

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/31/09 02/07/09 03/19/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21087-0000
County: Decatur
N2 NW SW NE Sec. 32 Twp. 05 S. R. 29 East West
1500 FNL feet from S (N) (circle one) Line of Section
2310 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R & T Shaw Well #: 1-32
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2771 Kelly Bushing: 2776
Total Depth: 4150 Plug Back Total Depth: 4122
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2547 Feet
If Alternate II completion, cement circulated from 2547
feet depth to surface w/ 195 sx cmt.

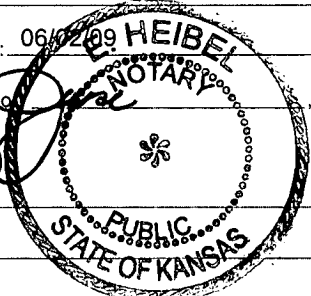
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Auth - Dlg - 6/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 06/02/09
Subscribed and sworn to before me this _____ day of _____
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: 6/09/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 04 2009
RECEIVED

Operator Name: Murfin Drilling Company, Inc. Lease Name: R & T Shaw Well #: 1-32
 Sec. 32 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

KANSAS CORPORATION COMMISSION

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List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	218	Common	150 sx	3% cc, 2% gel
Production		5 1/2	15.5#	4145	EA-2	125 sx	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3911-3915	Common w/Halad	50	
	3925-28 & 3934-39	Common	100	Halad in first 50 sxs

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3896 - 3900 LKC "C", 3911 - 3915 LKC "D"	250 gal 15% MCA "C" & "D", Squeezed "D"	
4	3925 - 3928 LKC "E", 3934 - 3939 LKC "F"	250 gal 15% MCA "E", 500 gal 15% MCA "F"	
	Squeezed LKC "E" & LKC "F"		
4	3925 - 3928 LKC "E", 3934 - 3939 LKC "F"	250 gal 15% MCA, 500 gal 15% NEFE	
4	4019 - 4029 LKC "J"	250 gal 15% MCA, 750 gal 15% FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4084		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
03/23/09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	9		1		32.0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

MDCI R&T Shaw #1-32 1500 FNL 2310 FEL Sec. 32-T5S-R29W 2776' KB							MDCI Trembley A #1-33 2310 FSL 2065 FWL Sec. 33-T5S-R29W 2752' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2521	+255	-3	2522	+254	-4	2494	+258
B/Anhydrite	2557	+219	-4	2556	+220	-3	2529	+223
Topeka	3650	-874	Flat	3652	-876	-2	3626	-874
Heebner	3825	-1049	+5	3826	-1050	+4	3806	-1054
Toronto	3854	-1078	+5	3856	-1080	+3	3835	-1083
Lansing	3868	-1092	+6	3870	-1094	+4	3850	-1098
Stark	4025	-1249	+5	4028	-1252	+2	4006	-1254
BKC	4074	-1298	+2	4075	-1299	+1	4052	-1300
RTD	4150	-1374					4130	-1378
LTD				4151	-1375		4132	-1380

KANSAS CORPORATION COMMISSION

JUN 04 2009

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June 2, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing:** ACO-1
API #15-039-21087-0000
R & T Shaw 1-32

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in black ink, appearing to read "Elisabeth Heibel". The signature is fluid and cursive, with a large loop at the end.

Elisabeth Heibel

KANSAS CORPORATION COMMISSION

JUN 04 2009

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/8/2009	15633

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	R & T Shaw	Decatur	Company Tools #8	Oil	Development	Cement 5-1/2" L...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	✓ 5.00	400.00
578D-L	Pump Charge - Long String - 4145 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
402-5	5 1/2" Centralizer				10	Each	✓80.00	800.00T
403-5	5 1/2" Cement Basket				2	Each	✓250.00	500.00T
404-5	5 1/2" Port Collar - Top Joint #39 - 2551 Feet				1	Each	✓2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	✓ 225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	✓ 275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				17	Each	40.00	680.00T
419-5	5 1/2" Rotating Head Rental				1	Each	✓ 150.00	150.00T
325	Standard Cement				175	Sacks	✓ 12.00	2,100.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				125	Lb(s)	✓ 4.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				175	Sacks	✓ 1.75	306.25
583D	Drayage				732.14	Miles	✓ 1.50	1,099.14
				USED FOR				
				APPROVED				
Subtotal								12,595.39
Sales Tax Decatur County							6.30%	591.57
We Appreciate Your Business!						Total		\$13,186.96

