

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL  
4/21/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192  
Name: Shawmar Oil & Gas Company, Inc  
Address: PO Box 9  
City/State/Zip: Marion, KS 66861  
Purchaser: NCRA  
Operator Contact Person: Beau J. Cloutier  
Phone: ( 620 ) 382-2932  
Contractor: Name: Kan-Drill, Inc.  
License: 32548  
Wellsite Geologist: Deacon Geology Inc

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/12/08	3/19/08	4/3/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21384-0000  
County: Marion  
     - NW - SW - NE Sec. 9 Twp. 22 S. R. 4  East  West  
1632 feet from S / N (circle one) Line of Section  
2257 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DeFOREST B Well #: 5  
Field Name: Peabody

Producing Formation: Hunton  
Elevation: Ground: 1415 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2574 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 200' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKI US 6-29-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beau J. Cloutier  
Title: President Date: 4/21/08  
Subscribed and sworn to before me this 21<sup>st</sup> day of April, 2008  
Notary Public: Carol Makovec  
Date Commission Expires: \_\_\_\_\_

CAROL MAKOVEC  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/1/2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 22 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: DeFOREST B Well #: 5  
 Sec. 9 Twp. 22 S. R. 4  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oread Ls	1530	-115
Lansing	1812	-397
Miss Chat	2305	-890
Hunton Lm	2465	-1050
Viola	2507	-1092

Sonic Bond Log; Dual Induction LL3/GR Log  
 Compensated Density Sidewall Neutron Log

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 12/21/03  
 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		200'	Class A	200	3% caciz, 2% gel; flocele
Longstring	7 7/8	5 1/2	14#	2567	Thickset	140	Kol-seal; flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2508-2509	None	
4	2466-2469		
	bridge plug set at 2496		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	2431	N/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	750		34.9

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 2466-2469

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13619  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-08	7665	DeForest B # 5	9	235	4E	Marion
CUSTOMER Shawnee Oil & Gas Co., Inc.			Kaw-dell			
MAILING ADDRESS P.O. Box 9			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY MARION			445	Justin		
STATE KS			479	John S		
ZIP CODE 66861						

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 2574' CASING SIZE & WEIGHT 5 1/2 x 14 # 118W  
 CASING DEPTH 2567' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 62.8 BBL DISPLACEMENT PSI 600 MAX PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 140 SKS Thick Set Cement w/ 5 # Kol-Seal /sk, 1/4 # Floccle /sk @ 13.4 #/gal, yield 1.69. wash out pump & lines. Shut down. Release Plug. Displace w/ 62.8 BBL fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Circulation @ ALL times while cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	30	MILEAGE	3.45	103.50
1126 A	140 SKS	THICK Set Cement	16.20	2268.00
1110 A	700 #	Kol-Seal 5 #/sk	.40	280.00
1107	35 #	Floccle 1/4 #/sk	1.98	69.30
7407	7.7 TONS	Ton Mileage BULK TRUCK	MIC	300.00
4406	1	5 1/2 Top Rubber Plug	58.00	58.00
4130	5	5 1/2 CENTRALIZERS	43.50	217.50
4104	2	5 1/2 Cement Baskets	208.00	416.00
4159	1	5 1/2 AFU Float Shoe	312.00	312.00
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APR 22 2008				
CONSERVATION DIVISION WICHITA, KS				
THANK YOU			Sub Total	4202.30
			SALES TAX 6.3%	263.11
			ESTIMATED TOTAL	5127.41

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 APR 21 2008  
 KOC

AUTHORIZATION witnessed by Benny

TITLE 220806 Shawnee Co. Rep.

DATE \_\_\_\_\_