

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KW
MGR/REG
6/5/08

6/3/09

Operator: License # 33127
Name: CHAPARRAL ENERGY, L.L.C.
Address: 701 CEDAR LAKE BLVD.
City/State/Zip: OKLAHOMA CITY, OK 73114
Purchaser: VALERO
Operator Contact Person: DAVID P. SPENCER
Phone: (405) 478-8770
Contractor: Name: KENAI MID-CONTINENT INC.
License: 34000

Wellsite Geologist: MIKE MARONEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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Workover 3 2008

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/20/2008	3/28/2008	5/27/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22641-0000
County: STEVENS, KS.
NW - NW Sec. 27 Twp. 31 S. R. 35 East West
516 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CSMU (Cutter South) Well #: 406
Field Name: Cutter South

Producing Formation: CHESTER
Elevation: Ground: 2992.0 Kelly Bushing: 3004.0
Total Depth: 6170 Plug Back Total Depth: 6122
Amount of Surface Pipe Set and Cemented at 1740 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV TOOL @ 3853 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH 11-19-08
(Data must be collected from the Reserve Pit)

Chloride content 60 ppm Fluid volume 42.7 bbls
Dewatering method used EVAPORATION / backfilling of haul off pit
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Spencer
Title: MGR. REG. AFFAIRS Date: 6/2/2008

Subscribed and sworn to before me this 2nd day of June, 2008.

Notary Public: Jarion Shelley
Date Commission Expires: 1/24/2010

TARRON SHELLEY
Notary Public
State of Oklahoma
Commission # 06000909 Expires 01/24/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: CHAPARRAL ENERGY, L.L.C. Lease Name: CSMU (Cutter South) Well #: 406
 Sec. 27 Twp. 31 S. R. 35 East West County: STEVENS, KS.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Marmaton Group	4922 MD	3004.0 KB
Morrow Group	5582 MD	3004.0 KB
Chester Cutter Sand	5853 MD	3004.0 KB
Chester Cutter Sand Base	6054 MD	3004.0 KB
ST Genieve	6082 MD	3004.0 KB

Array Compensated Resistivity Log
 Spectral Density Dual Spaced Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1740	Class C	820	65:35
Production	7.875	5.5	17	6170	Class H	750	static free,salt,kol seal
							A-10,FR 6L,FI-52A,Fwr

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

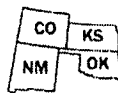
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	6043 - 6053	Treat w/500 gal 7.5% NE Fe HCL + 18500 gal gelled diesel + 25000# CRC 20/40 sand. Displ w/slick diesel	6043 -53

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875	6068	TAC 6003	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-23-2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	47	833.3 / 1	41.9

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



HARDER

AND ASSOCIATES "locating our world"

