

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*1000
6/16/09*

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Jim Dilts
Purchaser: N/A
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-7-08 4-18-08 NOT COMPLETED YET
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22,528-0000
Spot Description: _____
SE NE SW NE Sec. 34 Twp. 34 S. R. 2 East West
1780 Feet from North / South Line of Section
1525 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SUMNER
Lease Name: VOLAVKA Well #: 1-34
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 1111' Kelly Bushing: 1117'
Total Depth: 4579' Plug Back Total Depth: 4554'
Amount of Surface Pipe Set and Cemented at: 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ API-Dlg-6/25/09 ^{5x cmf}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 320 bbls
Dewatering method used: HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: MESSINGER PET
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: COMPLIANCE COORDINATOR Date: 6-12-09
Subscribed and sworn to before me this 12th day of June, 2009.
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09/22/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 6/22/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 15 2009

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Operator Name: Américan Warrior, Inc. Lease Name: VOLAVKA Well #: 1-34
 Sec. 34 Twp. 34 S. R. 2 East West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Waiting on Jim Dilts
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	330'	60:40 Poz	200	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	17#	4575'	AA-2	165	1/4# FLOCELE
DVT				2750			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED YET	KANSAS CORPORATION COMMISSION	
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TUBING RECORD: Size: _____ Set At: _____ Packer At: NONE		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED YET	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A Water Bbls. N/A Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Date: June 12, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Volauka 1-34

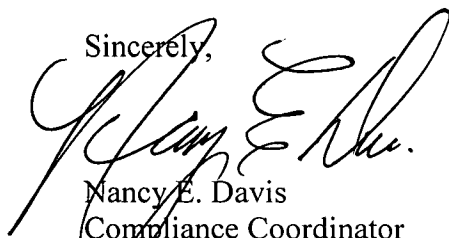
- API # 015-191-22,528

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

KANSAS CORPORATION COMMISSION

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energy services, L.P.

FIELD ORDER 18635

Subject to Correction

Date 4-18-08	Customer ID	Lease Volvka	Well # 1-34	Legal 34-34s-2w
		County Sumner	State Ks.	Station Piatt
CHARGE	American Warrior		Depth	Formation Csg. Tally - 4589
	Casing 5 1/2	Casing Depth 4575	TD 4579	Shoe Joint
	Customer Representative		Job Type CNW-L.S.	
		Customer Representative		Treater Bobby Drake

AFE Number	PO Number	Materials Received by X Jan F. Oles
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	165 sk.	AA 2	---	2739 ⁰⁰
P	CP103	25 sk.	60/40 Puz	---	275 ⁰⁰
P	CC105	39 lb.	De-Foamer (Powder)	---	156 ⁰⁰
P	CC111	468 lb.	Salt (Fine)	---	434 ⁰⁰
P	CC112	47 lb.	Cement Friction Reducer	---	282 ⁰⁰
P	CC115	117 lb.	Gas-Blok	---	602 ⁵⁵
P	CC129	125 lb.	FLA-322	---	937 ⁵⁰
P	CC201	425 lb.	Gilsonite	---	552 ⁷⁵
P	CC155	1000 gal.	Super Flush II	---	1530 ⁰⁰
P	CF607	1 ea.	Latch Down Plug & Baffle, 5 1/2" (Blue)	---	400 ⁰⁰
P	CF1001	1 ea.	Cementing Shoe Packer Type, 5 1/2" (Red)	---	3700 ⁰⁰
P	CF1651	9 ea.	Turbolizer, 5 1/2" (Blue)	---	990.00
P	CF1901	2 ea.	Basket, 5 1/2" (Blue)	---	580.00
P	CF481	1 ea.	5 1/2" Post Collor	---	3500 ⁰⁰
P	E101	210 mi.	Heavy Equipment Mileage	---	1470 ⁰⁰
P	E113	935 tm.	Bulk Delivery	---	1496 ⁰⁰
P	E700	105 mi.	Pick up Mileage	---	446 ²⁵
P	CE240	190 sk.	Blending & Mixing Service Charge	---	266 ⁰⁰
P	S003	1 ea.	Service Supervisor	---	175 ⁰⁰
P	CE205	1 ea.	Depth Charge, 4001' - 5000'	KANSAS CORPORATION COMMISSION	2520 ⁰⁰
P	CE504	1 ea.	Plug Container	JUN 15 2009	250 ⁰⁰
P	CE503	1 ea.	High Head Charge (over 6')	RECEIVED	300 ⁰⁰
Discounted Price -					18,645.62

