AMENDED - Previously T/A approved 10/24/2007. First Sales to P/L 3/21/2008.

**Date Commission Expires** 

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 orm must be Typed

CONSERVATION DIVISION
WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/08

Operator: License # 5278	API NO. 15- 189-22538-0100
Name: EOG Resources, Inc.	County STEVENS
Address 3817 NW Expressway, Suite 500	<u>SF - SW - SW - SW Sec. 27 Twp. 32 S.R. 36 </u> ☐ EXW
City/State/Zip <u>Oklahoma City. Oklahoma 73112</u>	Feet from SiN (circle one) Line of Section
Purchaser: DCP MIDSTREAM, LP	455 Feet from E.W (circle one) Line of Section
Operator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3226	(circle one) NE SE NW SW
Contractor: Name: <u>ABERCROMBIE_RTD</u> , INC.	Lease Name SULLINS Well # 34 #2H
License: 30684	Field Name
Wellsite Geologist:	Producing Formation MORROW
Designate Type of Completion	Elevation: Ground 3050' Kelley Bushing 3061'
X New Well Re-Entry Workover	Total Depth 8663 MD Plug Back Total Depth 8600 MD
Oil SWD SIOW Temp. Abd.	5916 TVD Amount of Surface Pipe Set and Cemented at 1723' Feet
	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	Drilling Fluid Management Plan  AH 1 11/049-09
Original Comp. Date Original Total Depth	Drilling Fluid Management Plan (Data must be collected from the reserve Pit)  AH I NJ6 99-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
7/1/06 7/27/06 9/6/06	Quarter Sec Twp S R E [] W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to regherein are complete and correct to the best of my knowledge.	rith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Friod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL h all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Num Turmus	n/ beautiful KCC Office Use ONLY
Subscribed and sworn to before me this 2nd day of May	Letter of Confidential Lyndrac CORPORATION COMMISSION  If Denied, Yes Date:
20 08.  Notary Public MARLON The Area	Wireline Log Received MAY 0 5 2008

Operator Name <u>E0G</u>	RESOURCES. I	NC.		Lea:	se Nan	ne <u>SULLINS</u>		Well#	# <u>34</u> #	#2H
Sec. <u>27</u> Twp. <u>3</u>	2 s.r. <u>36</u>	☐ East	₩ West	Cou	nty _	STEVENS				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid red Electric Wireline Logs	and closed, flow covery, and flow	ing and shut-i rates if gas	n pressure to surface	es, whether : e during te:	shut-in	pressure read	hed static level, I	vdrostatic r	oressure	s. bottom hole
Drill Stem Tests Taken (Attach Additional S		Yes	X No		Log		Formation (Top), I	Depth and D	atums	Sampl
Samples Sent to Geolo	gical Survey	[ ▼ Yes	□ No	Na	ame		Тор	Da	atum	
Cores Taken		☐ Yes	X No							
Electric Log Run (Submit Copy.)		Yes	X No	SEE /	ATTAC	HED SHEET				
List All E.Logs Run: NONE										
	Repor		RECORD:-conducto	X New		sed liate, production	n, etc.			
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weight Lbs./Ft.		Setting Depth	Type of Cement			nd Percent litives
SURFACE	12 1/4	9 5/8		36#		1723'	MIDCON PP	480	SEE (	CMT TIX
INTERMEDIATE	8 3/4	7		23#		6370'	50/50POZ &G	160	SEE (	CMT TIX
PRODUCTION	6 1/4	4 1/2	ITIONAL C	11.6#	/COLIE	8659' EZE RECORD	ACID SOL.	170	SEE (	CMT TIX
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of		#Sacks		EZE RECORD	Type and Pe	rcent Additiv	/es	
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bri age of Each In				· ·	re, Shot, Cement S I Kind of Material U		ord	Depth
5 ISOPORT PEAK	6504', 6774	, 7129', 81	L40', 84	98'		5000g. 15	5% HCL,197769#	20/40 S	D.   <i>ϵ</i>	5504-8498
SLEEVES						195740g.	40% CO2 FOAM.	400 BBLD		
						SLICKWATE	ER			
TUBING RECORD	Size 2 3/8	Set At 5966 '		Packer A	t	Liner Run	☐ Yes 💢	No		
Date of First, Resumed 3/21/2008	d Production, SV	VD or Enhr.	Produc	cing Method	ΧP	umping Ga	as Lift   Othe	er (Explain)		
Estimated Production Per 24 Hours 3/	Oil 26/08	Bbls.	Gas 189	Mcf	Wate	er Bbls.	Gas-Oil F	latio	0.6	Gravity 5896
Disposition of Gas:		OF COMPLETION	ON		•		Production Interv	al		
Vented Sold	Used on Le	ease [	Open H	ole Perf	oration	Dually C	omp. Comming	jled		
(If vented, submit	AUG-10.)		Other (	Specify)	PEAK	ISOPORT SL	EEVES			

