

AMENDED - previously T/A approved 10/24/2007. First Sales to P/L 3/21/2008.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AMENDED ORIGINAL

Form ACO-1 September 1999 Form must be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/08

Operator: License # 5278 Name: EOG Resources, Inc. Address: 3817 NW Expressway, Suite 500 City/State/Zip: Oklahoma City, Oklahoma 73112 Purchaser: DCP MIDSTREAM, LP Operator Contact Person: DAWN ROCKEL Phone (405) 246-3226 Contractor: Name: ABERCROMBIE RTD, INC. License: 30684 Wellsite Geologist: Designate Type of Completion

X New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. 7/1/06 7/27/06 9/6/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22538-0100 County STEVENS SE - SW - SW - SW Sec. 27 Twp. 32 S. R. 36 E X W 150 Feet from SIN (circle one) Line of Section 455 Feet from EW (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name SULLINS Well # 34 #2H Field Name Producing Formation MORROW Elevation: Ground 3050' Kelley Bushing 3061' Total Depth 8663' MD Plug Back Total Depth 8600' MD 5916 TVD. Amount of Surface Pipe Set and Cemented at 1723' Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ATT 1 11/6/07 Chloride content 4000 ppm Fluid volume 1000 bbls Dewatering method used EVAPORATION Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S. R. E W County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel Title SR OPERATIONS ASSISTANT Date 5/2/2008 Subscribed and sworn to before me this 2nd day of May 2008. Notary Public Melissa Sturm Date Commission Expires 10/24/2010



KCC Office Use ONLY RECEIVED KANSAS CORPORATION COMMISSION MAY 05 2008 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution CONSERVATION DIVISION WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name SULLINS

Well # 34 #2H

Sec. 27 Twp. 32 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
NONE

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	9 5/8	36#	1723'	MIDCON PP	480	SEE CMT TIX
INTERMEDIATE	8 3/4	7	23#	6370'	50/50POZ &G	160	SEE CMT TIX
PRODUCTION	6 1/4	4 1/2	11.6#	8659'	ACID SOL.	170	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5 ISOPORT PEAK	6504', 6774, 7129', 8140', 8498'	5000g. 15% HCL, 197769# 20/40 SD.	6504-8498
SLEEVES		195740g. 40% CO2 FOAM, 400 BBLD	
		SLICKWATER	

TUBING RECORD	Size 2 3/8	Set At 5966'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	--------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 3/21/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours 3/26/08	Oil Bbls. ---	Gas Mcf 189	Water Bbls. 5	Gas-Oil Ratio ---	Gravity 0.6896
---	---------------	-------------	---------------	-------------------	----------------

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) PEAK ISOPORT SLEEVES

ACO-1

Well Name : Sullin 34 #2H

FORMATION	TOP	DATUM
VERDIGRIS	5415'	-2354
ATOKA	5563'	-2502
MORROW	5662'	-2601
MIDDLE MORROW	5952'	-2891

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERCROMBIE FID, INC.
License: 30684

Wellsite Geologist: _____

Designate Type of Completion Horizontal

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/1/06 7/27/06 9/6/06

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22538-0100

County STEVENS

SE SW SW SW Sec. 27 Twp. 32 S. R. 36 E W

150 Feet from S/N (circle one) Line of Section

455 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SULLINS Well # 34 #2H

Field Name _____

Producing Formation LOWER MORROW

Elevation: Ground 3050' Kelly Bushing 3061'

Total Depth 8663' MD Plug Back Total Depth 8600' MD

5916 TVD

Amount of Surface Pipe Set and Cemented at 1723' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 10/24/06

Subscribed and sworn to before me this 24TH day of OCTOBER

20 06
Notary Public Heather Nealson
Notary Public in and for Cleveland County State of Oklahoma

Date Commission Expires 4-26-08 Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name SULLINS

Well # 34 #2H

Sec. 27 Twp. 32 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
NONE

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	9 5/8	36#	1723'	Midcont PP	480	SEE OMT TTX
INTERMEDIATE	8 3/4	7	23#	6370'	SD SD PZ+G	160	SEE OMT TTX
PRODUCTION	6 1/4	4 1/2	11.6#	8659'	ACID SOL.	170	SEE OMT TTX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
CONFIDENTIAL				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5 ISOPORT PEAK	6504', 6774, 7129', 8140', 8498'	5000g. 15% HCL, 197769# 20/40 SD,	6504-8498
Sleeves		195740g. 40% CO2 FOAM, 400 BBLL	
		SLICKWATER	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	5996'				
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
N/A				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	3		163		23		54333 40

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (if vented, submit ACO-18.) Other (Specify) PEAK ISOPORT SLEEVES

ACO-1		
Well Name : Sullin 34 #2H		
FORMATION	TOP	DATUM
VERDIGRIS	5415'	-2354
ATOKA	5563'	-2502
MORROW	5662'	-2601
MIDDLE MORROW	5952'	-2891

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2505435	Quote #:	Sales Order #: 4483910
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Sullins	Well #: 34 #2H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 34 Township 32S Range 36W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 1	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
arledge, james	10.0	tsw	CLEMENS, ANTHONY Jason	12.0	198516	moncayo, pete	10.0	tsw
WILTSHIRE, MERSHEK T	12.0	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10240245	50 mile	10251403C	50 mile	10547890	50 mile
54225	50 mile	75821	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

CONFIDENTIAL

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	02 - Jul - 2006	17:30	CST
Form Type	BHST		Job Started	02 - Jul - 2006	08:00	CST
Job depth MD	1700. ft	Job Depth TVD	1722. ft	Job Completed	03 - Jul - 2006	07:42
Water Depth		Wk Ht Above Floor	4. ft	Departed Loc		
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1700.		
Surface Casing	Used		9.625	8.921	36.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,9-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL, 9-5/8 8RD	1	EA		
CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	2	EA		
COLLAR-STOP-9 5/8"-W/DOGS	1	EA		
BASKET - CEMENT - 9-5/8 CSG X 12-1/4	1	EA		
PLUG,CMTG, TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					S9R plug set			
Insert Float										Plug Container			

RECEIVED
KANSAS CORPORATION COMMISSION

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fid	Conc	Inhibitor	Conc
				Sand Type	Size	Qty	%				
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer		20.00	bbl	8.33	.0	.0	.0			
2	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.93	18.05		18.05		
18.051 Gal		FRESH WATER									
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.125 lbm		POLY-E-FLAKE (101216940)									
0.1 %		WG-17, 50 LB SK (100003623)									
3	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35		
6.345 Gal		FRESH WATER									
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.125 lbm		POLY-E-FLAKE (101216940)									
4	Displacement		128.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement			Shut In: Instant			Lost Returns			Cement Slurry		
Top Of Cement			5 Min			Cement Returns			Actual Displacement	Pad	
Frac Gradient			15 Min			Spacers			Load and Breakdown	Treatment	
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct						Customer Representative Signature					

James D. [Signature]

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2505435	Quote #:	Sales Order #: 4483910
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Sullins	Well #: 34 #2H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 34 Township 32S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5 1		
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/02/2008 17:30							
Arrive At Loc	07/02/2008 20:00							
Pre-Job Safety Meeting	07/02/2008 20:15							
Rig-Up Completed	07/02/2008 20:45							RECEIVED KANSAS CORPORATION COMMISSION
Start In Hole	07/03/2008 01:30							MAY 05 2008
Casing on Bottom	07/03/2008 05:15							CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS
Circulate Well	07/03/2008 05:20							
Pressure Test	07/03/2008 06:00						1500.0	
Pump Lead Cement	07/03/2008 06:04		4		157		50.0	300 sks midcon II mixed @ 11.4#
Pump Tail Cement	07/03/2008 06:43		4.5		43		95.0	180 sks prem plus mixed @ 14.8#
Drop Top Plug	07/03/2008 06:54							
Pump Displacement	07/03/2008 06:55		6.5		130		50.0	fresh
Displ Reached Crmnt	07/03/2008 07:02		6.5		28		100.0	
Other	07/03/2008 07:19		2		100		500.0	start staging cement
Bump Plug	07/03/2008 07:40		2		130		1150.0	final lift pressure 550 psi
End Job	07/03/2008 07:42						0	circulated cement

Sold To #: 302122

Ship To #: 2505435

Quote #:

Sales Order #:

4483910

SUMMIT Version: 7.10.386

Mondav. Julv 03. 2006 08:14:00

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2505435	Quote #:	Sales Order #: 4504820
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Sullins	Well #: 34 #2H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 34 Township 32S Range 36W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	4.0	324693	LOPEZ, CARLOS	4.0	321975	WILTSHIRE, MERSHEK T	4.0	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251403C	50 mile	10547690	50 mile	6812	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD) Top	Bottom	Job Times
Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From To
BHST	6383. ft	Wk Mt Above Floor	Called Out
		12. ft	On Location
			Job Started
			Job Completed
			Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		9.625	8.921	36.				1700.	1700.	5980.
Intermediate Open Hole				8.75				1700.	6363.	1700.	5980.
Intermediate Casing (Vertical Section)	Used		7.	6.366	23.		N-80		5407.		
Intermediate Casing (Horizontal Section)	Used		7.	6.366	23.		N-80	5407.	6363.	5407.	6382.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE.FLT.7 8RD.4-1/4SSII.HPUJ	1	EA		
CLR.FLT.7 8RD 17-26PPF.2-3/4SSII	1	EA		
COLLAR-STOP-7"-W/DOGS	1	EA		
KIT.HALL WELD-A	2	EA		
PLUG.CMTG.TOP.7.HWE.5.66 MIN/6.54 MAX CS	1	EA		
PLUG.CMTG.BOT.7.HWE.5.66 MIN/6.54 MAX CS	1	EA		