KANSAS CORPORATION COMMISSION

JUN 04 2009

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CHARGE TO: **MURFEN DRILLING COMPANY**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **15633**
 PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, Ks	WELL/PROJECT NO. 1-32	LEASE R & T SHAW	COUNTY/PARISH DECATUR	STATE Ks	CITY	DATE 2-8-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CoTools #8	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION N/SELDEN, Ks - 3N, W120		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	80	ME	5.00		400.00
578		1			PUMP SERVICE	1	JOB	1400.00	4145 FT	1400.00
221		1			LIQUID KCL	4	GAL	26.00		104.00
280		1			FLOCHECK-21	500	GAL	3.00		1500.00
402		1			CENTRALIZERS	10	EA	80.00	5 1/2"	800.00
403		1			CEMENT BASKET	2	EA	250.00		500.00
404		1			PORT COLLAR TOP JT # 39	1	EA	2000.00	2551 FT	2000.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	225.00		225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA	275.00		275.00
413		1			ROTO WALL SCRATCHERS	17	EA	40.00		680.00
419		1			ROTATING HEAD RENTAL	1	JOB	150.00		150.00

TRANS CORPORATION CONFIRMATION
 JUN 04 2009
 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Buck Selas*
 DATE SIGNED **2-8-09** TIME SIGNED **0700** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	8034.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4561.39
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	12,595.39
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	591.97
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur 6.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	13,186.96
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15633

CUSTOMER: MURFEN DRUG CO. WELL: R-T SHAW 1-32 DATE: 2-8-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF				U/M		U/M			
325		1				STANDARD COMWT	EA-2	175	SKS		12.00	2100.00	
276		1				FLOCELE		44	UBS		1.50	66.00	
283		1				SALT		900	UBS		.20	180.00	
284		1				CALSEAL		8	SKS	800	UBS	30.00	240.00
285		1				CFR-1		125	UBS		4.00	500.00	
290		1				D-ADR		2	GAL		35.00	70.00	
581		1				SERVICE CHARGE							
583		1				MILEAGE CHARGE							
						TOTAL WEIGHT		8319					
						LOADED MILES		80					
						CUBIC FEET		175			1.75	306.25	
						TON MILES		732.76			1.50	1099.14	

NO. 15633
 MURFEN DRUG CO.
 2-8-09

CONTINUATION TOTAL 4561.39

JOB LOG

SWIFT Services, Inc.

DATE 2-8-09 PAGE NO. 7

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
MURPHY DRIG. Co.		1-32		R-T SHAW		5 1/2" LONGSTRENG		15633	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0700								ON LOCATION
	0830								START 5 1/2" CASING IN WELL
									TD - 4180 SET = 4145
									TP - 4145 5 1/2" # 15.5
									SJ - 20.87
									CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 38
									CMT BS KTS - 38, 39
									PORT COLLAR = 2551 TOP JT # 39
	1000								DROP BALL - CIRCULATE 1-HOUR ROTATE
	1105	6	15		✓		450		PUMP SPAER KCL/H2O "
	1108	6	12		✓		450		PUMP 500 GAL FLOCHECK-21 "
	1110	6	5		✓		450		PUMP SPAER KCL/H2O "
	1115		6/4						PLUG RH - MH (30 SKS - 20 SKS)
	1121	4	30		✓		250		MIX CEMENT - 125 SKS EA-2 @ 15.5 PPG "
	1130								WASH OUT PUMP - LEVES
	1132								RELEASE LATCH DOWN PLUG
	1135	7	0		✓				(20 BBL) DISPLACE PLUG (1ST TANK KCL/H2O) "
		7	68				400		SHUT OFF ROTATING
	1150	6 1/2	98.2				1500		PLUG DOWN - PSE UP LATCH IN PLUG
	1152						OK		RELEASE PSE - HELD WASH TRUCK
	1300								JOB COMPLETE
									THANK YOU WAYNE, DUSTY, ROB

KANSAS CORPORATION COMMISSION
 JUL 04 2009
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/24/2009	15833

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

- Acidizing
- Cement
- Tool Rental

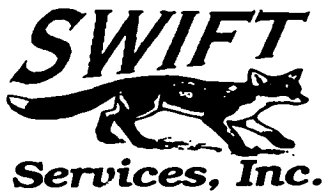
USED FOR ~~WELL (2/25/09)~~
APPROVED ~~J.C.~~

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	R-T Shaw	Decatur	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				90	Miles	5.00	450.00
576D-D	Pump Charge - Port Collar - 2547 Feet				1	Job	1,200.00	1,200.00
290	D-Air				3	Gallon(s)	35.00	105.00T
330	Swift Multi-Density Standard (MIDCON II)				195	Sacks	15.00	2,925.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				350	Sacks	1.75	612.50
583D	Drayage				1,539	Ton Miles	1.50	2,308.50
	Subtotal							7,676.00
	Sales Tax Decatur County						6.30%	195.62

KANSAS CORPORATION COMMISSION

JUN 04 2009
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We Appreciate Your Business!	Total	\$7,871.62
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CHARGE TO: *Martin Dalg Co. Inc*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No 15833

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>#1-32</i>	LEASE <i>R-T Shaw</i>	COUNTY/PARISH <i>Decatur KS</i>	STATE <i>KS</i>	CITY	DATE <i>2-24-09</i>	OWNER <i>Same</i>
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE <i>#111</i>	90	mi		5.00	450.00
576 D		1			Pump Charge (Port Collar)	1	ea	2547	1200.00	1200.00
290		1			D-Air	3	gal		35.00	105.00
330		2			SMD Cement	195	shs		15.00	2925.00
276		2			Flocele	50	#		1.50	75.00
581		2			Cement Service Charge	350	shs		1.75	612.50
583		2			Drayage	1539	TON		1.50	2308.50

KANSAS CORPORATION COMMISSION
 JUN 10 2009
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED *2-24-09* TIME SIGNED *1:15* A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	7676
	2607 00
Decatur TAX 6.3%	195.62
TOTAL	7871.62

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Kube*

APPROVAL *John Best*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-24-09 PAGE NO. 7

CUSTOMER Martin Drilling Co, Inc WELL NO. #1-32 LEASE R-T Shaw JOB TYPE Cement Port Collar TICKET NO. 15833

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							on loc setup Trks
								2 3/8" x 5 1/2" P.C. @ 2547'
	1200						1000	Test csg Open P.C.
	1205	4	3				200	Take injection rate / check Blow
	1210	4.5	0				300	Start Cement 175sks SMD
		4.5	95				700	Circ Cement / raise weight 20sks SMD
		4.5	100/0				700	End Cement / start Displacement
	1235		9				700	Cement Displaced
								Closed P.C.
	1240						1000	Test Csg
								run 5' ts
	1245	3	0				200	reverse out
	1255		20					Hole clean
								KANSAS CORPORATION COMMISSION
								JUN 04 2009
								REGISTERED
								195sks SMD
								circ 25sks to pit
								Thank you
								Nick, Josh F + Scott



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/26/2009	15835

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

- Acidizing
- Cement
- Tool Rental

APPROVED [Signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	R-T Shaw	Decatur	Company Tools	Oil	Development	Squeeze Perfs	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	90	Miles	5.00	450.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3911 Feet	1	Job	1,400.00	1,400.00
290	D-Air	1	Gallon(s)	35.00	35.00T
325	Standard Cement	100	Sacks	12.00	1,200.00T
286	Halad-1 (Halad 9)	40	Lb(s)	6.50	260.00T
581D	Service Charge Cement	100	Sacks	1.75	175.00
583D	Drayage	423	Ton Miles	1.50	634.50
	Subtotal				4,154.50
	Sales Tax Decatur County			6.30%	94.19

KANSAS CORPORATION COMMISSION
JUN 04 2009
RECEIVED

We Appreciate Your Business!	Total	\$4,248.69
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CHARGE TO: *Martin Drly Co Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15835

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#1-32*
 LEASE *R-T Shaw*
 COUNTY/PARISH *Decatur*
 STATE *Ks*
 CITY
 DATE *2-26-09*
 OWNER *same*

TICKET TYPE SERVICE SALES
 CONTRACTOR *Co Tools*
 RIG NAME/NO.
 SHIPPED VIA *CT*
 DELIVERED TO *Location*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *Squeeze Pkts*
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#111</i>	90	mi			5.00	450.00
578		1			Pump Charge (Deep Squeeze)	1	sq	3911		1400.00	1400.00
290		1			D-Air	1	gal			35.00	35.00
325		2			Standard Cement	100	skts			12.00	1200.00
286		2			Halad-1	40	#			6.50	260.00
581		2			Cement Service Charge	100	skts			1.75	175.00
583		2			Drayage	423	Ton			1.50	634.50

HAYS'S CONTRACTOR (CITY OF HAYS)
 JUN 10 2009
 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED *2-26-09* TIME SIGNED *12:25* AM. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4248.69

Decatur TAX 6.3% 94.19

JOB LOG

SWIFT Services, Inc.

DATE 2-26-09 PAGE NO. 7

CUSTOMER Murphy Drilling Co. Inc	WELL NO. #1-32	LEASE R-T Shaw	JOB TYPE squeeze perfs	TICKET NO. 15835
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							on loc setup Trks
								2 3/4" x 5 1/2"
								Perfs @ 3911'-15'
								Pkr to test 3950'
								to squeeze 3787'
	0855	3.5	0					Lead hole
			11			1500		Test Tools / move Pkr to squeeze
	0910	4	0					Load annulus
	0920		35				500	pressure to 500 Psi
								Hook up to tby
	0930	1	8			250		Take injection rate
	0940	1.25	0			0		start cement
	0945	1.25	6			200		catch Pressure
	0955	1.5	17.5			50		@ Perfs
	0957		20			0		End Cement
								Wash Pkr
	1000	1.5	0					Start Displacement
	1004	1	6			100		Catch pressure
	1015		15.5			650		Shut down 1bbl below pkr
	1018		16.75			850		Bump 1.25 bbl
	1020							Wash pkr
	1035					400		check pressure
	1120					300		check pressure
	1145					350		" "
								Release pressure (dry)
	1155	2	0				250	reverse out
	1205		20					Hole clean
								set pl pull list
								set pkr
	1215					500		Pressure to 500 Psi & shut in

MISSOURI COMMISSION
 JUN 04 2009
 RECEIVED

Thank you
 Nick, Josh E. & Scot



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/9/2009	15843

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

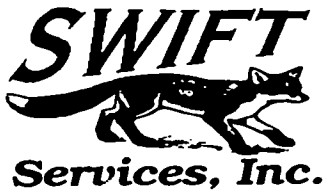
- Acidizing
- Cement
- Tool Rental

USED FOR
APPROVED

NEW WELL
CTE

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	R-T Shaw	Decatur	Company Tools	Oil	Development	Squeeze Perfs	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,400.00	1,400.00
288	Sand (20/40 Brady)				2	Sack(s)	22.00	44.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
325	Standard Cement				100	Sacks	11.00	1,100.00T
286	Halad-1 (Halad 9)				35	Lb(s)	6.00	210.00T
581D	Service Charge Cement				100	Sacks	1.50	150.00
583D	Drayage				376	Ton Miles	1.00	376.00
	Subtotal							3,715.00
	Sales Tax Decatur County						6.30%	87.51
We Appreciate Your Business!							Total	\$3,802.51

WISAS CORPORATION COMMISSION
JUN 04 2009
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CHARGE TO: Martin Drlg Co. Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15843

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>#1-32</u>	LEASE <u>R-T Show</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>Ks</u>	CITY	DATE <u>3-9-09</u>	OWNER <u>Same</u>
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools</u>	RIG NAME/NO.	SHIPPED VIA <u>C#</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze Perfs</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #111	80	mi	5	00	400 00
578		1			Pump Charge (Deep Squeeze)	1	ea	1400	00	1400 00
288		1			Sand ²⁰ / ₄₀ Brady	2	skt	22	00	44 00
290		1			D-Air	1	gal	35	00	35 00
325		2			Standard Cement	100	skt	11	00	1100 00
286		2			Halad - 1	35	FF	6	00	210 00
581		2			Cement Service Charge	100	skt	1	50	150 00
583		2			Drayage	376	TM	1	00	376 00

NOTICE: NO DISCOUNTS
 OFFERED
 ON THIS TICKET

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X John Lesko
 DATE SIGNED 3-9-09 TIME SIGNED 1435 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3715 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	87 51
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3802 51
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mike Lesko APPROVAL

Thank You!

CUSTOMER *Martin Drilling Co. Inc* WELL NO. *#1-32* LEASE *RT Shaw* JOB TYPE *Squeeze Perfs* TICKET NO. *15843*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							on loc setup Trks
								2 3/8" x 5 1/2"
								old Perf squeeze 3911'-15'
								New Perfs 3925'-28', 3534'-39'
								RBP 3989'
								Plr to test & spot sand 3954'
								to squeeze 3785'
	0900	3	0			0		Lead tag
			12			1100		test Tools
	0920	2	0			0		Lead Hole
	0950		60					Hole loaded
								wait on water
	1040	2	0					reload hole
	1045	2	7/0					spot sand 2 sks w/13 bbl water
	1050		13					sand spotted wait for sand to pull
	1140	1	4			500		Load & pressure casing
	1145	1.5	2			300		Take inj. rate
	1150	1.75	0			500		start cement 100 sks standard
	1210	1.5	18			50		cement @ pumps Hulad in 1st 50 sks
	1212		21			50/0		End cement
								wash P+L
	1215	1.5	0			0		Start Displacement
	1216	1	2			200		catch cement
	1243		15.75			1300/1000		shut down
								wash up Trk
	1305					550		check pressure
	1305		15.75			550/100		Bump
	1335		15.75			400/800		Bump
	1400		15.75			500/0		Release pressure dry
	1405	2	0					Reverse out
	1415		20					Hole clean
								pull 2jts
	1425					500		pressure to 500 Psi & shut in

KANSAS CORPORATION COMMISSION
 JUN 04 2009
 RECEIVED

Thank you
 Nick, Josh E. & Scot