AC	CO-1	
Well Name :	Sullin 34 #2H	
FORMATION	TOP	DATUM
VERDIGRIS	5415'	-2354
ATOKA	5563'	-2502
MORROW	5662'	-2601
MIDDLE MORROW	5952'	-2891

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 5 2008

Form ACO-1 September 1999 Form must be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278	API NO. 15- 189-22538-0100
Name: EOG Resources, Inc.	County STEVENS
Address 3817 NW Excressway, Suite 500	<u>ssz - ssu - ssu - ssu Sec. 27 Twp. 32 S.R. 36 </u> EXW
City/State/Zip Oklahoma City, Oklahoma 73112	Feet from S/N (circle one) Line of Section
Purchaser: N/A	455 Feet from E/W (circle one) Line of Section
Operator Contact Person: MINDY PLACK	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3130	(circle one) NE SE NW SW
Contractor: Name: _ABERCROMBTE RTD INC.	Lease Name SULLINS Well # 34 #2H
License: 30684	Field Name
Wellaite Geologist:	Producing Formation LONER MORROW
Designate Type of Completion Horizontal	Elevation: Ground 3050 * Kelley Bushing 3061 *
New Well Re-Entry Workover	Total Depth 8663' MD Plug Back Total Depth 8600' MD
Oil SWD SIOW _X_ Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1723' Feet
GasENHR _X_ SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbis
—— Plug Back ———— Plug Back Total Depth	Dewatering method usedEVAPORATION
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
7/1/06 7/27/06 9/6/06	Quarter Sec Twp S R E W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, world information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature Mich Black	KOO OFFICE NEW CONTROL
Title OFFRATIONS ASSISTANT Date 10,	/24/06 KCC Office Use ONLY
Subscribed and swom to before me this 24Th	Letter of Confidentiality Attached
20 06 HEATHE	If Denied, Yes Date:  Ind County Wireline Log Received RECEIVED
Notary Public Notary Pu	blic in and for Geologist Report Receives SAS CORPORATION COMMISSION
Date Commission Expires 4-26-08 Commission # 0400379	Okianoma 6 Expires 4/26/08  MAY D 5 2008

				Side Two	•				
Operator Name EOG RE	ESCURCES, IN	<u>.                                    </u>		Lease	Name	SILLINS		Well#	34 #2H
Sec. <u>27</u> Twp. <u>32</u>	S.R. 36	☐ East 🗓	- West	County	<u> </u>	EVENS			
			•			Datali ali an	es Benort all (	trill stem i	mete alvina inter
NSTRUCTIONS: Show tested, time tool open a temperature, fluid recon Electric Wireline Logs su	nd closed, flowing very, and flow a	ng and shut-in p rates if gas to	oressures, w surface du	rhether shi Iring test.	ม-เก ถ	ressure reach	registatic revei, ny	rarosauc pi	essures, bottom n
Orill Stern Tests Taken (Attach Additional Sh	ects.)	Yes 5	₹ No		Log	F	Formation (Top), D	epth and Da	atums Sam
Samples Sent to Geologi	cal Survey	Yes [	] No	Nam	е		Тор	Dat	tum
Cores Taken		Yes [	No No					KANSAS C	RECEIVED ORPORATION COMM
Electric Log Run (Submit Copy.)		Yes [	No No	SEE AT	TACH	ed sheet			AY 05 2008
List All E.Logs Run:									. 2000
NONE								CON	ISERVATION DIVISION WICHITA, KS
		CASING R		New [			n etc		
Dumana of String	Size Hole	Size Casin		Weight		Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D				Depth	Cement	Used	Additives
SURFACE	12 1/4	9 5/8	.3	36#		1723'	Midcont PP		SEE OM! TIX
DYDERMEDIATE	8 3/4	7		23#		6370'	salso boz+G		SEE OMP TIX
PRODUCTION	6 1/4	4 1/2		1.6# ENTING/S	SOUE	86591 EZE RECORD	ACID SOL.	170	SEE OMP TIX
Purpose	Depth	Type of C		#Sacks L			Type and Pe	rcent Additi	ves
Perforate	Top Bottom		30 NS20 D D						
Plug Back TD Plug Off Zone		DNHUL		<del></del>					
Shots Per Foot	PERFORATION Specify Foot	RECORD - Brid	ige Plugs Serval Perfora	et/Type ited			re, Shot, Cement S d Kind of Material L		ord Depth
5 ISOPORT PEAK	6504', 6774	, 7129', 81	40', 8498	3'		5000g. 1	5% HCL,197769	# 20/40 s	5D, 6504-849
Sleeves						195740g.	40% CO2 FOAM	,400 BELI	
						SLICKWAT	er		
TUBING RECORD	Size 2 3/8	Set At 5996 '		Packer At		Liner Run	☐ Yes 🔀	No	
Date of First, Resume	d Production, S	WD or Enhr.	1 _	g Method Flowing	ΣΖP	umping G	as Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 3	Bbls.	Gas 163	Mcf	Wate 23	er Bbis.	Ges-Oil 54333	Ratio	Gravity 40
Disposition of Gas:		OF COMPLETIC					Production Inter	val	
☐ Vented ☐ Sold	Used on l	_ease	Open Hole	e 🔲 Perfo	oration	Dually	Comp. 🔲 Commir	ngled	
(if vented, submit	ACO-18.)	(3	Other (Sp	oecify)	PEAK	ISOPORT 8	I DEVES		

