

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
6/15/09*

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Jim Dilts
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10-16-08 10-28-0908 NOT COMPLETED YET
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22,549-000
Spot Description: _____
SW NE NW NW Sec. 27 Twp. 34 S. R. 2 East West
533 Feet from North / South Line of Section
982 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SUMNER
Lease Name: TAYLOR Well #: 1-27
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 1084' Kelly Bushing: 1094'
Total Depth: 4563' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 334 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3559' Feet
If Alternate II completion, cement circulated from: 3559'
feet depth to: 1700' w/ 640 ^{sq cmf} *API - Dig - 10/25/09*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 320 bbls
Dewatering method used: HAULED OFF SITE
Location of fluid disposal if hauled offsite: _____
Operator Name: MESSINGER PET
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: COMPLIANCE COORDINATOR Date: 6-11-09
Subscribed and sworn to before me this 11th day of June, 2009.
Notary Public: [Signature]
Date Commission Expires: 09/22/09

ERICA KUHLMIEER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: 6/22/09
 Wireline Log Received **RECEIVED**
 Geologist Report Received
 UIC Distribution **JUN 15 2009**

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: TAYLOR Well #: 1-27
 Sec. 27 Twp. 34 S. R. 2 East West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Waiting on Jim Dilts
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	14#	334'	60:40 Poz	235	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4560'	AA-2	640	1/4# FLOCELE
DIT				3559			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED YET		
		RECEIVED	
		JUN 15 2003	
		KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: NONE Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED YET	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. N/A Gas Mcf N/A Water Bbls. N/A Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



Date: June 12, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Taylor 1-27

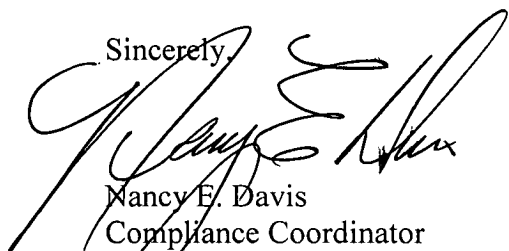
- API # 015-191-22,549

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED

JUN 15 2009

KCC WICHITA

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231

Customer <i>American Warrior</i>		Lease No.		Date <i>10-26-08</i>	
Lease <i>Taylor</i>		Well # <i>1-27</i>			
Field Order # <i>19058</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Shawnee</i>	State <i>Ks.</i>
Type Job <i>CNW - L.S.</i>	Formation			Legal Description <i>27-34-2</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>CMT.</i>	Acid <i>450SK. A-CON</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>2.56 ft³</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>450bb1.</i>	Gas Volume		Total Load	

Customer Representative *Jim Dilte* Station Manager *Scotty* Treater *Bobby*

Service Units	<i>19916</i>	<i>19906</i>	<i>19831</i>	<i>19822</i>	<i>19822</i>	<i>21010</i>				
Driver Names	<i>Drake</i>	<i>Shaulne</i>	<i>Franc</i>	<i>Reush</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1409</i>	<i>250</i>		<i>5</i>		<i>H2O AHEAD</i>
<i>1405</i>	<i>250</i>		<i>195</i>		<i>ALL CMT @ 12.0" / GAL.</i>
<i>1435</i>					<i>RELEASE PLUG - CLEAR PUMP & LINES</i>
<i>1837</i>	<i>500</i>				<i>START DISP.</i>
<i>1450</i>	<i>2200</i>		<i>45</i>		<i>PLUG DOWN - Plug Rat & MOISE</i>
<i>1900</i>			<i>443</i>		<i>CIRCULATION THRU JOB</i>
					<i>DID NOT CIRCULATE CMT.</i>
					<i>JOB COMPLETE</i>

THANKS, Bobby

RECEIVED
 NOV 15 2008
 KCS

Customer <i>American Warrior</i>	Lease No.	Date <i>10-28-08</i>
Lease <i>Taylor</i>	Well # <i>1-27</i>	
Field Order # <i>19058</i>	Station <i>Part #</i>	Casing <i>3 1/2</i>
	Depth <i>4562</i>	County <i>Sumner</i>
Type Job <i>CNW - L.S.</i>	Formation	Legal Description <i>27-34-2</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft		Acid <i>Cont. 165 sk. AAZ</i>	RATE	PRESS	ISIP	
Depth <i>4572</i>	Depth	From	To	Pre Pad <i>1.44 ft³</i>	Max		5 Min.	
Volume <i>107</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4536</i>	Packer Depth	From	To	Flush <i>107 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Jim Diller</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units	<i>19866</i>	<i>19806</i>	<i>19831</i>	<i>19832</i>				
Driver Names	<i>Drake</i>	<i>Shanline</i>	<i>Frema</i>	<i>Roush</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>On Location - Safety Meeting</i>
<i>0530</i>					<i>Run 114 ft. 15.5" Cont. 1, 4, 12, 27, 28, 31, 63, 68</i>
<i>0600</i>					<i>Bskt. - 1, 9, 24, 63 D.V. tool - 25 @ 3559</i>
<i>0830</i>					<i>Csg on Bottom</i>
<i>0845</i>					<i>Work up to Csg. Break Circ. w/ Rig</i>
<i>1040</i>	<i>1100</i>				<i>Set Packer Shoe</i>
<i>1535</i>	<i>300</i>		<i>12</i>	<i>5.2</i>	<i>Super Flush II</i>
<i>1540</i>	<i>300</i>		<i>3</i>	<i>5.2</i>	<i>H₂O Spacer</i>
<i>1545</i>	<i>300</i>		<i>43</i>	<i>6.0</i>	<i>Mix Cont. @ 15.0 #/gal.</i>
<i>1850</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>1605</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1620</i>	<i>150</i>				<i>Left Pressure</i>
<i>1620</i>	<i>2000</i>		<i>105</i>		<i>Plug Down</i>
<i>1625</i>					<i>Drop Bomb</i>
<i>1645</i>	<i>1000</i>				<i>Open D.V. Tool</i>
<i>1650</i>					<i>Circ. w/ Rig</i>

RECEIVED
JUN 15 2009
KCG WICHITA

BASIC

energy services, L.P.

