

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
4/22/09  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: Central Crude Corporation  
Operator Contact Person: Bruce Meyer  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>29 Jan. 2008</u> Spud Date or Recompletion Date	<u>09 Feb. 2008</u> Date Reached TD	<u>19 Mar. 2008</u> Completion Date or Recompletion Date
--	--	--

API No. 15 - 051-25729-00-00  
County: Ellis  
SW SW NE SE Sec. 15 Twp. 11 S. R. 19  East  West  
1533 feet from (S) N (circle one) Line of Section  
1179 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Sessin A Well #: 5  
Field Name: Wildcat

Producing Formation: Arbuckle  
Elevation: Ground: 1955' Kelly Bushing: 1966'  
Total Depth: 3547' Plug Back Total Depth: 3501'  
Amount of Surface Pipe Set and Cemented at 1267 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ATTN: JG-29-09  
(Data must be collected from the Reserve Pit)  
Chloride content 30,000 ppm Fluid volume 400 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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APR 22 2008  
KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith  
Title: ENGINEERING TECHNICIAN Date: 22 APRIL 2008  
Subscribed and sworn to before me this 22<sup>nd</sup> day of April

Notary Public: Diana E Bell  
Date Commission Expires: Aug 10, 2011

**DIANA E. BELL**  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Sessin A Well #: 5  
 Sec. 15 Twp. 11 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Microresistivity Log Radiation Guard Log Gamma Ray Neutron CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2920'</td> <td>(-954')</td> </tr> <tr> <td>Heebner</td> <td>3142'</td> <td>(-1176')</td> </tr> <tr> <td>Lansing</td> <td>3186'</td> <td>(-1216')</td> </tr> <tr> <td>Base KS City</td> <td>3410'</td> <td>(-1446')</td> </tr> <tr> <td>Arbuckle</td> <td>3492'</td> <td>(-1526')</td> </tr> </table>	Name	Top	Datum	Topeka	2920'	(-954')	Heebner	3142'	(-1176')	Lansing	3186'	(-1216')	Base KS City	3410'	(-1446')	Arbuckle	3492'	(-1526')
Name	Top	Datum																	
Topeka	2920'	(-954')																	
Heebner	3142'	(-1176')																	
Lansing	3186'	(-1216')																	
Base KS City	3410'	(-1446')																	
Arbuckle	3492'	(-1526')																	

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 APR 22 2008  
 KGC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	1267'	60/40 POZ	550	3% cc, 4% gel
production	7 7/8"	5 1/2"	15.5#	3546'	Lite & ASC	125 & 100	2%gel, 1/4#flose

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3492'-3507'	Common	50	2% gel & FL-10 fluid loss additive

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perf 3492'-3507' (Arbuckle)	squeezed perms (see above) to avoid water	3492'-507'
4 spf	Perf 3492'-3496' ( top of Arbuckle)	300 gallons 15% Pentall 300 Acid	3492'-96'

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TUBING RECORD			Liner Run
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"	3496'	no pkr	
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
18 March 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	30	no gas	93

**APR 24 2008**

**CONSERVATION DIVISION  
 WICHITA, KS**

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3492' - 3496'

# ALLIED CEMENTING CO., INC.

29573

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

WELL FILE POINT: Russell

DATE <u>1-31-08</u>	SEC. <u>15</u>	TWP. <u>11 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:45 p.m.</u>
LEASE <u>Sessin</u>	WELL # <u>A # 5</u>	LOCATION <u>Hays W to River Rd</u>	COUNTY <u>Ellis</u>	STATE <u>Ks.</u>			
OLD OR <u>NEW</u> (Circle one)		<u>5W 1/2 S Winto</u>					

CONTRACTOR Bredco Drilling Rig #10 OWNER \_\_\_\_\_

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 1266

CASING SIZE 8 5/8 22' DEPTH 1269'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.60'

CEMENT LEFT IN CSG. 42.60'

PERFS. \_\_\_\_\_

DISPLACEMENT 78.10 bbl

CEMENT AMOUNT ORDERED 450 ~~300~~ 60% 3% CC 4 29.6 cbl

100 Com 3% CC 2% Gel

COMMON	<u>370</u>	@	<u>12.15</u>	<u>4495.50</u>
POZMIX	<u>180</u>	@	<u>6.80</u>	<u>1224.00</u> <sup>12.24</sup>
GEL	<u>17</u>	@	<u>18.35</u>	<u>310.25</u>
CHLORIDE	<u>17</u>	@	<u>51.00</u>	<u>867.00</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Matt

BULK TRUCK

# 362 DRIVER Chris Beck

BULK TRUCK

# 410 DRIVER Chuck

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KANSAS CORPORATION COMMISSION  
APR 24 2008  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<del>584</del>	@	<u>2.05</u>	<u>1197.20</u>
MILEAGE	<u>.09/sk/mile</u>			<u>2692.40</u>
	<u>13,281.65</u>			
	<u>-105</u>			
	<u>1328.16</u>			
	<u>11,953.49</u>			
			TOTAL	<u>8245.30</u>
				<u>10196.35</u>

SERVICE

**REMARKS:**

Cent. 1016, '805', 677, 509'

Insert @ 1226.40

Cement Circ!

