

Kansas Corporation Commission Oil & Ga's Conservation Division

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389	API No. 15 - 035-24329-00-00
Name: Noble Petroleum, Inc.	Spot Description: SW SE NE
Address 1: _3101 N. Rock Road, Suite 125	SW_SE_NE_Sec. 10 _Twp. 33 _S. R. 5 East West
Address 2:	
City: WICHITA State: KS Zip: 67226 +	
Contact Person:Jay Ablah	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 636-5155	✓ NE [NW []SE []SW
CONTRACTOR: License # 32701	County: Cowley :
Name: C & G DRILLING COMPANY	Lease Name: _Andes Well #: _#2
Wellsite Geologist: Gerald D. Honas	Field Name: Maddix
·	Producing Formation: Mississippi
Purchaser:	Elevation: Ground: 1257 Kelly Bushing: 1266
Designate Type of Completion:	Total Depth: 3205 Plug Back Total Depth: 3176
New Well Re-Entry Workover	
OilSWDSIOW	Amount of Surface Pipe Set and Cemented at: 208 Feet
Gas ✓ ENHR —— SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl. Cathodic, etc.)	If Alternate II completion, cernent circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/ Alti Ug - 6/2409
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Location of fluid disposal if fluided offsite.
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
4-20-2009 4-27-2009	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and seriest to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Jay Ollol	KCC Office Use ONLY
Title: President Date: 6/2/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of	, If Denied, Yes Date:
20.09	
$\gamma \sim 1 \gamma \sim 1$	Geologist Report Received
Notary Public: Mari Rect Tuck	
Date Commission Expires: November 16,2011	WANSAS CORPORATION COMMIS
MARI J. RECH	MARI J. RECH JUN N 4 2000

NOTARY PUBLIC STATE OF KANSAS My Appt Exp.: \\ - \ \ \ -

Operator Name: Not	le Petroleum, Inc		Lease Name:	Andes	***************************************	Well #: _#2_	
Sec. 10 Twp. 3	3 S. R. 5	☑ East [] West	County: Cow				
ime tool open and clo	osed, flowing and shi es if gas to surface t	nd base of formations per ut-in pressures, whether s est, along with final chart report.	shut-in pressure rea	ched static level	l, hydrostatic pro	essures, bottom h	nole temperature, fluid
Orill Stem Tests Taker		☐ Yes [No	 ✓L	og Formatio	on (Top), Depth	and Datum	Sample
Samples Sent to Geo	·	☑ Yes ☐ No	į	Name latan		Top 1868	Datum -602
Cores Taken Electric Log Run (Submit Copy)	Cores Taken Yes No Electric Log Run Yes No		Staln Layto	Stalnaker Layton Sd		1908 2368	-642 -1102
List All E. Logs Run: Dual Receiver Co Compensated Do Dual Induction Lo	ensity/Neutron Lo	. ·	Osw Cher	as City ego okee Sh issippi		2456 2717 2829 3088	-1190 -1451 -1563 -1822
		CASING	RECORD N				
D	Size Hole	Report all strings set-	conductor, surface, int Weight	ermediate, product	tion, etc.	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
Surface	12 1/4	8 5/8		208			
Production		5 1/2"		3199			
Security Williams							
Purpose:	Depth		L CEMENTING / SQL #Sacks Used	JEEZE RECORD	, , , , , , , , , , , , , , , , , , , ,	d Darana Additiva	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Saux Osea		Type and Percent Additives		
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per			ecture, Shot, Cem	ent Squecze Record Material Used)	d Depth
4	3091-3097			Acid			
4	3112-3116			Acid			
						····	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:			
. JUNIO NEGOND.	2.375	3072	3069		Yes 1	No	
Date of First, Resumed	Production, SWD or Er	ihr. Producing Met	hod:	ıg 🔲 Pumpi	ing 🔲 Gas	Lift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er E	Bbis.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPL	F COMPLETION: PRODUCTION INTERV		ON INTERVAL:	
Vented Sold		Open Hole [Other (Specify)	Perf. Dually	y Comp. Co	mmingled		
							ANSAS CORPORATION COM

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



AUTHORIZTION AUTHORIST by DUNG Coulte



21128 **TICKET NUMBER** LOCATION EUREKA FOREMAN RICK Led ford

DATE_

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT **CEMENT**

DATE	CUSTOMER#	WELL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-27-09	5631	Andes # 2		10	33	5E	Cauley	
CUSTOMER	_	_						
	ble l'erra	ieum Inc.	C+ G	TRUCK#	DRIVER	TRUCK #	DRIVER	
MAILING ADDRE	SS		ORLG	463	Shanner			
310	1 N. ROCK	Rd Ste 125 STATE ZIP CODE	Rig 2	429	Jaho			
CITY		STATE ZIP CODE		437	Alan			
		13 67226						
JOB TYPE	gstring	HOLE SIZE 7 2/8"	_ HOLE DEPTH	1_3205' KB_	CASING SIZE & W	/EIGHT <u>51//</u> *	14 MEN	
		DRILL PIPE				OTHER		
	SLURRY WEIGHT 13.2 SLURRY VOL 64 Bh/ WATER gal/sk 9.0-10.0 CEMENT LEFT in CASING 20'							
DISPLACEMENT	78' ON	DISPLACEMENT PSI 850	PSI /3	00	RATE			
REMARKS: 5	afety mee	ting- King up to 5	"la" casing	. Break C	viculation .	15 Bb1	fresh	
water.	Pung 15	Bbl metasiliate	pre-flush	5 Bb1	weter space	y. DIXO	50	
SKS +	hickset ce	ment w/5" Kol-se	of the Q	13.2 " Palas	4. Tail in	4/150	TK5	
thickse	t cement ~	150 Ral-say puly C	13,7010/01	c. yield 1.7	5. shut do	m. washo	u t	
pump + lines, release latch dam plug. Displace w/ 78. Bbl fresh water. Final pump								
pressure 850 PSI. Sump plug to 1300 PSI. Wait 2 minutes release pressure								
float held. Good circulation @ all times while comenting. Job complete. Rig								
down.								
	"Thank You"							

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICE	CES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE		870.00	870.00
5406	70	MILEAGE	RECEIVED	3.45	241.50
/12 bA	200 505	thickset cement	JUN 2 6 2009	16.00	3200.00
11192	1000 #	5 Kol-seal project	KCC WICHITA	39	390.00
IIIIA	100*	metasilicate pre-flush		1.70	170.00
5502C	6 hrs	80 Bb) NAC. TRK		94.00	564.00
1/23	3000 9015	city water		14.00/1000	42.00
5407A	9.4	ton-mileage bush 17th		1.16	763.28
4454		5" latch down plug 5" AFU floot shoe	· · · · · · · · · · · · · · · · · · ·	228.00	228.00
4159	1	5'h" AFU Floot shoe		309.00	309.00
4104	/	5'h" comnt basket		206.00	206.00
4/30		5/6" x 72/16" contralizers		49.00	220.00
				Subtata!	7203.78
			5.8%		276.37
Havin 3737		<i>ବ</i> ରବ୍ୟ	3	ESTIMATED TOTAL	7480.15

TITLE Todpusher





LOCATION Euncka FOREMAN STEVE MEND

DATE___

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-09	5631	Andes #2		10	.335	SE	Cowley
CUSTOMER							
Noble	Petroleum ESS	IN	·]	TRUCK #	DRIVER	TRUCK#	DRIVER
1				485	Alan		
3/0/	N. Rock R	d 57s /25 STATE ZIP CODE	_	515	Chris		
ĺ			-				
Wichi	TA	K1 67326	_		<u> </u>		
JOB TYPE 5u	rface	HOLE SIZE 124		305'	CASING SIZE & W	EIGHT 8 %	8
CASING DEPTH	200'	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGH	IT_14.5 ⁴	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING 15	,
DISPLACEMENT	1/3/4	DISPLACEMENT PSI	MIX PSI		RATE		
REMARKS: S	afry Mee	Ying! Ris up T	084 C	asing. 1	Preak Circ	Warrun	W/10
bble Fre	sh water.	Ting! Rig up T Mix 150 sks	ClassA	Cenent	W/ 3% C	aclz 39	2621
x 4 510.	Seal por/sk	Displace w	けん 1/2	14 661 F	nesh water	Shat	Caston
in Good	& cement	Ta Surface.					
	V	Job Comple	ie Rina	Town			
				2.9.00. 7.3			
		1	2				
		J Hon	K you				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	/	PUMP CHARGE	680.00	680.00
5406	70	MILEAGE		241.50
11045	1505kg	Class A Camen	12.70	1905.00
1102	430 *	Cac/2 3%	,21	298.20
11184		Flo Cele 14 Pag/sk	./6	44.80
//07	35 ^{-#}	Flo Cela Ly Pasisk	1.97	68.95
5407 A	7.05	70 miles Bulk Truck	1.16	573.46
		RECEIVED JUN 2 6 2009 KCC WICHITA		
		MN 5 8 5000		
		COWICHITA		
		KOG		
			Sub Total	3810.91
			SALES TAX	13439
Ravin 3737		B29463	ESTIMATED TOTAL	3945.30

AUTHORIZTION Calked by Duke Coulter TITLE Toop purher