Customer <i>American Warrior</i>	Lease No.	Date <i>4-18-08</i>
Lease <i>Volauka</i>	Well # <i>1-38-34</i>	
Field Order # <i>19635</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW - L.S.</i>	Formation	Depth <i>4575</i>
		County <i>Sumner</i>
		State <i>Ks.</i>
		Legal Description <i>34-343-2w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft.	<i>Cent.</i>	Actd <i>165 ex. AA2</i>	RATE	PRESS	ISIP	
Depth <i>4575</i>	Depth <i>4589</i>	From	To	Pre Pad <i>145 ft</i>	Max		5 Min.	
Volume <i>106.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	<i>KW</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	<i>6/11/09</i>
Plug Depth <i>4554</i>	Packer Depth	From	To	Flush <i>105 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Tim</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19446</i>	<i>19840</i>	<i>19926</i>	<i>19860</i>					
Driver Names	<i>Drake</i>	<i>Shanlin</i>	<i>Neil Freeman</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>On Location - Safety Meeting</i>
<i>1640</i>					<i>Run 107 lbs. 17" Csg. - Cent. 1, 3, 6, 9, 11, 42, 44, 53, 6.</i>
					<i>Next. 1-7 - P.C. @ 2780.51'</i>
<i>1950</i>					<i>Csg. on Bottom</i>
<i>1910</i>					<i>Hook up to Csg. - Break Circ w/ Rig</i>
<i>2028</i>	<i>800</i>				<i>Get Packer Shoe</i>
<i>2032</i>	<i>400</i>		<i>24</i>	<i>4.2</i>	<i>Sugar Flush II</i>
<i>2036</i>	<i>350</i>		<i>3</i>	<i>4.2</i>	<i>H2O Spacer</i>
<i>2039</i>	<i>500</i>		<i>50</i>	<i>5.5</i>	<i>Mix Cent. @ 15.0" gal</i>
<i>2055</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>2057</i>	<i>250</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>2110</i>	<i>500</i>		<i>70</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>2115</i>	<i>1500</i>		<i>105</i>		<i>Plug Down</i>
<i>2125</i>			<i>7</i>		<i>Plug Rat + Mouse Hole -</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

KANSAS CORPORATION COMMISSION

Thanks, Bobby

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energy services, L.P.

FIELD ORDER 18612

Subject to Correction

Date	5-14-08	Customer ID		Lease	Volavka	Well #	1-34	Legal	34-345-2W
				County	Sumner	State	KS	Station	Pratt
C H A R G E	American Warrior, Incorporated			Depth		Formation		Shoe Joint	
				Casing "	5 1/2	Casing Depth	4,325 Feet	TD	
				Customer Representative	Kevin Wiles	Trainer	Clarence R. Messick	Job Type	C.N.W.-Port Collar
AFE Number		PO Number		Materials Received by	X				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	175sk	A-CON	-	\$ 2,975.00
P	CC102	44Lb	Cellflake	-	\$ 162.80
P	CC109	495Lb	Calcium Chloride	-	\$ 519.75
P	E101	210mi	Heavy Equipment Mileage		\$ 1,470.00
P	E113	866tm	Bulk Delivery		\$ 1,385.60
P	E100	105mi	Pickup Mileage		\$ 446.25
P	CE240	175sk	Blending and mixing Service Charge		\$ 245.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE203	1ea	Depth Charge: 2,001 Feet To 3,000 Feet		\$ 1,800.00
			Discounted Price =		\$ 7,343.52
			Plus Taxes		

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Customer American Warrior, Incorporated	Lease No. Volavka	Lease 1-34	Date 5-14-08
Field Order # 8612	Station Pratt	Casing 5 1/2	Depth 4,525 Feet
Type Job C.N.W. - Port Collar	County Sumner	State KS	Legal Description 31-345-2W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
3 1/2	2 7/8	175 Sacks	38	28	A-CON With	2.25	1 b/sk. Cell	
Depth 4,525 Feet	Depth 2,750 Feet	From 13 Lb. Gal.	To 11.36 Gal./sk.	Max 2.01 CU. FT./sk.	Min 2.01 CU. FT./sk.	15 Min.	5 Min.	
Max Press. 1,500 P.S.I.	Max Press. 1,500 P.S.I.	From	To	Annulus Vol.	HHP Used	Annulus Pressure		
Well Connection	Plug Depth	Packer Depth	From	To	Flush 10 Bbl. Fresh Water	Gas Volume	Total Load	