Cased Pkg @ 1000000

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1893.00</u>
EXTRA FOOTAGE	<u>969</u>	@	<u>.70</u>	<u>678.30</u>
MILEAGE	<u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD		@		
		@		
		@		

CHARGE TO: Berexco

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

APR 23 2008

TOTAL 900

**PLUG & FLOAT EQUIPMENT**

<u>4 8 5/8 Centralizers</u>	@	<u>60.00</u>	<u>240.00</u>
<u>AFU-Insert</u>	@		<u>367.00</u>
<u>8 5/8 Texas Guide Shoe</u>	@		<u>307.00</u>
<u>8 5/8 Rubber Plug</u>	@		<u>110.00</u>
		TOTAL	<u>1024.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks  
[Signature]

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 32734

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

WELL FILE SERVICE POINT:

Russell

DATE <u>2-10-08</u>	SEC. <u>15</u>	TWP. <u>11S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:45 a.m.</u>
LEASE <u>Sessia</u>	WELL # <u>A #5</u>	LOCATION <u>Hays N to River Rd 6W</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>			
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>1/2 S Winto</u>				

CONTRACTOR Bredco Drilling Rig # 10  
 TYPE OF JOB Production String  
 HOLE SIZE 2 7/8 T.D. 3547  
 CASING SIZE 5 1/2 15 1/2 # DEPTH ~~3547~~ 3554  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 80.37  
 CEMENT LEFT IN CSG. 80.37'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 82.67 bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane  
 # 366 HELPER Matt  
 BULK TRUCK  
 # 378 DRIVER Chris Beck  
 BULK TRUCK  
 # 410 DRIVER Travis

**REMARKS:**

Rot Hole 15 sks Mouse Hole 10 sks  
Insert @ 3473.63  
Landed Plug @ 1500 psi

Float Held!

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APR 22 2008

CHARGE TO: Brexco **KCC**  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thanks!*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 125 Cite 1/4 # Fl  
100 ASC 2% Gel

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>2</u>	@	<u>18.25</u>	<u>36.50</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>100</u>	@	<u>15.05</u>	<u>1505.00</u>
	<u>125 Cite (ALW)</u>	@	<u>10.70</u>	<u>1337.50</u>
	<u>Flt Seal 31 #</u>	@	<u>2.20</u>	<u>68.20</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>246</u>	@	<u>2.05</u>	<u>504.30</u>
MILEAGE	<u>109/sk/mile</u>			<u>996.30</u>

RECEIVED TOTAL 4447.80  
 KANSAS CORPORATION COMMISSION  
 SERVICE APR 24 2008

DEPTH OF JOB	_____	CONSERVATION DIVISION	_____
PUMP TRUCK CHARGE	_____	WICHITA, KS	<u>1763.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>45</u>	@	<u>7.00</u>
MANIFOLD	_____	@	_____
	_____	@	_____
	_____	@	_____

*[Handwritten scribble]*

APR 23 2008  
 PLUG & FLOAT EQUIPMENT

<u>6 Turbolizers</u>	@	<u>72.00</u>	<u>432.00</u>
<u>1 Basket</u>	@	<u>181.00</u>	<u>181.00</u>
<u>AFU Float shoe (blue)</u>	@	<u>515.00</u>	<u>515.00</u>
<u>Catch down Assembly</u>	@	<u>449.00</u>	<u>449.00</u>

TOTAL 1607.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 32750

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-21-08</u>	SEC. <u>15</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>Sessia</u>		WELL# <u>A 45</u>	LOCATION <u>Hays N to River Rd SW</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1/2 W</u>				

CONTRACTOR Co Tools

TYPE OF JOB Squeeze Job

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH 3540

TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Co Tools DEPTH 2975'

PRES. MAX 1500 psi MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 3492 to 3507

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane, Gary

# 366 HELPER Neil

BULK TRUCK \_\_\_\_\_

# 400 DRIVER Mike

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Took Rate 1/2 bbl/min @ 1000 psi  
Spotted 50 sks @ 3528 + Displaced  
Pulled up to 3010 washed clean.  
pulled ljt @ 2975', Pressured up  
backside, 1500 psi on squeeze  
Could not get tool released up ljt.  
pressured up to 500 psi + shut in

CHARGE TO: Buckco

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**CONFIDENTIAL**  
APR 22 2008  
KCC

Thanks!

OWNER \_\_\_\_\_

CEMENT Used 50 sks 14# FL-10

AMOUNT ORDERED 100 Com

FL-10 on site

COMMON <u>50</u>	@ <u>12.15</u>	<u>607.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>FL-10 14#</u>	@ <u>11.65</u>	<u>163.10</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>101 sks</u>	@ <u>2.05</u>	<u>207.05</u>
MILEAGE <u>109 sk/mile</u>		<u>318.15</u>
TOTAL		<u>1295.80</u>

SERVICE RECEIVED  
KANSAS CORPORATION COMMISSION

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE APR 24 2008 1,045.00

EXTRA FOOTAGE \_\_\_\_\_

MILEAGE 35 WICHITA, KS @ 7.00 245.00

MANIFOLD \_\_\_\_\_

TOTAL 1290.00

**APR 23 2008**

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
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PRINTED NAME \_\_\_\_\_

SIGNATURE Neane