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	CO-1	
Well Name :	Sullin 34 #2H	
FORMATION	ТОР	DATUM
VERDIGRIS	5415'	-2354
ATOKA	5563'	-2502
MORROW	5662'	-2601
MIDDLE MORROW	5952'	-2891
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RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 5 2008

## Cementing Job Summary

Sold To # Customer			SAUD/			#: 2505	<u>5435</u>			ote#:					Sale	s Ord	er #: 4	483	910
Well Name			OUR	,E3	INC		haratt d	4. 04.44	Cus	tome	r Rep	: Pur	ser, Ji						
Field:	B. Out	11113		^ita.	(CAD).	UNKNO		F: 34 #2					A	PVU	W  #:				
Legal Des	crinti	on: C						Coun	ty/Pa	nsh: 3	Steve	ns			Stat	e: Kar	sas		
Contracto	z. AC	DEDC	BOMB	<del>34</del>	OWIISH														
Job Purpo					<u> </u>	KIGIPI	atton	n Name	B/NUN	1: 51									
Well Type					Casing	1													
Sales Pers	. 000	BIAN	EV W	OFF				ement					,						
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54225	50	mile		75	821	50 m	ile				_ _			$\dashv$			+		•
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at Shoe																			
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Summit Version: 7.10.386

Monday. July 03. 2006 08:14:00

MAY 0 5 2008

# Cementing Job Summary

				Miscella	neous Ma	teriale				<del></del>	
Gellin			Conc	Surfactant		Conc		4 72	<del></del>		
Treatr	nent Fld		Conc	Inhibitor	<del> </del>	Conc		Туре	Qty		Conc
					luid Data	CONC	pan	d Type		Size	Qty
8	age/Plug	#: 1			uiu vau				<del></del>		
Fluid #	Stage 1	уре	Fluid	Name	Qty	Qty	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid	Rate bbl/min	Total Mi
1	Water Sp				20.00	bbl	8.33	.0	Gallak		
2	Lead Cen	1	AIDCON-2 CEMENT BM (15079)	PREMIUM PLUS	- 300.0	sacks		2.93	.0 18.05	0.	18.05
	18.051 Ga		RESH WATER			L	<u></u>		<u> </u>	<u> </u>	
	2 %	C	ALCIUM CHLORID	E - HI TEST PELL	T /100006	062)					
	0.125 lbm	P	OLY-E-FLAKE (101	218940)	1 (100000	1000)					
	0.1 %		/G-17, 50 LB SK (1								
3	Tail Ceme	ent C	MT - PREMIUM PL 00012205)	US CEMENT	180.0	sacks	14.8	1.35	6.35		6.35
	6.345 Gal		RESH WATER				<u> </u>				
	2 %		ALCIUM CHLORIDI	- HITEST DELLE	T (40000F	050					
	0.125 lbm	P	OLY-E-FLAKE (101	218940)	(100005	003)					
	Displacen	ent	1101	210040)	1400 00 1						
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	adient		15 Min		nt Returns		Actual Dis			Treatme	ent
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ircula	ting	<del></del>	Mixing	<del></del>	Rates						
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	ng # 1 @	ID	Frac ring # 2		E 5:	<b></b>					
			eted Herein is C		Frac Ringer Represen	tative Sig	nature O	F	rac Ring i	400	ID
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CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 5 2008

### Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 302122 Ship To #: 2505435 Quote #: Sales Order #: 4483910 Customer: EOG RESOURCES INC Customer Rep: Purser, Jim Well Name: Sullins Well #: 34 #2H API/UWI #: Field: City (SAP): UNKNOWN County/Parish: Stevens State: Kansas egal Description: Section 34 Township 32S Range 36W Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. Contractor: ABERCROMBIE Rig/Platform Name/Num: 5 1 Job Purpose: Cement Surface Casing Ticket Amount: Well Type: Development Well Job Type: Cement Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: CLEMENS, ANTHONYMBU ID Emp #: 198516 Rate Pressure **Activity Description** Volume Date/Time Cht DDV psia Comments tdd min Stage Total Tubing | Casing Call Out 07/02/2006 17:30 Arrive At Loc 07/02/2008 20:00 Pre-Job Safety Meeting 07/02/2008 20:15 Rig-Up Completed RECEIVED 07/02/2006 KANSAS CORPORATION COMMISSION 20:45 Start In Hole 07/03/2006 MAY 05 2008 01:30 Casing on Bottom 07/03/2006 CONSERVATION DIVISION 05:15 WICHITA, KS Circulate Well 07/03/2006 05:20 Pressure Test 07/03/2006 1500. 06:00 0 **Pump Lead Cement** 07/03/2006 4 157 50.0 300 sks midcon II mbæd 08:04 **Pump Tail Cement** Q 11.4# 07/03/2006 4.5 43 95.0 180 sks prem plus 08:43 Drop Top Plug mixed @ 14.8# 07/03/2008 08:54 **Pump Displacement** 07/03/2006 6.5 130 50.0 fresh 06:55 **Displ Reached Crint** 07/03/2006 6.5 26 100.0 07:02 Other 07/03/2008 100 500.0 start staging cement 07:19 **Bump Plug** 07/03/2008 2 130 1150 final lift pressure 550 psi 07:40 End Job

