

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32709  
Name: Tim Splechter  
Address: 1586 Hwy 54  
City/State/Zip: Yates Center, Ks 66783  
Purchaser: Maclaskey  
Operator Contact Person: Tim Splechter  
Phone: (620) 496 6100  
Contractor: Name: Nick Brown  
License: 32642  
Wellsite Geologist: Tim Splechter/Adam Splechter

Designate Type of Completion:  
 New Well    \_\_\_ Re-Entry    \_\_\_ Workover  
 Oil    \_\_\_ SWD    \_\_\_ SLOW    \_\_\_ Temp. Abd.  
\_\_\_ Gas    \_\_\_ ENHR    \_\_\_ SIGW  
\_\_\_ Dry    \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_ Deepening    \_\_\_ Re-perf.    \_\_\_ Conv. to Enhr./SWD  
\_\_\_ Plug Back    \_\_\_ Plug Back Total Depth  
\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10-30-06    10-31-06    11-1-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 207-27067-0000

County: Woodson

ne -sw -sw - Sec. 8 Twp. 25 S. R. 16  East  West

~~1190~~ 1055 feet from (S) N (circle one) Line of Section

~~1155~~ 855 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Grisier Well #: 2-06

Field Name: Owl Creek

Producing Formation: Squirrel

Elevation: Ground: na Kelly Bushing: \_\_\_\_\_

Total Depth: 1050 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from top to bottom 1020

feet depth to 0 w/ 120 sx cmt.

AH2-Dg-6/26/09

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: owner Date: 1/15/07  
Subscribed and sworn to before me this 16 day of January  
20 07  
Notary Public: Lindsey Audiss

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**LINDSEY AUDISS**  
Notary Public - State of Kansas  
My Appt. Expires 3-16-09

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 19 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tim Splechter Lease Name: Grisier Well #: 2-06  
 Sec. 8 Twp. 25 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="font-size: 1.2em; margin-left: 20px;"><i>Gamma Ray / Neutron / CCL</i></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%; border-bottom: 1px solid black;">Name</td> <td style="width:15%; border-bottom: 1px solid black;">Top</td> <td style="width:15%; border-bottom: 1px solid black;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		<i>2 7/8</i>		<i>600</i>	<i>Attach</i>		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<i>2</i>	<i>960 - 976 1/2</i>	<i>Acid, Free Sand 60st</i>	

TUBING RECORD	Size <i>1"</i>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <i>2</i>	Gas Mcf <i>0</i>	Water Bbls. <i>4</i>	Gas-Oil Ratio <i>24</i> Gravity

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 19 2007**

CONSERVATION DIVISION  
WICHITA, KS

VALIDATED OIL WELL SERVICES, INC.  
 BOX 884, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

TICKET NUMBER 16485  
 LOCATION EUREKA  
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-06	7888	Grisier 2-06				Woodson

CUSTOMER Tim Splachter OIL  
 MAILING ADDRESS 1586 Hwy 54  
 CITY Yates Center STATE KS ZIP CODE 66783

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
442	JEFF		
452/T63	Jim		

JOB TYPE long string HOLE SIZE 5 3/4" HOLE DEPTH 1030' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1021' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 5.9 bbl DISPLACEMENT PSI 500 ~~PSI~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl fresh water. Pump 6 sks gel-flush. 20 bbl fresh water spacer. Mixed 120 sks thickset cement w/ 4\* Kol-seal @ 13.2\* @/ac. Washout pump & lines. Drop plug. Displaced w/ 5.9 bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. closed tubing in. Good cement returns to surface = 6 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	30	MILEAGE	3.15	94.50
1126A	120 sks	thickset cement	14.65	1758.00
1110A	480 # "	4* Kol-seal @/sk	.36	172.80
1118A	300 #	Gel-flush	.14	42.00
5407	6.6	Ton-mileage Buck Tax	m/c	275.00
5501C	3 hrs	water transport	98.00	294.00
1123	5000 gal	city water	12.80 @/1000	64.00
4402	1	2 7/8" top rubber plug	20.00	20.00
			subtotal	3520.30
			SALES TAX	169.58

210332

AUTHORIZATION witnessed by Tim TITLE \_\_\_\_\_

ESTIMATED TOTAL 3689.88 RECEIVED  
 KANSAS CORPORATION COMMISSION

DATE JAN 19 2007

CONSERVATION DIVISION  
 WICHITA, KS