LAND SURVEYING - GPS SPECIALISTS

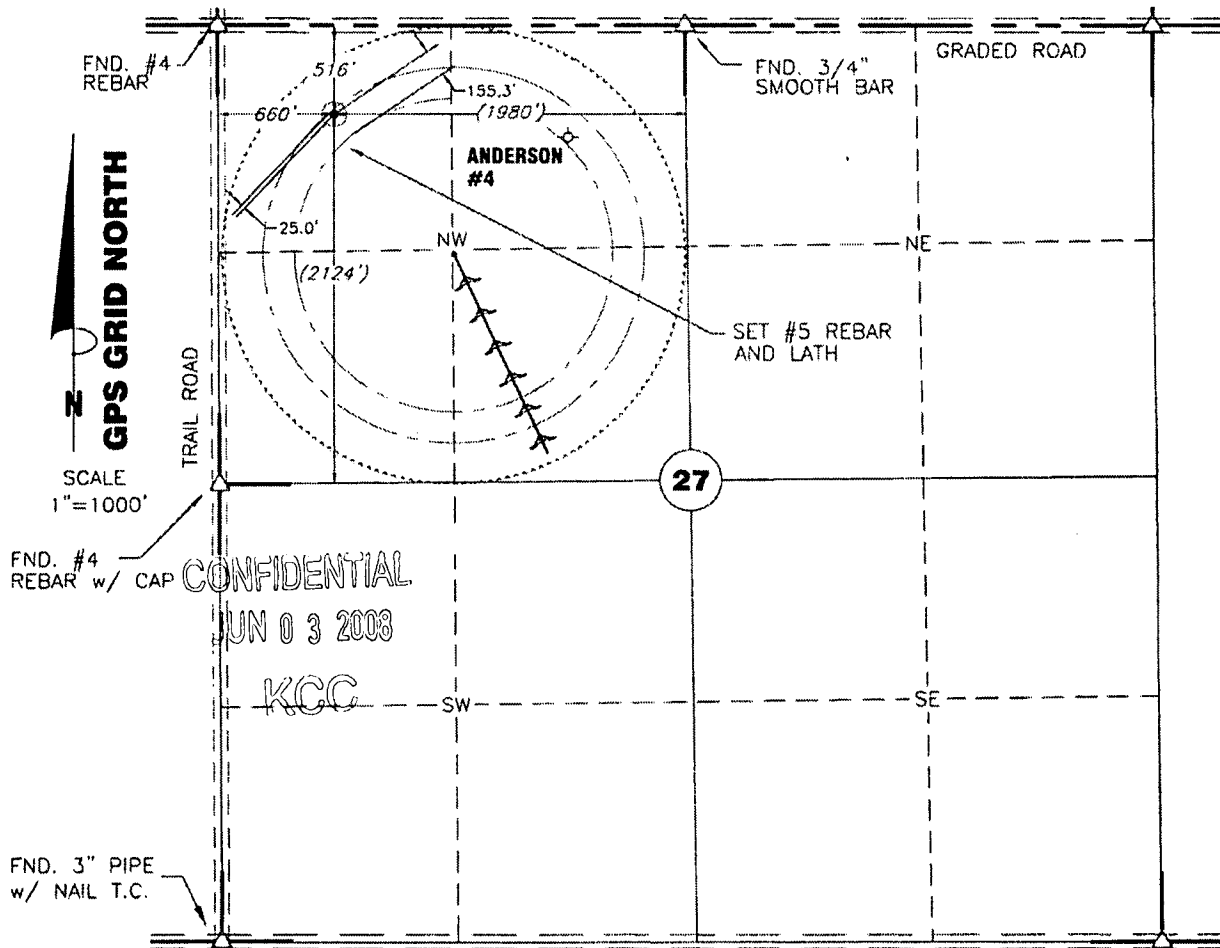


P.O. BOX 518 • 514 MORTON • ELKHART, KANSAS 67950 • PHONE: (820)697-2696 • FAX: (820)697-4175 • E-MAIL: tharder@elkhart.com

CERTIFICATE OF AUTHORIZATION NO. _____ EXP. DATE. _____

COUNTY: STEVENS STATE: KANSAS

LOCATION: 516 FNL - 660 FWL SECTION: 27 TOWNSHIP: 31S RANGE: 35W MERIDIAN: 6TH P.M.



THIS LOCATION HAS BEEN VERY CAREFULLY STAKED ON THE GROUND ACCORDING TO THE BEST OFFICIAL SURVEY RECORDS, MAPS, AND PHOTOGRAPHS AVAILABLE TO US, BUT ITS ACCURACY IS NOT GUARANTEED. REVIEW THIS PLAT AND NOTIFY US IMMEDIATELY OF ANY POSSIBLE DISCREPANCY.

GRADED ROAD

DISTANCES SHOWN IN (PARENTHESES) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640 FEET, THOSE SHOWN IN [BRACKETS] ARE BASED ON GLO (GENERAL LAND OFFICE) DISTANCES AND HAVE NOT BEEN MEASURED.