Sold To #: 302122

Ship To #:2505435

07/03/2006

07:42

Quote # ·

Sales Order #: 4483910

circulated cement

SUMMIT Version: 7.10.386

Monday, July 03, 2006 08:14:00

# Cementing Job Summary

Sold To #: 30			Ship To	#: 250	5435			arts w			······································	Sale	s Orde	r #: 450	1820
Customer: EC		OURCE	SINC				Cus	tomer	Rep:	Pun	ser, Jim	1200		· #• 750	1020
Well Name: S	ullins				Wefi	#: 34 #2	2H					JWI #:			<del></del>
Fleid:		Ci	ty (SAP):			Coun		rish: S	teven		POPUL				
Legal Descrip	tion: Se	ction 3	4 Townst	ip 32S I	Ranne	36W	.,,	1011. 0	ICV616	-		Stat	e: Kans	85	
Contractor: A	BERCR	OMBIE				m Name	/Miur	· 5			<del></del>		<del></del> -		
Job Purpose:				sing	auvi	ii idalik	WITUH	1. 5	<del></del>						
Well Type: De	velonme	ant Wal	icaiaic Ci			Compati									
Sales Person:	BLAKE	V IOC	EDU	900 1	Aba: (	Cement	ng								
		-1,500		MERS	HEK	visor: \		_	•		MBU (D 1	Emp#	1958	11	
UEO E N						Job Po	erson	nel					*		
HES Emp N		Exp Hrs				Name	E	(p Hrs	Emp	*	HES E	mp N	eme	Exp Hrs	Emp 4
CHAVEZ, ERII	`	4.0	324693	LOPEZ	, CAR	RLOS	4	.0	32197	5	WILTSHI	RE,		4.0	195811
Adiam			<u>.                                    </u>	ــــــــــــــــــــــــــــــــــــــ		<del></del>					MERSHE	K Ť			
HES Unit #	)istance-	4 14401-	UEC 11-11	<u> </u>			pmen								
	0 mile	way	HES Unit 10251403			-1 way		Unit a		tan	ce-1 way		Unit #	Distar	ce-1 way
	- Tille		10251403	C 50 m	He		1054	7690	50	mile		6612		50 mile	
- D-4-   -							Hour	3					· · · · · · · · · · · · · · · · · · ·		
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										1			nours	·	Hours
OTAL	<del></del>						Total is	the su	m of ea	och d	olumn sep	aratah	<del></del>		
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ormation Name											Dat		Tlm		
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orm Type			BHS	<u> </u>				On Lo		_	15 - Jul -		14:0		CST
ob depth MD	1 6	383. ft		Depth TV		6363		Job St			15 - Jul -		15:0		CST
/ater Depth			Wk H	t Above	Floor	12.		Job Co		ed	15 - Jul -		16:5		CST
erforation Dept	h (MD)	rom		То				Depart			15 - Jul -		17:5		CST
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Surface Casing	Used	psig		0.004								- 1	ft	ft	R
ntermediate		<del> </del>	9.625	8.921	36	<del>MARAN</del>	FIR	FAIS	101				1700.	1	
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	Used			0 200											
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ntermediate asing(Vertical ection) ntermediate asing(Horizontal	Used		7.	6.366 6.366	23.					N-		07.	5407. 6363.	5407.	6382.
ntermediate asing(Vertical action) atermediate asing(Horizontal	Used			6.366	23.							07.		5407.	6382.
ntermediate asing(Vertical action) atermediate asing(Horizontal	Used			6.366	23.		d Pari	v (HE	3)			07.		5407.	6382.
ntermediate asing(Vertical action) atermediate asing(Horizontal action)	Used			6.366 Sa	23.		d Pari	y (HE		N-I	30 54		6363.		
ntermediate asing(Vertical action) atermediate asing(Horizontal action) HOE.FLT.7 8RD.	Used		7. Descrip	6.366 Sa	23.		<sup>d</sup> Pari	y (HE			30 54	07.	6363.	5407.	
ntermediate asing(Vertical action) ntermediate asing(Horizontal action) HOE.FLT.7 8RD. R.FLT.7 8RD 17	Used 4-1/4SSI 7-26PPF.	2-3/455	7. Descrip	6.366 Sa	23.		d Pari	y (HE		N-I	Gty uom		6363.		
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ntermediate asing(Vertical ection) atermediate asing(Horizontal ection) HOE.FLT.7 8RD. R.FLT.7 8RD 17 DLLAR-STOP-7*	4-1/4SSI 7-26PPF	2-3/4SS S	7. Descrip	6.366 Sa	23.		d Parl	y (HE:		N-1 1 1	Qty uom EA EA EA		6363.		
ntermediate asing(Vertical ection) ntermediate asing(Horizontal ection)  HOE.FLT.7 8RD. R.FLT.7 8RD 17 DLLAR-STOP-7* T.HALL WELD-A UG,CMTG,TOP.	4-1/4SSI 7-26PPF. W/DOG	2-3/4SS S 5.66 MIN	Descrip	6.366 Sation	23.		<sup>d</sup> Pari	y (HE:		N-1 2ty 1	Qty uom EA EA		6363.		

RECEIVED KANSAS CORPORATION COMMISSION

Summit Version: 7.10.386

Saturdav. July 15. 2006 16:54:00

MAY 0 5 2008

# Cementing Job Summary

<u> </u>							7	ools a	ind Acc	essorie	25						
	pe	Size	Qty	Make	Depth	Туре	•	Size	Qty		Depth	<del>                                     </del>	Туре	Siz			50-0
Guide						Packer					<u> </u>		Plug	312	a   Q	ty	Make
Float						Bridge P	lug			<b></b>	}		om Piug	<del> </del>			
Float						Retainer							plug set	<del> </del>			
Insert					<u></u>							Plug	Container	.	<del></del>		
Stage	Tool			L									ralizera		<del></del>		
							M	iscella	neous	Materia	ls	1000		.L	<del></del>		
Gellin			ļ	Co		Su	rfact			Cor		Acid	Туре		Qty		
reath	nent Fl	<u>d</u>	<u> </u>	Co	10	Int	ıi bite	OT .		Con			d Type		Size		one %
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	age/P												<del></del>				
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*										UOI	- 1	sitv	ft3/sk	Fluid	Rate bbl/min		al Mix
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	90 gal			RESH V				-								L	
2	1 gel/		- F	DP-C69	4L-03, 5	GAL PAI	L (10	142438	(8)						<del></del>		
	Lead (			OZ PRE	MIUM 5	0/50 - SB	M (1	2302)	100	saci	ts   13	.9	.92	4.03			.03
	4.031			RESH V							<del></del>				<u> </u>		.03
	10 9		- Ic	AL-SEA	L 60, BU	LK (1000	6402	2)			7						
	0.6 9		H	ALAD(R	)-344, 50	LB (100	0036	70)					- n O O	<del></del>			
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	0.5 9		D	-AIR 30	00 (1010	07446)					TIDE	-00	160		··		
	2.5 lb		P	RESSU	R-SEAL I	CM, 40 L	B (1	012043	56)						<del>-</del>		
	0.2 9		Q	FR-3, W	O DEF	DAMER, S	O LE	SK (10	0000365	3)							
	Tall Ce		(10	MT - PR 1000366	EMIUM . 5)	- CLASS	G, 9	4 LB SI	60	sack	<b>B</b> 15.	8	1.16	5.01		5.	.01
	0.2 %		C	R-3, W	O DEFC	DAMER, 5	O LB	SK (10	000365	3)							
	0.6 %		H	LAD(R	-344, 50	LB (1000	036	70)		-,							
	5.D14 C	ia:		RESH W		<del></del>											
	Displac								0.00	bbl	8.3	•	.0				
	culate	d Valu	les		Press	sures			1 0.00		1 6.3		lumes	.0	.0		
	ement			Shut i	n: Instar	nt		Lost F	eturns		Ceme			<del></del>			
	Cemen	<u>:  </u>		5 Min					nt Retur	ne			иту placement		Pad		
ac Gr	adient			15 Mir	)			Space					reakdown		Treatme		
									Rates		rosu :	AIRU O	reakdown		Total Jo	b	
ircula					Mixing					acemen	1						
Ceme	nt Left	n Pipe	An	nount	43 ft		Shoe	Joint			<u>'</u>			Avg. Jo	D		
rac Ri	ng # 1 (	0	ID	Fr	ac ring t	260	_	DI	Frac D	ing # 3 (	a)	110	1=				]
The	Infor	matio	n Sta			Correc			er Repres	sentative S	ignature		Frac	Ring #	4@	ID	

RECEIVED KANSAS CORPORATION COMMISSION

MAY 05 2008

### Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 302122 Ship To #: 2505435 Quote #: Sales Order #: 4504820 Customer: EOG RESOURCES INC Customer Rep: Purser, Jim Well Name: Sullins Well #: 34 #2H API/UWI #: Field: City (SAP): UNKNOWN County/Parish: Stevens Legal Description: Section 34 Township 32S Range 36W State: Kansas Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. Contractor: ABERCROMBIE Rig/Platform Name/Num: 5 Job Purpose: Cement Intermediate Casing Ticket Amount: \$ 11,697.23 Well Type: Development Well Job Type: Cementing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: WILTSHIRE. MBU ID Emp #: 195811 MERSHEK Rate Pressure Volume **Activity Description** Date/Time Cht bbl/ psig Comments bbl min # Stage Total Tubing | Casing Call Out 07/15/2006 11:00 Arrive At Loc 07/15/2006 14:00 Pre-Job Safety Meeting 07/15/2006 14:00 Start Job 07/15/2006 15:08 **Test Lines** 07/15/2006 4000. 15:08 Drop Bottom Plug 0 07/15/2006 15:32 Pump Spacer 1 07/15/2006 6 25 700.0 MUDFLUSH 15:32 Pump Lead Cement 07/15/2006 6 16 700.0 100 SKS 50/50 POZ @ 15:39 **Pump Tail Cement** 13.9# 07/15/2006 5 12 570.0 60 SKS PREM G @ 15:48 **Drop Top Plug** 15.8# 07/15/2006 5 28 500.0 **END CEMENT** 15:53 Clean Lines 07/15/2006 15:55 Pump Displacement 07/15/2008 7 249 530.0 OIL BASE MUD 16:02 Displ Reached Cmnt 07/15/2006 210 600.0 16:34 Bump Plug 07/15/2006 2 249 1200. 16:47 End Job 0 07/15/2006 16:50 Other 07/15/2006 PRESSURE BEFORE 16:52 LANDING PLUG

Sold To #: 7.10.386

**SUMMIT Version:** 

Ship To #:

Quote #:

RECEIVED KANSAS CORPORATION COMMISSIO

Sales Order # :

MAY 0 5 2008

Saturday, July 15, 2006 04:55:00

# Cementing Job Summary

			T	te Roa	id to i	Fyrallar	200 6	tame	det o	-8-4						
Sold To #:	302122		Ship To	# 250	15435	Exceller	h.,	ote #:	nn Se	101	<u> </u>	<del></del>				
Customer:		OURCE	SINC	W. 200	<del>/3733</del>		_			_		Sale	s Orde	r#: 452	9431	
Well Name:	Sullins	- OO . COL	0 1110		Mari	H. 04 4	Cu	stome	r Rep	: Pu	rser, Jim					
Field:		CH	W (CAD)	13-11-23-1-5	MAGII	#: 34 #					API	UWI #	:			
	rintion. C	- Cit	y (SAP):	DUKUC	DWN	Cour	ity/Pa	ırish: S	Steven	S		Stat	e: Kans	as		
Legal Desci	ACCE OF	ection 34	Ownshi	p 32S	Rang	e 36W										
Contractor:				Rig/P	latfo	rm Nam	e/Nur	m: 5								
Job Purpos	e: Ceme	nt Produc	ction Casir									·				
Well Type: I	Developm	ent Well		Job 1	уре:	Cement	ing									
Sales Perso	n: BLAK	EY, JOS	EPH	Srvc GARF	Supe	rvisor:	HŪM	PHRIE	S,	_	MBU ID	Emp #	: 1060	35		
UEO E			,			Job P		nnel			.L					
HES Emp	Name	Exp Hrs		HE	S Em	p Name	Ε	xp Hrs	Emp	#	HES	Emp N	97700	Exp Hr	J F	
Adrain	KIK	9.0	324693	EVAN	S, JEF	RAKO V	V :	5.5	2127	23	FERGUS	ON R	DACOE	8.0	106154	
HUMPHRIE	<u>s</u>	8.0	106085								G			0.0	100154	
GARRY Dwa		0.0	100065					i						<del>                                     </del>		
		<del></del>		<del></del>		F								<u>L</u>		
HES Unit #	Distance	-1 way	HES Unit #	- M-	4		pmer									
10010921C	50 mile		10240236	50 m		-1 way		S Unit i			ce-1 way		Unit#	Distar	ice-1 way	
10717476	50 mile						1024	40245	50	mile	•	10547		50 mile		
	20 111110		54219	50 m												
Date	0-14						Hour	5				<u> </u>				
Date	On Locat		erating	Date	7	On Loc		Ope	rating	T	Date		n Locati	I 6		
	Hours Hours		lours			Hou	rs		ours	ı	-44-		Hours	ui   U	n Operating Hours	
OTAL			TO SEE	AFA.	121	1				T		<del>-   -</del>			nours	
	·	<del></del>					Total is	the su	m of e	ech	column sej	paratel	,			
ormation Nar			Job		4 6 8 6							b Tim			<del></del>	
ormation Dec	Mb (MD) h	ranl									Da		Time	e Ti	ne Zone	
orm Type	AUI (MID) II	ОР	-	Bot	tom			Called			26 - Jul	- 2006	12:0		CST	
b depth MD	<del></del> ,	8663. ft	BHST					On Lo			26 - Jul		18:0		CST	
ater Depth	<del></del> '	3003. IL		epth TV		5916		Job St			26 - Jul -		22:30		CST	
erforation De	nth (MD)	rom I	MAK HE	Above	Floor	3.	ft	Job Co	mplet	Z.	26 - Jul -		23:30		CST	
	Par (MD)	TOTAL		То	<u>.                                    </u>			Depart	ed Loc		27 - Jul -	2006	02:00		CST	
Description	New /		T 1		,	Well	Data				-		1		<del></del>	
- oto (pao)	Used	Max pressur psig	Size re in	ID in	Weig Ibm	- !	Th	read		Gr	ade To	p MD ft	Bottom MD	Top	Bottom TVD	
termediate	New	1	7.	6.366	23				$-\!$				ft	ft	R	
sing(Vertical ction)				2.000	23	•				N	80 54	107.	6300.	·	•	
termediate sing(Horizonte ction)	Used		7.	6.366	23.				-	N	80 54	107.	6300.	5407.	5980.	
oduction Oper	n			6.125					_		63	00.	8661.	5980.	5980.	
oduction sing	New	i 	4.5	4.	11.6	3				N-6	<u> </u>	16.	8163.		5980.	
	·		<u> </u>		les /F									1	3330.	
			Desertati	- 28	103/R	ental/3"	Part	y (HES	3)							
DE-FLT- 4 1/2	8RD - HI-	PORT	Description	<u> </u>						ity	Qty uom	Dept	h	Suppli	97	
FLT,4-1/2 8F	RD 9 5 12	SPDE 2 2	iA.					·	$\Box \mathcal{T}$	1	EA			Phil	· ·	
HALL WELD-	A	UFFF,2-3/	/4		<u> </u>					1	EA		<del>-  </del> -			
G,CMTG,TO		/E 2 cc · ·	118174 4 4 4 4 4 4							2	EA					
	, 7 1/2,119	12,3.00 M	1111/4.14 MA							1	EA		_+			

