

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Jim Dilts
Purchaser: N/A
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8-7-08 8-17-08 NOT COMPLETED YET
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21,640-6000
Spot Description: _____
NE NW SW SW Sec. 12 Twp. 34 S. R. 7 East West
1000 Feet from North / South Line of Section
530 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HARPER
Lease Name: TURNER Well #: 1-12
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 1332' Kelly Bushing: 1343'
Total Depth: 5460' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 320 bbls
Dewatering method used: HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: MESSINGER PET
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

Alt-1-Dlg - 6/25/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: COMPLIANCE COORDINATOR Date: 6-12-09
Subscribed and sworn to before me this 12th day of June, 2009.
Notary Public: Erica Kuhl
Date Commission Expires: 09/22/09

ERICA KUHLEMEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 6/22/09
 Wireline Log Received
 Geologist Report Received
 IIC Distribution
RECEIVED
JUN 15 2009

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: TURNER Well #: 1-12
 Sec. 12 Twp. 34 S. R. 7 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Waiting on Jim Dilts
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	262'	60:40 Poz	195	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	5385'	AA2	200	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED YET		
		RECEIVED	
		JUN 15 2009	
		KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED YET		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



Date: June 12, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Turner H2

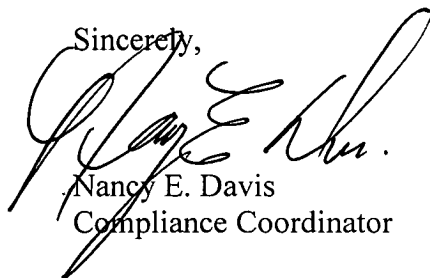
- API # 015-077-21,640

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
JUN 15 2009
KCC WICHITA

BASIC

energy services, L.P.

TREATMENT REPORT

Customer AMERICAN WARRIOR		Lease No.		Date 12-4-08	
Lease TURNER		Well # 1-12			
Field Order # 19225	Station PRATT	Casing 5 1/2	Depth	County HARPER	State KS.
Type Job CNW-SQ.		Formation MISSISSIPPI		Legal Description 12-34-7	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 2 7/8	Shots/Ft.		Acid 300SK. COMMON	RATE	PRESS	ISIP	
Depth	Depth 4654	From 4634	To 4634	Pre Pad 1.18ft+3	Max		5 Min.	
Volume	Volume 26.5	From 4654	To 4650	Pad	Min		10 Min.	
Max Press	Max Press 1500	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 4554	From	To	Flush 26.5 Bbl	Gas Volume		Total Load	

Customer Representative MARK JACKSON	Station Manager SCOTTY	Treater BOBBY
--	----------------------------------	-------------------------

Service Units	19866	19889	19842	19898	21010				
Driver Names	DRAKE		ROUSH		CONZALEZ				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION - SAFETY MEETING
1550			20		SPOT SAND
1618	500		17		LOAD & TEST B.S.
1635		100		2.5	INS. RATE
1637		100		2.5	MIX CMT. @ 15.6 #/GAL
1649		50	28	2.5	CMT. TO PERFS.
1705		200	66		SHUT DOWN
1706					CLEAR PUMP & LINES
1711		0		1.0	START DISP.
1717		200	6	1.0	COUGHT PRESSURE
1720		1000	10	1.5	
1725		1500	11.5		SHUT DOWN
1800					RELEASE - HOLDING
1810		2000			REVERSE OUT
1815	500				PULL 3 STANDS
1815	500				PRESSURE UP B.S. & CLOSE IN
					HOLDING
					THANKS, BOBBY

RECEIVED
JUN 15 2009
KODAK

BASIC

energy services, L.P.

FIELD ORDER 18903

Subject to Correction

Date	-18-08	Customer ID	Lease	Turner	Well	1-12	Legal	12-345-7W	
American Warrior, Incorporated			County	Harper	State	KS	Station	Pratt	
C H A R G E	Depth	Formation	Shoe Joint						
	Casing	5 1/2"	Casing Depth	15.5Lb.	TD	Job Type			
	Customer Representative		Kevin Wiles		Treater				
				Clarence R. Messick					

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i>	DLS
------------	-----------	-----------------------	----------------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	E101	150mi	Heavy Equipment Mileage	\$	1,050.00
P	E100	75mi	Pickup Mileage	\$	318.75
P	S003	1ea	Service Supervisor	\$	175.00
P	CF205	1ea	Pump Charge: 4,000 Feet To 5,000 Feet	\$	2,520.00
P	CF500	1ea	Squeeze Manifold	\$	430.00
Discounted Price =				\$	3,639.94
Plus Taxes					

RECEIVED
JUN 18 2008
KOC

BASIC

energy services, L.P.