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	0.00	bbl	8.4	.0	.0	.0	
	990 gal/Mgal	FRESH WATER							
	1 gal/bbl	FDP-C894L-03, 5 GAL PAIL (101424388)							
2	Lead Cement	POZ PREMIUM 50/50 - SBM (12302)	100	sacks	13.9	.92	4.03		4.03
	4.031 Gal	FRESH WATER							
	10 %	CAL-SEAL 60, BULK (100064022)							
	0.8 %	HALAD(R)-344, 50 LB (100003670)							
	0.15 %	WG-17, 50 LB SK (100003623)							
	0.5 %	D-AIR 3000 (101007446)							
	2.5 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
3	Tail Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	60	sacks	15.8	1.16	5.01		5.01
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	5.014 Gal	FRESH WATER							
4	Displacement		0.00	bbl	8.33	.0	.0	.0	

CONFIDENTIAL

Calculated Values

Pressures

Volumes

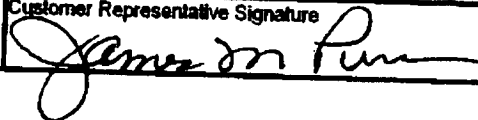
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left in Pipe	Amount 43 ft	Reason Shoe Joint	
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2505435	Quote #:	Sales Order #: 4504820
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Sullins	Well #: 34 #2H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 34 Township 32S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Intermediate Casing			Ticket Amount: \$ 11,697.23
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/15/2006 11:00							
Arrive At Loc	07/15/2006 14:00							
Pre-Job Safety Meeting	07/15/2006 14:00							
Start Job	07/15/2006 15:08							
Test Lines	07/15/2006 15:08						4000.0	
Drop Bottom Plug	07/15/2006 15:32						0	
Pump Spacer 1	07/15/2006 15:32		6		25		700.0	MUDFLUSH
Pump Lead Cement	07/15/2006 15:39		6		16		700.0	100 SKS 50/50 POZ @ 13.9#
Pump Tail Cement	07/15/2006 15:48		5		12		570.0	60 SKS PREM G @ 15.8#
Drop Top Plug	07/15/2006 15:53		5		28		500.0	END CEMENT
Clean Lines	07/15/2006 15:55							
Pump Displacement	07/15/2006 16:02		7		249		530.0	OIL BASE MUD
Displ Reached Cmnt	07/15/2006 16:34		7		210		600.0	
Bump Plug	07/15/2006 16:47		2		249		1200.0	
End Job	07/15/2006 16:50						0	
Other	07/15/2006 16:52						440.0	PRESSURE BEFORE LANDING PLUG

CONFIDENTIAL

Sold To #: 7.10.386
SUMMIT Version:

Ship To #:

Quote #:

Saturday, July 15, 2006 04:55:00

RECEIVED
KANSAS CORPORATION COMMISSION
Sales Order #:

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2505435	Quote #:	Sales Order #: 4529431
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Sullins	Well #: 34 #2H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 34 Township 32S Range 36W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	9.0	324693	EVANS, JERRAKO W	5.5	212723	FERGUSON, ROSCOE G	8.0	108154
HUMPHRIES, GARRY Dwayne	8.0	106085						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10240245	50 mile	10547695	50 mile
10717478	50 mile	54219	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

CONFIDENTIAL

Total is the sum of each column separately

Formation Name				Job Times			
Formation Depth (MD) Top	Bottom		Called Out	Date	Time	Time Zone	
Form Type	BHST		On Location	28 - Jul - 2006	12:00	CST	
Job depth MD	8663. ft	Job Depth TVD	Job Started	26 - Jul - 2006	18:00	CST	
Water Depth	Wk Ht Above Floor		Job Completed	28 - Jul - 2006	22:30	CST	
Perforation Depth (MD) From	To		Departed Loc	28 - Jul - 2006	23:30	CST	
				27 - Jul - 2006	02:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Casing (Vertical Section)	New		7.	6.368	23.		N-80	5407.	6300.		
Intermediate Casing (Horizontal Section)	Used		7.	6.368	23.		N-80	5407.	6300.	5407.	5980.
Production Open Hole				6.125				6300.	8661.	5980.	5980.
Production Casing	New		4.5	4.	11.6		N-80	5916.	8163.		5980.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLT- 4 1/2 8RD - HI-PORT				
CLR,FLT,4-1/2 8RD,9.5-13.SPPF,2-3/4	1	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG.TOP,4 1/2,HWE,3.65 MIN/4.14 MA	2	EA		
	1	EA		

RECEIVED

MAY 05 2008

Description										Qty	Qty uom	Depth	Supplier		
PLUG,CMTG,BOT,4 1/2,HWE,3.65 MIN/4.14 MA										2	EA				
Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%	
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty		
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)			50.00	bbbl	8.4	.0	.0	.0					
	990 gal/Mgal	FRESH WATER													
	1 gal/bbl	FDP-C894L-03, 5 GAL PAIL (101424388)													
2	Acid Soluable Cement	ACID SOLUBLE CEMENT, CMT - SBM (420899)			170.0	sacks	15.	2.55	11.04		11.04				
	11.042 Gal	FRESH WATER													
	0.7 %	ECONOLITE (100001580)													
	0.8 %	HALAD(R)-344, 50 LB (100003670)													
	5 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)													
	0.2 %	HR-25, 50 LB BAG (100003758)													
	0.2 %	SCR-100 (100003749)													
3	Displacement with 1# sugar/bbl				50.00	bbbl	8.33	.0	.0	.0					
	1 lbm/bbl	SUGAR, GRANULATED, 25 LB BAG, IMPERIAL (101379248)													
4	Displacement				0.00	bbbl	8.33	.0	.0	.0					
5	PLUG RAT AND MOUSE	CMT - CLASS G, 94 LB (100064007)			25.0	sacks	15.6	1.18	5.23		5.23				
Calculated Values															
Displacement				Pressures				Volumes							
Displacement				Shut In: Instant				Lost Returns		Cement Slurry		Pad			
Top Of Cement				5 Min				Cement Returns		Actual Displacement		Treatment			
Frac Gradient				15 Min				Spacers		Load and Breakdown		Total Job			
Rates															
Circulating		Mixing		Displacement		Avg. Job									
Cement Left In Pipe	Amount	48 ft	Reason	Shoe Joint											
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID								
The Information Stated Herein Is Correct				Customer Representative Signature											

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2505435	Quote #:	Sales Order #: 4529431
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Sullins	Well #: 34 #2H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 34 Township 32S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Production Casing			Ticket Amount: \$ 21,247.74
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/26/2006 13:30							
Crew Leave Yard	07/26/2006 17:30							
Arrive At Loc	07/26/2006 18:00							RECEIVED KANSAS CORPORATION COMMISSION
Assessment Of Location Safety Meeting	07/26/2006 18:15							MAY 05 2008
Rig-Up Equipment	07/26/2006 18:30							CONSERVATION DIVISION WICHITA, KS
Casing on Bottom	07/26/2006 19:50							
Circulate Well	07/26/2006 20:00							2.5hrs
Pre-Job Safety Meeting	07/26/2006 22:15							
Test Lines	07/26/2006 22:28					4000.0		HALLIBURTON LINES ONLY
Pump Spacer 1	07/26/2006 22:30			50		0		MUD FLUSH
Drop Top Plug	07/26/2006 22:35							
Pump Cement	07/26/2006 22:42		5	77		700.0		170sks MIXED @ 15ppg
Clean Lines	07/26/2006 22:58							
Drop Bottom Plug	07/26/2006 22:59							
Pump Displacement	07/26/2006 23:04		5	133.5		150.0		SUGAR IN 1st 50bbls H2O
Displ Reached Cmrt	07/26/2006 23:10			50		750.0		
Bump Plug	07/26/2006 23:30		2	134		1300.0		

CONFIDENTIAL

Sold To #: 302122

Ship To #: 2505435

Quote #:

Sales Order #:

4529431

SUMMIT Version: 7.10.386

Wednesday, July 26, 2006 11:58:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	07/26/2008 23:32							FLOAT HELD/O RETURNS
Pressure Up Well	07/26/2008 23:33						500.0	
Shut in Well	07/26/2008 23:34						500.0	SHUT IN FOR 2hrs W/500psi
Other	07/27/2008 00:00							PLUG RAT & MOUSE WITH 25
Post-Job Safety Meeting (Pre Rig-Down)	07/27/2008 00:45							
Rig-Down Equipment	07/27/2008 01:00							
Rig-Down Completed	07/27/2008 01:45							
Crew Leave Location	07/27/2008 02:00							

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2505435

Quote #:

Sales Order #:

4529431

SUMMIT Version: 7.10.388

Wednesday, July 26, 2006 11:58:00