KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



September 1999 Form Must Be Typed

Operator: License # 32709	API No. 15 - 207-27066-0000
Name: Tim Splechter	County: Woodson
Address: 1586 Hwy 54	ne -sw -sw - Sec. 8 Twp. 25 S. R. 16 ▼ East West
City/State/Zip: Yates Center, Ks 66783	1130 feet from (S) N (circle one) Line of Section
Purchaser: Maclaskey	1155 feet from E / W (circle one) Line of Section
Operator Contact Person: Tim Splechter	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _496 6100	(circle one) NE SE NW SW
Contractor: Name: Nick Brown	Lease Name: Grisier Well #: 1-06
License: 32642	Field Name: Owl Creek
Wellsite Geologist: Tim Splechter/Adam Splechter	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	l e
	Total Depth: 1050 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from top to bottom 1043
Operator:	feet depth to w/ 120sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
10-29-06 10-30-06 11/10/0	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R Dest West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulate to regulate the regulate to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Fitle: Owner Date: 1/15/07	Letter of Confidentiality Received
il lance of the	If Denied, Yes Date:
Subscribed and sworn to before me this <u>IU</u> day of <u>JUIUUUL</u>	··································
20 <u>UI</u> . 10 = 0	Goologist Report RECEIVED Goologist Report RECEIVED
Votary Public: KINGSLU CLICK	i l
0	JAN 1 5 ZOOT
Notary Pub	IIC - State of Kansas CONSEDIATION DIVISION
My Appt. Expires	3-(U-09) WICHITA KS

Operator Name: Tim Splechter		Lease Name:	Lease Name: Grisier		Well #: 1-06			
Sec. 8 Twp. 25	S. R16	✓ East	County: Wood					
ested, time tool open a emperature, fluid reco	and closed, flowin very, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether shut-in particular and all all all all all all all all all al	ressure reached	static level, hydro	static pressure	s bottom hole	
Drill Stem Tests Taken Yes VNo			Log Formati	on (Top), Depth a	Depth and Datum			
Samples Sent to Geolo	gical Survey	☐ Yes ☑ No	Name			Top Date		
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☐ No						
list All E. Logs Run: Gamma Ray	Neutron							
			RECORD No.	lew Used termediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Cusing	55/g	27/8			a Alt	ach		
		ADDITIONA	L CEMENTING / SQ	LIEEZE DECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Battom	Type of Cement	#Sacks Used	Type and Percent Additives				
Shats Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			ore, Shot, Cement Squeeze Record unt and Kind of Material Used) Depth			
2		See	AH	ech				
	<u> </u>							
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No	-		
Date of First, Resumerd P	roduction, SWD or E	nhr. Producing Me	thod Flowin	g Pumpin	g Gas Lift	☐ Other	(Explain)	
stimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf Wat			as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		Production Interv			<u>≥ 3</u> EIVED	
Vented Sold [(If vented, Submi	Used on Lease it ACO-18.)	Open Hole Other (Spec		Dually Comp.	Commingled KAI	VSAS CORPOR	ATION COMMISSION 9 2007	

CONSERVATION DIVISION WICHITA, KS

"ØATED OIL WELL SERVICES, INC. "X 884, CHANUTE, KS 66720 "J1-9210 OR 800-467-8676

AUTHORIZATION WITNESSEE by Tim

TICKET NUMBER	16456
LOCATION EUROXA	
FOREMAN RICK LE	OFIRO

DATE

TREATMENT REPORT & FIELD TICKET CEMENT

DATE CUSTOMER BY WELL NAME A NUMBER SECTION TOWNSHIP PRANCE COUNTY TO THE TOTAL SECTION TOWNSHIP PRANCE COUNTY TOWNSHIP PRANCE COUNTY TOWNSHIP PRANCE COUNTY TOWNSHIP PRANCE COUNTY TOWNSHIP STATE COU						•				
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MALLING ADDRESS 1586	CUSTOMER						3410000	EMPLIPATO (1912	AD HOST IS NOT A	as company
1586 Hay 54	11~	splace	hter O:	IL	_	TRUC	K#	DRIVER	TRUCK#	DRIVER
STATE STAT						463		Alan		
YATES CENTER RS 66783 JOB TYPE LOGSTON HOLE SIZE 51/4" HOLE DEPTH 1050' CASING SIZE A WEIGHT CASING DEPTH 1013" DERLIPPE TURING 27/6" OTHER SURRY WEIGHT 13.8" SLURRY WOLL WATER GRIDER R.º CEMENT LEFT IN CASING Q' DISPLACEMENT SI 500 PSI 10000 RATE REMARKS: Safety meeting. Rig up to 27/8" tubing. Rocak circulation. REMARKS: Safety meeting. Rig up to 27/8" tubing. Rocak circulation. REMARKS: Safety meeting. Rig up to 27/8" tubing. Rocak circulation. Saks thickset u/ 4" below. Shit depart. Line 6 583 gel-fivsh. 20 801 Firsh wister space. Mixed 120 Saks thickset u/ 4" below. Shit depart. Washeut pump at lines. Ocea plug. Displaced w/ 6 8bl frosh wister from pump accident 500 831. Sump plug to 1000 831. Close tubing in with 1000 832. Good coment cetures to surface? (a 10 1) Sivily to pit. Job complete. Rig dave. "Thank Yu" ACCOUNT CODE QUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY	158	b Hwy			_]	502		CALIO		
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