TREATMENT REPORT

Customer American Warrior, Incorporated	Lease No. Turner	Well # 1-12	Date 11-18-08
Field Order # 18903	Station Pratt	Casing 5 1/2 15.5 LB.	Depth 4,830 Ft.
Type Job C.N.W. - Squeeze Perforations	Formation Mississippi	County Harper	State KS
Legal Description 12-345-7W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 2 3/8"	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4,830 Feet	Depth 4,810 Feet	From 4,654 Ft	To 4,660 Ft	Pre Pad	Max			5 Min.
Volume 83.3 Bbl.	Volume 18.6 Bbl.	From	To	Pad	Min			10 Min.
Max Press 1,000 P.S.I.	Max Press 1,500 P.S.I.	From	To	Frac	Avg			15 Min.
Well Connection 8 7/8"	Annulus Vol 83.3 Bbl.	From	To		HHP Used			Annulus Pressure
Plug Depth 4,830 Ft.	Backer Depth 4,810 Feet	From	To	Flush Fresh Water	Gas Volume			Total Load

Customer Representative Kevin Wiles	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	19,870	19,889	19,842	19,831	19,862				
Driver Names	Messick	Lesley	Bolles						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Pump truck on location.
1:00					Cementer on Location.
1:40					Cement on location and hold safety meet.
1:50		-0-		3	R.B.P. at 4,830 Feet. Packer at 4,747 Feet.
		1,500	3		Start to load tubing to test Tools and Tubing.
					Tubing full. Pressure drops immediately.
					Move Packer down to 4,810 Feet.
2:15				3	Start to reload tubing.
		1,500	5		Tubing full. Same leak.
2:38				3	Packer at 4,550 Feet.
					Start to Fill Annulus.
	1,000	1,000	10		Pressure upon Annulus. It all held.
3:08				3	Run 6 different Joints and set packer at 4,810.
		1,500	.5		Start to fill tubing.
					Tubing full. Same leak.
3:15					Crew released.
4:00					Job Complete.
					Thank You.
					Clarence, Keenan, James

RECEIVED
JUN 15 2009
KCC/NTA

ARTIFICIAL LIFT

BASIC

energy services, L.P.

TREATMENT REPORT

Customer AMERICAN WARRIOR	Lease No.	Date 11-6-08
Lease TURNER	Well # 1-12	
Field Order # 19110	Station PRA-4	Casing
Type Job CW	Port Collar	Depth 3360'
	Formation	County HARPER
		State KS
		Legal Description 12-34-7

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 2 7/8	Shots/Ft	Port Collar	Fluid	450 sk A-con	RATE	PRESS	ISIP
Depth	Depth 3360'	From	To	Pre Pad		Max		5 Min.
Volume	Volume 13	From	To	Pad		Min		10 Min.
Max Press	Max Press 1000	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Fullmer								
Service Units	19867	19806	19831	19862	19826	19860				
Driver Names	Sullivan	Schoulin	Pharmion	Bates						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0815 Am					on loc softy meety
					cm-t. PORT COLLAR
0935					OPEN TOOL
		700	4	1 1/2	pump into
0940					shut down wait on mud
1000		700	10	1	st mud
					shut down re open tool
1030		800	20	2.5	start pump mud and have good circ.
1052			180		start mixing and 450 sk A-con
1132		700	12 1/2	3	shut dip and no circulation lost after 20
1136					shut down and close tool
		1000	1		check tool close
1155		400		3	run two S.T.S and required out
1205			23		shut down
					job complete
					Thank you.

RECEIVED
JUN 15 2009
KCC/KC/M/A

BASIC

energy services, L.P.

FIELD ORDER

18730

Subject to Correction

Date	4-18-08	Customer ID		Lease	TURNER	Well #	1-12	Legal	12-345-7W
				County	HARPER	State	KS	Station	PRATT
C H A R G E	AMERICAN WARRIOR			Depth		Formation		Shoe Joint	20.35
				Casing	5 1/2	Casing Depth	5385	TD	5460
				Customer Representative	TIM	Treater		Job Type	WELL - I.S.
AFE Number		PO Number		Materials Received by	X	<i>[Signature]</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	225 sk.	AA2		3825 ⁰⁰
P	CP105	5316.	DE-FOAMER (AQUAR)		212 ⁰⁰
P	Y111	1171 lb.	SALT (FINI)		585 ⁵⁰
P	CP115	15916.	GA2-BLUR		418 ⁸⁵
P	CP125	17016.	FLH-322		127 ⁰⁰
P	CP201	112516.	GILSONITE		753 ⁷⁵
P	CP155	1000 gal.	SUREX FLUSH II		1530 ⁵⁰
P	CF481	1 pa.	5 1/2" PORT COLLAR		3500 ⁰⁰
P	CF1607	1 pa.	LATCH DOWN PLUG + BAFFLE, 5 1/2" (BLUE)		400 ⁰⁰
P	CF1001	1 pa.	CONTINUING SLEEVE BARRIER TYP, 5 1/2" (RED)		3700 ⁰⁰
P	CF1651	10 pa.	TEMPEREX, 5 1/2" (BLUE)		1100 ⁰⁰
P	CF1901	2 pa.	5 1/2" COLLAR (BLUE)		500 ⁰⁰
P	E701	150 ml.	HEAVY EQUIPMENT MILEAGE		1050 ⁰⁰
P	E713	75 gal.	BULK DELIVERY		1272 ⁰⁰
P	E700	75 ml.	PICKUP MILEAGE		318 ⁷⁵
P	CF240	225 sk.	BLENDING + MIXING SERVICE (MIXER)		315 ⁰⁰
P	S003	1 pa.	SERVICE SUPERVISOR		175 ⁰⁰
P	CE206	1 pa.	DEPTH CHARGE, 5001'-6000'		2880 ⁰⁰
P	CE504	1 pa.	PLUG CONTAINER		250 ⁰⁰
DISCOUNTED PRICE -					\$ 17,632 ⁶⁸

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>AMERICAN WARRIOR</i>	Lease No.	Date <i>8-14-08</i>	
Lease <i>TURNER</i>	Well # <i>1-12</i>		
Field Order # <i>19730</i>	Station <i>PRATT</i>	Casing <i>542</i>	Depth
Type Job <i>CWU - L.S.</i>	Formation	County <i>HARPER</i>	State <i>KS.</i>
		Legal Description <i>12-345-7</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 1/2</i>	Tubing Size	Shots/Ft		Acid <i>20254-412</i>		RATE	PRESS	ISIP
Depth <i>1385</i>	Depth	From	To	Pre Pad <i>1.44</i>		Max		5 Min.
Volume <i>129</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1700</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>634.5</i>	Packer Depth	From	To	Flush <i>131361</i>		Gas Volume		Total Load

Customer Representative <i>JIM</i>	Station Manager <i>SCOTT</i>	Treater <i>BOBBY</i>
---------------------------------------	---------------------------------	-------------------------

Service Units <i>19916</i>	<i>19906</i>	<i>19820</i>	<i>19560</i>						
Driver Names <i>L.R.H.K.T.</i>	<i>S.M.A.M.M.</i>	<i>BOLL'S</i>	<i>M.A.M.M.</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1630</i>					<i>OPERATION - SAFETY MEETING</i>
<i>1745</i>					<i>Run 129 gal. 1.5% Pac. - 1, 2, 3, 4, 6, 7, 8, 9, 50%</i> <i>P.A.P. - 8.48 Post Load 2350'</i>
<i>1940</i>					<i>Go on Pump</i>
<i>1945</i>					<i>HOOK UP TO GSG - Break Pipe w/ RIG</i>
<i>2035</i>	<i>1400</i>				<i>DEEP PAUL - SET PACKER SEAL</i>
<i>2039</i>	<i>600</i>		<i>21</i>	<i>4.0</i>	<i>SLURRY FLUSH TO</i>
<i>2045</i>	<i>600</i>		<i>3</i>	<i>4.0</i>	<i>120 SAKER</i>
<i>2046</i>	<i>500</i>		<i>60</i>	<i>5.0</i>	<i>MIN CMT. @ 15.0"/CAL</i>
<i>2100</i>					<i>RELEASE PLUG - CLEAR PUMP + LINES</i>
<i>2103</i>	<i>150</i>			<i>6.5</i>	<i>START DISP.</i>
<i>2116</i>	<i>400</i>		<i>77</i>	<i>5.5</i>	<i>LIFT PRESSURE</i>
<i>2135</i>	<i>1600</i>		<i>130</i>		<i>PRE - DISP. END NOT CALD.</i>
<i>2145</i>	<i>1000</i>		<i>1</i>		<i>PRE - DISP. HOUSE NOTE 1.1.1.</i>
<i>2147</i>	<i>2000</i>		<i>4</i>		<i>PULL DOWN</i>
					<i>PUMP OUT HOLE</i>
					<i>CIRCULATION TRUCK JOB</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

RECEIVED
JUN 15 2009
MOOREHEAD