FIELD ORDER

19058

Subject to Correction

Date	10-28-08	Customer ID		Lease	TAYLOR	Well #	1-27	Legal	27-34-2
CHARGE	AMERICAN WARRIOR			County	SUMNER	State	Ks.	Station	PRATT
	Depth			Formation	4) 11	Shoe Joint		36.35	
	Casing	5/2	Casing Depth	4562	TD	4563	Job Type		
	Customer Representative			JIM DILTZ		Treater			

AFE Number: _____ PO Number: _____ Materials Received by: **X** *Jim Diltz* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	165sk.	AA2		2805 ⁰⁰
P	CP101	475sk.	A-PON		8550 ⁰⁰
P	CC102	119lb.	C1200-FLAKE		440 ³⁰
P	CC105	391b.	DE-FRAMIX		156 ⁰⁰
P	CC109	13431b.	CALCIUM CHLORIDE		1408 ⁰⁵
P	CC111	8621b.	SALT		431 ⁰⁰
P	CC115	1171b.	GAS-BLCK		102 ⁵⁵
P	CC129	1254b.	FCA-322		937 ⁵⁰
P	CC201	8251b.	GELSONITE		552 ⁷⁵
P	CC155	1000 gal	Super Flush II		1520 ⁰⁰
P	CF401	1ca.	TWO STAGE CEMENT COLLAR, 5 1/2" (RED)		600 ⁰⁰
P	CF601	1ca.	5 1/2" LATH DOWN PLUG (RED)		950 ⁰⁰
P	CF1001	1ca.	CEMENTING SEAL-PACKER TYPE, 5 1/2" (RED)		3700 ⁰⁰
P	CF1651	10ca.	TURBOLIZER, 5 1/2" (BLUE)		1100 ⁰⁰
P	CF1901	4ca.	5 1/2" BASKET (BLUE)		1160 ⁰⁰
P	E701	315 mi.	HEAVY EQUIPMENT MILEAGE	RECEIVED	2205 ⁰⁰
P	E713	315 mi.	BUCK DELIVERY	JUN 15 2008	5065 ⁵⁰
P	E700	105 mi.	PICKUP MILEAGE	KCC HIGHWAY	446 ²⁵
P	CE240	640 sk.	BLENDING & MIXING SERVICE CHARGES		816 ⁰⁰
P	SD03	1 ca.	SERVICE SUPERVISION		175 ⁰⁰
P	CE205	1 ca.	DEPTH CHARGE 4001' - 5000'		2520 ⁰⁰
P	CE204	1 ca.	PLUG CONTAINER		250 ⁰⁰
P	CE503	1 ca.	HIGH HEAD CHARGE		300 ⁰⁰

DISCOUNTED PRICE - \$ 34,166.61

ALLIED CEMENTING CO., LLC. 32581

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>10-17-09</u>	SEC. <u>27</u>	TWP. <u>34S</u>	RANGE <u>2W</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>12:00pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Taylor</u>		WELL # <u>1-27</u>		LOCATION <u>Caldwell, KS 4 E on 81 to</u>		COUNTY <u>Sumner</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>mm 6, 3N on 81, 1E, 3/4 S, 3/4 U into</u>			

CONTRACTOR VGL #3

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>849</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>334</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>20 bbls of Freshwater</u>	

OWNER American Warrior

CEMENT

AMOUNT ORDERED 2355x 60:40 290.201
396cc

COMMON	<u>141 A</u>	@	<u>15.45</u>	<u>2178.45</u>
POZMIX	<u>94</u>	@	<u>8.00</u>	<u>752.00</u>
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>8</u>	@	<u>58.20</u>	<u>465.60</u>
ASC		@		
		@		
		@		

HANDLING	<u>247</u>	@	<u>2.40</u>	<u>592.80</u>
MILEAGE	<u>80 x 247x.10</u>			<u>1976.00</u>
				<u>TOTAL 6048.05</u>

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Darin F</u>
	HELPER <u>Randy F</u>
BULK TRUCK # <u>368</u>	DRIVER <u>Michael N</u>
BULK TRUCK #	DRIVER

RECEIVED
JUN 1 @ 2009
KCGW@WITA

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls shed mix 2355x
of cement, shut down & release
plug, start displacement, pump
20 bbls & shut in, cement did
circulate

SERVICE

DEPTH OF JOB	<u>334'</u>		
PUMP TRUCK CHARGE 0-300'			<u>1018.00</u>
EXTRA FOOTAGE	<u>34'</u>	@	<u>.85</u> <u>28.90</u>
MILEAGE	<u>80</u>	@	<u>7.00</u> <u>560.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>113.00</u> <u>113.00</u>
		@	

TOTAL 1719.90

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1- Wooden Plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		

TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~1719.90~~

DISCOUNT ~~1719.90~~ IF PAID IN 30 DAYS

PRINTED NAME X

SIGNATURE X [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING