

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: P. O. Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Kevin Wiles, Sr.  
Phone: ( 620 ) 275-2963  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Marc Downing  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD  SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12-2-08      12-8-08      6-12-09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 185-23,562-5000  
Spot Description: \_\_\_\_\_  
SW SE NE SW Sec. 17 Twp. 21 S. R. 13  East  West  
1649 Feet from  North /  South Line of Section  
2100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: STAFFORD  
Lease Name: FISCHER Well #: 1-17  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1903' Kelly Bushing: 1911'  
Total Depth: 3780' Plug Back Total Depth: 3742'  
Amount of Surface Pipe Set and Cemented at: 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ API - Dlg - 6/25/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 11,000 ppm Fluid volume: 320 bbls  
Dewatering method used: HAULED OFF SITE  
Location of fluid disposal if hauled offsite:  
Operator Name: JOHN J. DARRAH  
Lease Name: ANSHUTZ SWD 2 License No.: 5088  
Quarter \_\_\_\_\_ Sec. 15 Twp. 21 S. R. 14  East  West  
County: STAFFORD Docket No.: D-17,893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

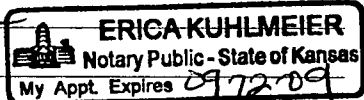
Title: COMPLIANCE COORDINATOR Date: 6-12-09

Subscribed and sworn to before me this 12<sup>th</sup> day of June

20 09

Notary Public: [Signature]

Date Commission Expires: 091209



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  No Date: 6/22/09

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
JUN 18 2009

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: FISCHER Well #: 1-17  
 Sec. 17 Twp. 21 S. R. 13  East  West County: STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>794</td> <td>-1117</td> </tr> <tr> <td>B/Anhydrite</td> <td>818</td> <td>-1093</td> </tr> <tr> <td>Topeka</td> <td>2942</td> <td>-1031</td> </tr> <tr> <td>Heebner</td> <td>3211</td> <td>-1300</td> </tr> <tr> <td>LKC</td> <td>3342</td> <td>-1431</td> </tr> <tr> <td>BKC</td> <td>3566</td> <td>-1655</td> </tr> <tr> <td>Arbuckle</td> <td>3676</td> <td>-1765</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	794	-1117	B/Anhydrite	818	-1093	Topeka	2942	-1031	Heebner	3211	-1300	LKC	3342	-1431	BKC	3566	-1655	Arbuckle	3676	-1765
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	311'	Common	325	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	14#	3773'	Standard EA-2	165	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3676' TO 3680'	500 GALS; 20% MCA	SAME

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3735'</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC
Date of First, Resumed Production, SWD or Enhr. <b>SHUT IN</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Date: June 13, 2009

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

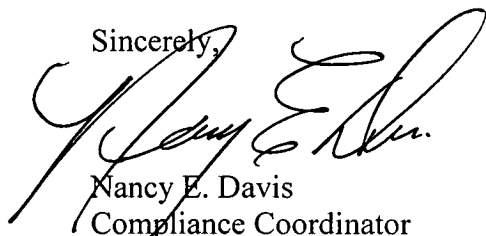
RE: Well Fischer 1-17

API#: 015-185-23,562

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,



Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

RECEIVED  
JUN 15 2009  
KCC WICHITA



CHARGE TO:  
**AMERICAN WARRIOR INC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 15527  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>Ness City, Ks</b>	WELL/PROJECT NO. <b>1-17</b>	LEASE <b>FISCHER</b>	COUNTY/PARISH <b>STAFFORD</b>	STATE <b>Ks</b>	CITY	DATE <b>12-9-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DUKE DRG # 8</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>GREAT BEND, Ks - 9s, 1 1/2 W, S</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	70		ME		7.00	490.00
578		1			PUMP SERVICE	1		JOB	3774	1400.00	1400.00
221		1			LITONS KCL	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		1.00	500.00
402		1			CENTRALIZERS	6		EA	5 1/2"	100.00	600.00
403		1			COMBAT BASKET	1		EA		300.00	300.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		260.00	260.00
407		1			INSERT FLOAT SHOE W/AUTO FELL	1		EA		325.00	325.00

