

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature/initials

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399 **KANSAS CORPORATION COMMISSION**
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-10-08 12-15-08 1-19-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,518 - 0000
County: Graham
SW SW NE Sec. 1 Twp. 8 S. R. 22 East West
2650 FSL feet from S / N (circle one) Line of Section
2100 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BUCKNER-ALEXANDER Well #: 1-1
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 2128' Kelly Bushing: 2136'
Total Depth: 3725' Plug Back Total Depth: 3707'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1660 Feet
If Alternate II completion, cement circulated from 1660'
feet depth to Surface w/ 135 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten note: AHT-Dlg - 4/25/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Compliance Coordinator Date: 5-29-09
Subscribed and sworn to before me this 29th day of May, 2009.
Notary Public: [Signature]
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

Operator Name: American Warrior, Inc. Lease Name: BUCKNER-ALEXANDER Well #: 1-1
 Sec. 1 Twp. 8 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic Cement Bond Log, Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1674</td> <td>+462</td> </tr> <tr> <td>B/Anhydrite</td> <td>1708</td> <td>+428</td> </tr> <tr> <td>Topeka</td> <td>3105</td> <td>-969</td> </tr> <tr> <td>Heebner</td> <td>3315</td> <td>-1179</td> </tr> <tr> <td>Toronto</td> <td>3336</td> <td>-1201</td> </tr> <tr> <td>Lansing</td> <td>3348</td> <td>-1212</td> </tr> <tr> <td>BKC</td> <td>3548</td> <td>-1412</td> </tr> <tr> <td>Arbicl:e</td> <td>3645</td> <td>-1509</td> </tr> </table>	Name	Top	Datum	Anhydrite	1674	+462	B/Anhydrite	1708	+428	Topeka	3105	-969	Heebner	3315	-1179	Toronto	3336	-1201	Lansing	3348	-1212	BKC	3548	-1412	Arbicl:e	3645	-1509
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Arbicl:e	3645	-1509																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	211'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14	3724'	EA/2	130 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3653' TO 3656'	2500 GAL; 15% NE	

TUBING RECORD	Size Set At 2-3/8" 3704'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------------	-------------------	---

Date of First, Resumerd Production, SWD or Enhr. Estimated 7-1-09 N/A		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

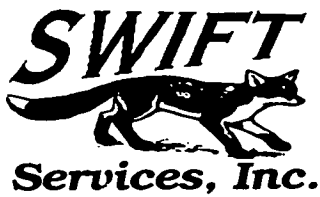
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

See pg 6/02/09

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CHARGE TO:
American L. Services, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15269

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hay, Ks</i>	WELL/PROJECT NO. # <i>1-1</i>	LEASE <i>Buckner-Alexander</i>	COUNTY/PARISH <i>Crawford</i>	STATE <i>Ks</i>	CITY	DATE <i>1-16-09</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Expres</i>	RIG NAME/NO. <i>(Lorbo)</i>	SHIPPED VIA <i>7</i>	DELIVERED TO <i>NW/Boque, K</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>12 inch</i>	JOB PURPOSE <i>remount Tail Callor @ 1640'</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #113		10	mi		700	-700.00	
578		1			Frising Charge - remt. Tail Callor		1	ea	1640	1400.00	1400.00	
790		1			D. AIR		2	bal		35.00	70.00	
101		1			Tail Callor Tool Rental		1	ea	56	250.00	250.00	
330	RECEIVED JUN 02 2009 KANSAS CORPORATION COMMISSION	2			JMD - Cement		135	SK	137.00	100	2160.00	
976		2			Florela		34	lbs		1.50	51.00	
581		2			Service Charge - cement		200	SK		1.70	330.00	
582		2			Drayage		103.02	TON	139.71	15	1.25	705.29

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Joe Smith* *5/1/09*

DATE SIGNED *1-16-09* TIME SIGNED *13:00* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5436.29
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	140.47
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	5576.76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE: 1-29 PAGE NO.

CUSTOMER: *Quinn LeDuc, Inc.* WELL NO.: *1-1* LEASE: *Burney - Akrator* JOB TYPE: *Cement Port (B) 108* TICKET NO.: *15269*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>11:00</i>							<i>Dr location</i>
								<i>Setup TITS - Port (B) @ 1660'</i>
	<i>11:20</i>							<i>WHP on loc</i>
	<i>11:30</i>					<i>1200</i>	<i>1200</i>	<i>Flow at P.C. closed @ 11:30</i>
						<i>closed</i>	<i>~</i>	<i>Open P.C.</i>
	<i>11:35</i>	<i>3 1/4</i>	<i>6</i>			<i>250</i>	<i>closed</i>	<i>Jul rate - Have entrance</i>
		<i>3 1/2</i>				<i>300</i>		<i>Start SWD unit @ 11.2" / gal</i>
			<i>106 1/2</i>					<i>Cont ric @ 120 gals - since cut to 12"</i>
			<i>72</i>					<i>Fin unit - 135 Total Mixed</i>
			<i>5</i>					<i>Close 5" Dipt 5 P.P. H.C.</i>
						<i>closed</i>	<i>1200</i>	<i>Close PC + Tst</i>
								<i>Rig run 5 hr</i>
								<i>Revised log - 2 days</i>
								<i>Fin rec'd -</i>
	<i>12:30</i>							<i>Job complete</i>
								<i>Washup + Reequip Tite</i>
								<i>Thanks</i>
								<i>Don, Rhine + Rob</i>
								<i>(15 gals to P.P.)</i>

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CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15237
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, KS*
 2. *Ness City, KS*
 3.
 4.

WELL/PROJECT NO. *1-1* LEASE *Backer-Alexander* COUNTY/PARISH *Graham* STATE *KS* CITY DATE *12-16-08* OWNER *same*

TICKET TYPE SERVICE SALES CONTRACTOR *Discovery Drlg #1* RIG NAME/NO. SHIPPED VIA *FT* DELIVERED TO *Location* ORDER NO.

WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Longstring* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #111	70	mi	7	70	490 00
578		1			Pump Charge (Longstring)	1	ea	5725	1400	1400 00
221		1			Liquid KEL	2	gal		26	52 00
281		1			Mud Flush	500	gal		1	500 00
290		1			D-Air	2	gal		35	70 00
402	RECEIVED JUN 02 2009 KANSAS CORPORATION COMMISSION	1			Centralizers	7	ea	5 1/2	100	700 00
403		1			Basket	1	ea		300	300 00
404		1			Port Callar	1	ea		2300	2300 00
406		1			L.D. Plug & Baffle	1	ea		260	260 00
407		1			Insert Float Shoe w/ P11	1	ea		325	325 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas*
 DATE SIGNED *12-16-08* TIME SIGNED *1655* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 1	6397 38
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4623 38
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	11020 38
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	428 85
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,499 23
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Florke* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15237

CUSTOMER American Warrior Inc
WELL #1-1 Backer Alexander
DATE 12-16-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		2				Standard Cement	175	skts			13 ⁰⁰	2275 ⁰⁰
276		2				Flocele	50	#			1 ⁵⁰	75 ⁰⁰
283		2				Salt	900	#			2 ⁰⁰	180 ⁰⁰
284		2				Calseal	8	skts			30 ⁰⁰	240 ⁰⁰
285		2				CFR-1	100	#			4 ⁵⁰	450 ⁰⁰
581		2				SERVICE CHARGE					2 ⁹⁰	332 ⁵⁰
583		2				MILEAGE CHARGE					6 ⁷⁵	1120 ⁸⁸
						TOTAL WEIGHT	175	skts				
						LOADED MILES	20					
						CUBIC FEET						
						TON MILES	640.5					

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CONTINUATION TOTAL 4673 38

JOB LOG

SWIFT Services, Inc.

DATE 12-16-08 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. # 1-1 LEASE Buckner-Alexander JOB TYPE Cement Logging TICKET NO. 15237

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on loc w/FE
								RTD 3725'
								5 1/2" x 14" x 3729' x 19'
								Centi 1, 3, 5, 7, 9, 11, 48
								Back, 49
								P.C. 49 @ 1660'
	1405							start FE
	1545							Break Circulation
	1600	2.5	5/3					Plug RH & MH 30/15 sks EA-2
	1610	4	0			200		start Mud flush
		4	12/0			200		start KCL flush
	1618	5	20/0			350		start Cement 130 sks EA-2
	1624		31					End Cement
								Wash P & L
								Drop Plug
	1627	6.5	0			225		start Displacement
	1638	5	64			300		Catch Cement
	1644		90.5			200/1200		Land Plug
								Release Pressure
								Float Held

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Thank you

Nick, Josh F. & Don Q

ALLIED CEMENTING CO., LLC. 34832

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-10-08</u>	SEC. <u>1</u>	TWP. <u>8</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>4:45pm</u>	JOB FINISH <u>4:45pm</u>
LEASE <u>Buckner Alexander</u>		WELL # <u>1</u>		LOCATION <u>Bogue #24 1 1/2 W 140</u>		COUNTY <u>Cochran</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 W Sinto</u>			

CONTRACTOR Scovery #1

TYPE OF JOB Surface

HOLE SIZE 7 7/8 T.D. 211

CASING SIZE 8 5/8 DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13BL

OWNER _____

CEMENT AMOUNT ORDERED 150 3FR

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK DRIVER Chuck

378 DRIVER _____

BULK TRUCK DRIVER _____

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

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HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>010/sk/mile</u>			<u>948.00</u>
TOTAL				<u>3646.75</u>

REMARKS:

See Job Log.

Thanks!

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
TOTAL				<u>1411.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Craig Mayfield