

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34130

Name: Manns' ATP, Inc.

Address 1: 7865 Northwest 80th Street

Address 2: _____

City: Potwin State: KS Zip: 67123 + _____

Contact Person: Edward Mann

Phone: (620) 752-3200

CONTRACTOR: License # 33217

Name: Three Rivers Exploration, LLC

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

<u>April 1, 2009</u>	<u>April 18, 2009</u>	<u>May 5, 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - -015-23813-00-00

Spot Description: _____

SE SW NW SW Sec. 26 Twp. 24 S. R. 4 East West

1,425 Feet from North / South Line of Section

4,705 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Butler

Lease Name: Manns Well #: 4

Field Name: Plum Grove South

Producing Formation: Mississippian

Elevation: Ground: 1,429 ft. Kelly Bushing: 1,429 ft.

Total Depth: 2,698 ft. Plug Back Total Depth: 2,684 ft.

Amount of Surface Pipe Set and Cemented at: 201 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 2,697 ft. w/ 210 sx amt. API 1-20-6/23/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 600 ppm Fluid volume: 1,400 bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca Mann

Title: Agent for Manns' ATP, Inc. Date: May 18, 2009

Subscribed and sworn to before me this 8th day of May

09

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

KANSAS CORPORATION COMMISSION

MAY 19 2009

RECEIVED

Operator Name: Manns' ATP, Inc. Lease Name: Manns Well #: 4
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24 lb.	201'	Class A		3% Cal, 270 Gel
production	7-7/8"	7-7/8"	10.5 lb.	2,697'	Thick set 13.6#	210	5# kolseal per sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2,622' - 2,630'	Acid - 500 Gal. - 15%	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>2,657'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf _____ Water Bbls. <u>n/a</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229338

Invoice Date: 04/07/2009 Terms: 0/30,n/30

Page 1

MANN'S ATP, INC.
7865 NW 80TH
POTWIN KS 67123
(620)752-3200

MANN #4
21090
04-02-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	12.7000	1587.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7100	248.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1600	37.60
1107	FLO-SEAL (25#)	30.00	1.9700	59.10

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	296.00	296.00
463 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00

KANSAS CORPORATION COMMISSION

MAY 19 2009
RECEIVED

Parts:	1932.70	Freight:	.00	Tax:	102.43	AR	3149.13
Labor:	.00	Misc:	.00	Total:	3149.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

x 884, Chanute, KS 66720
31-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-2-09	5500	Manns #4				Butler	
CUSTOMER		3 rivers exploration		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	Sharon		
				439	John		
CITY		STATE	ZIP CODE				
Potwin		KS	67123				

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 202' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 201' cl. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 30 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 1 1/2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 125 sacks class "A" cement w/ 370 ccsz, 270 gal + 1/4" flocc 100/sk @ 15" PUL. Displace w/ 1 1/2 Bbl fresh water. Shut casing in w/ good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down

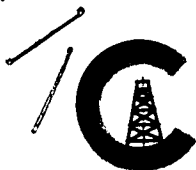
"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11045	125 SACS	class "A" cement	12.70	1587.50
1102	350"	370 ccsz	.71	248.50
1118A	235"	270 gal	.16	37.60
1107	30"	1/4" floccle 100/sk	1.97	59.10
5407	5.98	tan mileage bulk TRK	m/c	296.00
KANSAS CORPORATION COMMISSION				
MAY 19 2009				
RECEIVED				
			subtotal	3046.20
			SALES TAX	102.43
			ESTIMATED TOTAL	3149.13

Ravin 3737

009338

AUTHORIZATION witnessed by Ed Mann TITLE C. G.A DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229454

Invoice Date: 04/17/2009 Terms: 0/30,n/30

Page 1

MANN'S ATP, INC.
7865 NW 80TH
POTWIN KS 67123
(620)752-3200

MANN #4
21116
04-17-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	210.00	16.0000	3360.00
1110A	KOL SEAL (50# BAG)	1050.00	.3900	409.50
1123	CITY WATER	3000.00	.0140	42.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
4156	FLOAT SHOE 4 1/2"	1.00	214.0000	214.00
4103	CEMENT BASKET 4 1/2"	2.00	196.0000	392.00
4129	CENTRALIZER 4 1/2"	5.00	38.0000	190.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
479 TON MILEAGE DELIVERY	462.00	1.16	535.92
485 CEMENT PUMP	1.00	870.00	870.00
485 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00

KANSAS CORPORATION COMMISSION

MAY 19 2009

RECEIVED

Parts:	4650.50	Freight:	.00	Tax:	246.48	AR	6816.90
Labor:	.00	Misc:	.00	Total:	6816.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21116
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-09	5500	Manns # 4	26	24S	4E	BUTLER
CUSTOMER Manns AIP, Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7865 NW 80th			485	Alan		
CITY Potwin			479	John		
STATE KS			437	Jim		
ZIP CODE 67123						

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 2698' CASING SIZE & WEIGHT 4 1/2 used
CASING DEPTH 2697' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.6[#] SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 43 1/2 bbl DISPLACEMENT PSI 600[#] MAX PSI Bump plug 1100[#] RATE 5 bbls per min

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation w/ 10 bbls fresh water. Mix 210 sks Thick set cement w/ 5[#] Kal seal per sk. AT 13.6[#]. Shut down. Wash out pump + lines. Release plug. Displace with 43 1/2 bbls fresh water AT 5 bbls per min. Rate final pumping pressure 600[#]. Bump plug AT 1100[#]. Wait 2 min. Release pressure. Plug held. Good circulation while cementing. Job complete. Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	210 sks	Thick set cement	16.00	3360.00
1110A	1050 [#]	Kal-Seal 5 [#] per sk	.39	409.50
5407A	11.55 tons	40 miles Bulk Truck	1.16	535.92
5502C	4 hrs	80 bbls Vacuum Trucks	94.00	376.00
1123	3000 gallons	CITY WATER	14.00	42.00
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
4156	1	4 1/2 EV Float shoe	214.00	214.00
4103	2	4 1/2 Cement Basket	196.00	392.00
4129	5	4 1/2 x 7 7/8 Centralizers	38.00	190.00
KANSAS CORPORATION COMMISSION				
MAY 19 2009				
			Sub Total	6570.42
			SALES TAX	246.48
			ESTIMATED TOTAL	6816.90

RECEIVED

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229404

AUTHORIZATION Witness Dave Farthing

TITLE Tool Pusher Three Rivers Explor.

DATE _____