RECEIVED  
 JUN 15 2009  
 KSC

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Andrew A. [Signature]*  
 DATE SIGNED **12-9-08** TIME SIGNED **0700**  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3927.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4509.69
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8436.69
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	325.93
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Stafford 6.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				TOTAL	8762.62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-9-08 PAGE NO. 7

CUSTOMER American Woodrow Inc WELL NO. 1-17 LEASE FZSCHER JOB TYPE 5 1/2" LONGSTRING TICKET NO. 15527

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	0830							START 5 1/2" CASING IN WELL
								TD-3780 SET e 3774
								TP-3774 5 1/2" # 14
								ST-21'
								CENTRALIZERS - 2, 5, 7, 11, 13, 17
								CMT BSKT - 4
	1000							DROP BALL - CIRCULATE
	1105	6	12		✓	400		PUMP 500 GAL MUD FLUSH
	1107	6	20		✓	400		PUMP 20 BRLS KCL-FLUSH
	1115		4 1/2-3					PLUG RH - MH (15 SKS - 10 SKS)
	1120	5	34		✓	300		MX CONST - 140 SKS e 15.5 PPG
	1128							WASH OUT PUMP e LINES
	1129							RELEASE CATCH DOWN PLUG
	1132	7	0		✓			DISPLACE PLUG
		7	90			750		"
	1145	6 1/2	91.6			1500		PLUG DOWN - PSE UP LATCH TO PLUG
	1147					OK		RELEASE PSE - HEAD
								RECEIVED
								JUN 15 2009
								WASH TRUCK
								KCC WICHITA
	1230							JOB COMPLETE
								THANK YOU
								WAYNE, BRETT, DON Q.

# ALLIED CEMENTING CO., LLC. 33481

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>12-2-08</u>	SEC. <u>17</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>2:30am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Fischer</u>		WELL # <u>1-17</u>		LOCATION <u>BT &amp; S F Co. Line, 2s,</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 w, 5/8 into</u>			

CONTRACTOR Duke #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 311'

CASING SIZE 8 3/8 DEPTH 311.00

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250 psi MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15ft

CEMENT LEFT IN CSG. 15ft

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater

EQUIPMENT

OWNER American Warrior

CEMENT AMOUNT ORDERED 325sx Common, 3% CC, 2% gel

COMMON	<u>325</u>	@	<u>13.50</u>	<u>4,387.50</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>10</u>	@	<u>51.50</u>	<u>515.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>342</u>	@	<u>2.25</u>	<u>769.50</u>
MILEAGE	<u>342 x .10 x 12</u>	=		<u>410.40</u>
				TOTAL <u>6,224.15</u>

PUMP TRUCK # 181 CEMENTER Tyler HELPER Galen

BULK TRUCK # 344/112 DRIVER Jeff

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on bottom break circulation, mit 325sx, 3%cc, 2%gel, shut down, Release plug, displace with 18 3/4 bbls. Fresh H<sub>2</sub>O, shut down, close in, Rig down. cement did circulate

**SERVICE**

DEPTH OF JOB	<u>311'</u>		<u>991.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE	<u>11'</u>	@	<u>.75</u> <u>8.25</u>
MILEAGE	<u>12</u>	@	<u>7.00</u> <u>84.00</u>
MANIFOLD	<u>head Rent</u>	@	<u>110.00</u> <u>110.00</u>
		@	
		@	

TOTAL 1,193.25

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thank you.

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X STEVE H STEPHENS

SIGNATURE X Steve H Stephens

**PLUG & FLOAT EQUIPMENT**

<u>8 3/8 wooden plug</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>66.00</u>			

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS