

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL  
Form ACC-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/15/09

Operator: License # 33076  
Name: A & A PRODUCTION  
Address: PO BOX 100  
City/State/Zip: HILL CITY KS 67642  
Purchaser: \_\_\_\_\_  
Operator Contact Person: ANDY ANDERSON  
Phone: ( 785 ) 421-666  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: MARK TORR

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

04-01-08	04-08-08	04-08-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23423-00-00  
County: GRAHAM  
NE SW SW NW Sec. 27 Twp. 7 S. R. 23  East  West  
2243 feet from S / N (circle one) Line of Section  
610 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MORRIS Well #: 4  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2306 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4198 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAN 3679-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson  
Title: OPERATOR Date: 04-10-08  
Subscribed and sworn to before me this 10<sup>th</sup> day of April,  
2008.  
Notary Public: Rita A. Anderson  
Date Commission Expires: Jan 21, 2012

NOTARY PUBLIC  
STATE OF KANSAS  
RITA A. ANDERSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 1-21-12

KCC Office Use ONLY  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 16 2008

CONSERVATION DIVISION  
WICHITA, KS

KCC  
APR 09 2008  
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Operator Name: A & A PRODUCTION Lease Name: MORRIS Well #: 4  
 Sec. 27 Twp. 7 S. R. 23  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE - TOP	1981	+ 330
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	ANHYDRITE - BASE	2011	+300
List All E. Logs Run:		TOPEKA	3353	-1042
		HEEBNER	3557	-1246
		TORONTO	3581	-1270
		LANSING-KC	3597	-1286
		BASE KANSAS CITY	3794	-1483
		ARBUCKLE	3995	-1684

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	207	COM	175	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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April 9, 2008

A&A PRODUCTION, INC  
Morris # 4  
2243' FNL & 610' FWL  
Section 27, Township 7 South, Range 23 West  
Graham County, Kansas

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COMMENCED: 04-01-08.

PIPE RECORD: Set 202' of 8 5/8"  
@ 207', with 175 sacks of cement.

COMPLETED: 04-08-08.

DST: L-KC "C" & "J" Zones.

DRILLED BY: A&A, Rig # 2.

LOGS: None.

ELEVATION

2311:KB

2306:GL

Sample Tops from KB:

ANHYDRITE	1981' Top	+330
	2011' Base	+300
TOPEKA	3353'	-1042
HEEBNER	3557'	-1246
TORONTO	3581'	-1270
LANSING-KANSAS CITY	3597'	-1286
BASE KANSAS CITY	3794'	-1483
ARBUCKLE	3995'	-1684
RTD	4198'	-1887

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A&A Production, Inc.  
Morris # 4  
Page # 2

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Significant zones & drill stem tests:

3630' to 3635' L-KC "C" Zone: Off white limestone. Fine crystalline, with a few scattered fossils and oolites. A trace of oil stain, no free oil and no odor. This zone was covered in DST # 1.

DST # 1:

Interval tested: 3615' to 3640'.  
Times: 60-30-30-30.  
Recovery: 402' of muddy water.  
SIP: 381 to 381.  
FP: 12 to 146 & 147 to 198.

3754' to 3758' L-KC "J" Zone: Off white limestone. Fine to medium crystalline. Dark saturated stain, no free oil and no odor. This zone was covered in DST # 2.

DST # 2:

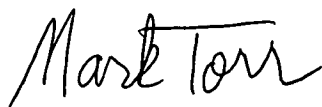
Interval tested: 3729' to 3768'.  
Times: 15-15-5-0.  
Recovery: 5' of drilling mud.  
SIP: 20.  
FP: 9 to 10 & 10.

3778' to 3782' L-KC "K" Zone: White fine crystalline limestone. A show of black asphalt, no live oil and no odor.

There were no shows below this point.

This well was under my supervision from a rotary depth of 3300' to a rotary total depth of 4198'. Ten foot samples, washed and dried, were examined from 3300' to RTD. Due to low structural position and negative drill stem test results, it was decided to plug and abandon this well in the Arbuckle.

Respectfully,



Mark Torr  
Geologist  
A&A Production

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CONSERVATION DIVISION  
WICHITA, KS

Schippers Oilfield Services LLC  
RR 1 Box 90D  
Hoxie, KS 67740

Date 4/8/2008  
Invoice # 195

Bill To  
A&A Production  
PO box 100  
Hill City, KS 67642

Ship To

KCC  
APR 09 2008  
CONFIDENTIAL

P.O. # MORRIS PLUG  
Terms Net 30

Ship Date 4/8/2008  
Due Date 5/8/2008  
Other

Item	Description	Qty	Price	Amount
cement	common	129	13.25	1,709.25T
pozmix		86	6.75	580.50T
gel		9	17.50	157.50T
Flo Seal		50	2.25	112.50T
handling of m...	per sack	215	1.95	419.25
.09 per sx per...		37	19.35	715.95
pump truck ch...	pumping job		1,150.00	1,150.00
pumptruck mil...	one way to location	37	6.50	240.50
plug			69.00	69.00T

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CONSERVATION DIVISION  
WICHITA, KS

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Schippers Oilfield Services LLC  
sosllc@ruraltel.net

7856758974  
Fax 7856759991

Subtotal \$5,154.45  
Sales Tax (5.55%) \$145.90  
Total \$5,300.35  
Payments/Credits \$0.00  
Balance Due \$5,300.35

Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740

Date 4/2/2008  
 Invoice # 192

**Bill To**  
 A&A Production  
 PO box 100  
 Hill City, KS 67642

**Ship To**

KCC  
 APR 09 2008  
 CONFIDENTIAL

P.O. # MORRIS SURF...  
 Terms Net 30

Ship Date 4/1/2008  
 Due Date 5/2/2008  
 Other

Item	Description	Qty	Price	Amount
cement	common	170	13.25	2,252.50T
gel		3	17.50	52.50T
chloride	calc	5	52.00	260.00T
handling of m...	per sack	178	1.95	347.10
pumptruck mil...	one way to location	37	6.50	240.50
pump truck ch...	pumping job		955.00	955.00
.09 per sx per...		37	16.02	592.74

Take 10% discount if paid in 20 days - deduct from total

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CONSERVATION DIVISION  
 WICHITA, KS

*Od 4-9-08  
 CK 6944*

*(484.27)*

Subtotal \$4,700.34  
 Sales Tax (5.55%) \$142.36  
 Total \$4,842.70  
 Payments/Credits \$0.00  
 Balance Due \$4,842.70

Schippers Oilfield Services LLC  
 scott\_schippers@yahoo.com

7856758974  
 Fax 7856759991

*4358.43*