Customer Representative Kevin Wiles	Station Manager David Scott	Treater Clarence R. Messick
---	---------------------------------------	---------------------------------------

Service Units	19,870	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Shields						

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45						Trucks on location and hold safety meeting.
10:41						Well full of water upon Arrival. Pressure Test well.
		1,500	1,500			It all held
						D.V. Tool at 2,750 Feet
10:47			500		3.5	Try to Establish Circulation after opening D.V. Tool
				10		No Circulation.
10:56			500		3.5	Start to mix 175 sacks A-CON cement.
11:08			300	30	3.5	Well started to circulate.
11:19			300	63	3.5	Start Fresh Water Displacement.
11:22				73		Stop pumping. Close D.V. Tool.
		1,500	1,500			Pressure Test. It all held.
11:30		500	500		3	Release pressure and run 2 Joints.
11:30		500			3	Start to Reverse cement out of tubing.
11:40				20		Tubing clean.
						Wash up pump truck.
12:00						Job Complete.
						Thank You.
						Clarence, Mike, Billy

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ALLIED CEMENTING CO., LLC. 31320

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>4-7-08</i>	SEC. <i>34</i>	TWP. <i>34s</i>	RANGE <i>210</i>	CALLED OUT <i>1:00 PM</i>	ON LOCATION <i>2:30 PM</i>	JOB START <i>6:10 PM</i>	JOB FINISH <i>6:30 PM</i>
LEASE <i>Blauka</i>		WELL # <i>1-34</i>		LOCATION <i>Caldwell, KS. 4 east on 81</i>		COUNTY <i>Sumner</i>	STATE <i>KS.</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>1 1/2 north on Corbin. Backtop 3/4s 5/5</i>				

CONTRACTOR *VAL Rig #3*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *335'*
 CASING SIZE *8 7/8* DEPTH *330.44*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *400* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *20 Bbls Freshwater*

OWNER *American Warrior*
 CEMENT AMOUNT ORDERED
200 sk 60:40:2+3%cc

EQUIPMENT
 PUMP TRUCK CEMENTER *Carl Balding*
 # *360-265* HELPER *Greg Kester*
 BULK TRUCK
 # *363-249* DRIVER *Adam Arensdorf*
 BULK TRUCK
 # _____ DRIVER *Larry Freeman*

COMMON	<i>120</i>	A	@	<i>14.20</i>	<i>1704.00</i>
POZMIX	<i>80</i>		@	<i>7.20</i>	<i>576.00</i>
GEL	<i>4</i>		@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>7</i>		@	<i>52.45</i>	<i>367.15</i>
ASC			@		
KANSAS CORPORATION COMMISSION					
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HANDLING	<i>211</i>		@	<i>2.15</i>	<i>453.65</i>
MILEAGE	<i>60 x 211</i>		x	<i>.09</i>	<i>1139.40</i>
					TOTAL <i>4315.20</i>

REMARKS:

*Run 8 7/8 casing Break circulation
 mix + pump 200 sk 60:40:2+3%cc
 Release plug + Displace w/20 Bbls
 Freshwater from 15' cement in
 casing + shut in.
 Circulate 10 sk to Pit
 Thank you*

SERVICE

DEPTH OF JOB	<i>330'</i>			
PUMP TRUCK CHARGE	<i>0 - 300'</i>			<i>917.00</i>
EXTRA FOOTAGE	<i>30'</i>	@	<i>.80</i>	<i>24.00</i>
MILEAGE	<i>60</i>	@	<i>7.00</i>	<i>420.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>113.00</i>	<i>113.00</i>

CHARGE TO: *American Warrior*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *1474.00*

8 5/8" PLUG & FLOAT EQUIPMENT

<i>1- wooden plug</i>	@	<i>68.00</i>	<i>68.00</i>
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL <i>68.00</i>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME *Jim Stevenson*
 SIGNATURE *Jim Stevenson*

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING