole drilled
									Plug RH-30 SKS EA-2 cont
	2040	5	15				250		Pump 15 BBI KCL Fluid
		5	12				300		Pump 500 gal Flocheck-21
		5	5				300		Pump 5 BBI KCL Spacer
							300		Start 275 SKS EA-2 cont (Plus 20 SKS)
	2058	4 1/2	80				200		Fin cont - Wash Pump & Lines
									Drop Latch Down Plug
	2100	9	80				350		Start Displ - 1st 20 BBI KCL wtr.
			55				400		stop rotating @ 55 Displ.
		7 1/2	85				450		slow rate
		6 1/2	100				800		slow rate
		5	115				800		slow rate
		5	120				1000		
	2115	0	121				1500		Plug Down - Hold - Release & Hold
									Job Complete
									Wash up & Pack up
									Thanks
									Alan, Blaine & Scott

KANSAS CORPORATION COMMISSION

JUN 03 2009

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