Summit Version: 7.10.386

Wednesday, July 26, 2006 23:58:00

RECEIVED KANSAS CORPORATION COMMISSION MAY 0 5 2008

# Cementing Job Summary

PLUG,CMTG,BOT,4 1/			12 HIME 2	Description					Qty	Qty uom	Depti	•	Sup	plier	
	. 3,6	.01,71	12,F144€,3.	93 MIN/4.					[	2	EA				
Time	10		NA	1-		Tools a	ind Acc	<b>essorie</b>	\$						
Type Buide Sh		Size C	ty Make			Size	Qty	Make	Depth	T	Туре	Siz	B	Qty	Ma
lost Sho		-			Packer					Top	Plug	1		<del></del> /	IVIG
lost Coll					Bridge Plug						om Plug	<del> </del>			+
sert Flo				ļ	Retainer						plug set	<del> </del> -			+
tage Too											Containe	,			+
mile ICC	1			<u> </u>	L		I				tratizers	1			+
eliles A							neous l					<del>-1</del>	<del></del>		
Geliing Agt Treatment Fld			Conc Surfact					C Acid Type			Qty		Conc		
i estingiit (id		Conc Inhibite							d Type		Size		Qty		
	<i>1</i> 24	- 4. 4				F	luid Dat	8					,00	·	y
		g #: 1													
Fluid Stage Type		Fluid Name				Qty	Qty	, -		Yleid ft3/ek	Mix Fluid	Rate bbl/min		Total M Fluid Gai	
		H8U.	MUD FL	USH - ZI	- SBM (1338	3)	50.00	ldd (			-	Gal/sk	<u> </u>	4_	
	jal/M		FRESH	WATER				1001	8.	•	.0				
	al/bb		FDP-C6	94L-03, 5	GAL PAIL (10	0142438	A)								
		luable	ACID SC	LUBLE (	EMENT, CM	T - SBA	1 170.0	sack	8 15		0.55				
Cem			_(420899)					-	•   15	<b>'</b>	2.55	11.04	ļ		11.04
	42 G	al	FRESH										<u> </u>		
	7 %			JTE (100				·		10.00					
	6 %				LB (1000036										
	lbm		PRESSU	R-SEAL L	CM, 40 LB (1	012043	56)	VIIL		10		·····			
	2 %		HR-25, 5	O LB BAG	(100003758)							<del></del>			
	2 %	<del></del>	SCR-100	(1000037	749)										
Disp	yjace:	ment					50.00	bbl	8.3	9					
		gar/bb				_			ľ	•	.0	.0	.0		
	m/bbl		SUGAR,	GRANUL	ATED, 25 LB	BAG, IN	PERIAL	(101379	248)						
		ment	1				0.00	bbl	8.33	1	.0	•			
	35		i .		4 LB (100064	1007)	25.0	sacks				.0 5.23			5.23
Calcula	teg	Value		Press				<del>*</del>		Vo	lumes	L		<u> </u>	·- <u>-</u> -
				in: Instan	ıt	Lost R	eturns	T	Cemer			<del></del>	Pad		
o Of Cement c Gradient		5 Min		Cement Returns		8		Actual Displacemen							
A ALAMBUR		15 Min		Spacers		T	Load and Breakdow		reakdown		Treatn Total				
ulating	<del></del>					F	lates	·					Tions .	100	
ment Le		01		Mixing			Disple	cement	7			Avg. Joi			
MAIN LE	4.0		Amount		eason Shoe	Joint						7VH. JOI			
	I (Q)	1 1	ID F	ac ring #	200	D	Frac Rin	- 40.0							
c Ring #					<u> </u>	- 1		10 8 3 70	31	ID	15	Ring #	-		D

RECEIVED KANSAS CORPORATION COMMISSION

MAY 05 2008

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 250	5435		Quote #	13 WIGI 3	arety	Cal	O
<b>Customer: EOG RESOURCE</b>	SINC				er Rep: i	Durcar I	) Dax	es Order #: 4529431
Well Name: Sullins		Well	#: 34 #/	2H	or itap. I		PI/UWI #	
Field: Cit	y (SAP): UNKNO	WN	County	/Parish:	Stavens			: e: Kansas
Legal Description: Section 34	Township 32S	Range	36W		01010113		200	: Kansas
<u>Lat: N 0 deg</u> . OR N 0 deg. 0 r	nin. O secs.			Long: E	0 dea C	R F O d	eg. 0 min	0.000
Contractor: ABERCROMBIE	Rig/P	latform	Name	Num: 5	u dog. c	N L O U	eg. o min	. U Secs.
Job Purpose: Cement Produc	tion Casing					Ticke	t Amous	t: \$ 21,247.74
Well Type: Development Well		ype: C	ementir	na				
Sales Person: BLAKEY, JOSE	PH Srvc	Superv	isor: H	UMPHRIE	S. GARI	YMBII	ID Emp i	100005
Activity Description	Date/Time	Cht	Rate bb/ min	MPHRIES, GARR Volume bbl		Pressure paig		Comments
Call Out		#		Stage	Total	Tubing	Casing	
San Sut	07/26/2006			1			1	
Crew Leave Yard	13:30 07/26/2006	+	<del> </del>			<del> </del>		1
	17:30	1	1		1		·	
Arrive At Loc	07/26/2006	+	<del> </del>	+	<del> </del>	<del> </del>	4	RECEIVED
	18:00	1	1		1			KANSAS CORPORATION COMMISS
Assessment Of Location	07/26/2006		1	<del> </del>	<del> </del>	<del> </del>	+	MAY 0 5 2008
Safety Meeting	18:15		İ		Ì	}	1	MAI 0.2 5008
Rig-Up Equipment	07/26/2006				<del> </del>		<del> </del>	CONSERVATION DIVISION
Casing on Bottom	18:30			E 1571	d o			WICHITA, KS
Casing on Bottom	07/26/2008		IFID	<b>&gt;</b> \\\				<del>                                     </del>
Circulate Well	19:50 07/26/2006						1	
	20:00	1 1		ĺ				2.5hrs
Pre-Job Safety Meeting	07/28/2008				<b> </b>			
	22:15				1		ı	
Test Lines	07/26/2006				<del> </del> -	4000		
	22:28	1		[		4000. 0		HALLIBURTON LINES
Pump Spacer 1	07/26/2006			50			<del> </del>	ONLY
	22:30							MUD FLUSH
Drop Top Plug	07/26/2006							
Pump Cement	22:35							
ump Cement	07/26/2008	ſ	5	77			700.0	170sks MIXED @ 15ppg
lean Lines	22:42							11 cours INIVER (B. 19bbb
	07/26/2006 22:56		ŀ	l				
Prop Bottom Plug	07/26/2006	<del></del>  -						
	22:59	1	J		1	7		
ump Displacement	07/26/2006	<del></del>	5	122 5				
	23:04		•	133.5	ļ	1	150.0	SUGAR IN 1st 50bbls
ispl Reached Crint	07/26/2006			50				H20
	23:10	- 1	ł	~	Ì		750.0	
ump Plug	07/26/2006		2	134	<del></del>		1300.	
	23:30		ľ		- 1	- 1	1300.	

Sold To #: 302122

Ship To # :2505435

Quote #:

Sales Order # :

4529431

SUMMIT Version: 7.10.386

Wednesday, July 26, 2006 11:58:00

### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	Volu b	u <b>me</b> bi	1	sure sig	Comments	
		#		Stage	Total	Tubing	Casing		
Check Floats	07/26/2006 23:32							FLOAT HELD/0 RETURNS	
Pressure Up Well	07/26/2006 23:33						500.0	KETOKNO	
Shut in Well	07/26/2008 23:34						500.0	SHUT IN FOR 2hrs W/500psi	
Other	07/27/2008 00:00							PLUG RAT & MOUSE WITH 25	
Post-Job Safety Meeting (Pre Rig-Down)	07/27/2006 00:45							WIII 25	
Rig-Down Equipment	07/27/2006 01:00								
Rig-Down Completed	07/27/2008 01:45								
Crew Leave Location	07/27/2006 02:00								

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 5 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 302122

Ship To #:2505435

Quote #:

Sales Order # :

4529431

SUMMIT Version:

7.10.388

Wednesday, July 26, 2008 11:58:00