

Operator Name: Tim Splechter Lease Name: Grisier Well #: 1-06
 Sec. 8 Twp. 25 S. R. 18 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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List All E. Logs Run:
Gamma Ray / Neutron / CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Casing</u>	<u>5 5/8</u>	<u>2 7/8</u>			<u>See Attach</u>		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>See Attach</u>		

TUBING RECORD		Size <u>1"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>4</u>	Gas-Oil Ratio	Gravity <u>23</u>

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>		METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 19 2007
CONSERVATION DIVISION
WICHITA, KS

DATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

TICKET NUMBER 16456
 LOCATION EURKA
 FOREMAN Rock LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-06	7888	Grisler 1-06				Wichita
CUSTOMER Tim Splachter OIL			TRUCK #			
MAILING ADDRESS 1586 Hwy 54			DRIVER			
CITY YATES CENTER			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66783			TRUCK #			
			DRIVER			

JOB TYPE logstring HOLE SIZE 5 3/4" HOLE DEPTH 1050' CASING SIZE & WEIGHT _____
 CASING DEPTH 1093' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 6 bbl DISPLACEMENT PSI 500 ~~PSI~~ 1000 RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation.
Pump 6 sks gel-flush 20 bbl fresh water spacer. Mixed 120
sks thickset w/ 4" Kol-seal 4" @ 13.2* @/sk. shut down.
washout pump + lines. Drop plug. Displaced w/ 6 bbl fresh
water. Final pump pressure 500 PSI. Bump plug to 1000 PSI.
close tubing in with 1000 PSI. Good cement returns to surface
6 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	30	MILEAGE	3.15	94.50
1126A	120 sks	thickset cement	14.65	1758.00
1110A	480	Kol-seal 4" @/sk	.36	172.80
1118A	300*	Gel-flush	.14	42.00
5407	6.6	Tan-mileage BULK TAX	m/c	275.00
5501C	3 hrs.	water transport	98.00	294.00
1123	5000 gal	city water	12.80	64.00
4402	1	2 7/8" Top rubber plug	20.00	20.00
			subtotal	3520.30
			SALES TAX	129.58
			ESTIMATED TOTAL	3649.88

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

210015

AUTHORIZATION witnessed by Tim

TITLE _____

DATE _____