OPERATOR: CHAPARRAL ENERGY, LLC

ELEVATION: 2991.87' @ GRADE

LEASE NAME: CUTTER SOUTH WELL NO.: #406

TOPOGRAPHY & VEGETATION: CORN STUBBLE

REFERENCE STAKES OR ALTERNATE LOCATION

GOOD DRILL SITE: YES STAKE SET: NO

BEST ACCESSIBILITY TO LOCATION: FROM WEST DISTANCE TO EXISTING WELL: 1328.39' ANDERSON #4

DISTANCE & DIRECTION

FROM HWY JCT OR TOWN: INTERSECTION FAS 480 & FAS 936 @ SW CORNER OF MOSCOW, KANSAS. THENCE EAST 1 MILE. THENCE NORTH 1 MILE. THENCE EAST 4 MILES. THENCE SOUTH 516 FEET. THENCE EAST 660 FEET INTO.

GPS DATUM: NAD-27 INVOICE # SV018A06 DATE STAKED: 2/26/08

LAT: 37°19'40.42223"N

LONG: 101°07'10.66466"W

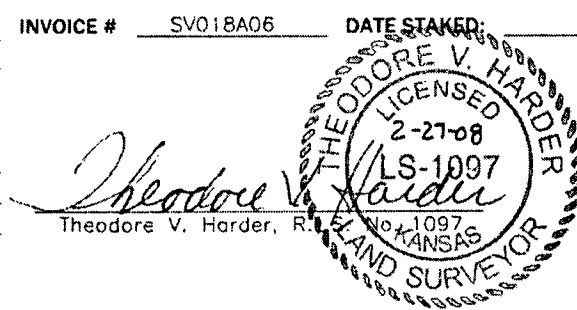
STATE PLANE COORDINATES:

ZONE: KANSAS SOUTH

X: 1238371.06

Y: 251464.04

DRAWING NO. SV018A06



RECEIVED KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION WICHITA, KS

BJ Services Company



FIELD RECEIPT NO. 498810057

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER Chaparral Energy, Inc.		CREDIT APPROVAL NO. A49881000047	PURCHASE ORDER NO.	CUSTOMER NUMBER 20016246 - 00259477	INVOICE NUMBER		
MAIL INVOICE TO	STREET OR BOX NUMBER 701 Cedar Lake Blvd.	CITY Oklahoma City	STATE Oklahoma	ZIP CODE 73114			
DATE WORK COMPLETED	MO. DAY YEAR 03 20 2008	BJ SERVICES REPRESENTATIVE Jack Roberts	WELL API NO: 15189226410000	WELL TYPE: New Well			
BJ SERVICES DISTRICT Perryton		JOB DEPTH(ft) 1,743	WELL CLASS: Gas				
WELL NAME AND NUMBER Cutter South 406		TD WELL DEPTH(ft) 1,743	GAS USED ON JOB: No Gas				
WELL LOCATION:	LEGAL DESCRIPTION Sec.27-31N-35W	COUNTY/PARISH Stevens	STATE Kansas	JOB TYPE CODE: Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100020	Class C Cement	sacks	601				9,949.56
100112	Calcium Chloride	lbs	1455				832.26
100120	Bentonite	lbs	3263				753.75
100295	Cello Flake	lbs	102				232.25
100317	Poz (Fly Ash)	sacks	219				1,517.67
488019	FP-6L	gals	8				372.90
499680	Static Free	lbs	8				142.56
86718-1	8-5/8" Top Cem Plug, Nitrile cvr, Phen	ea	1				136.95
	SUB-TOTAL FOR Product Material						13,937.90
A152	Personnel Surcharge - Cement Svc	ea	1				145.50
M100	Bulk Materials Service Charge	cu ft	907				1,701.08
	SUB-TOTAL FOR Service Charges						1,846.58
ARRIVE LOCATION:	MO. DAY YEAR TIME 03 20 2008 12:15	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Buddy Long		SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT			
		CUSTOMER AUTHORIZED AGENT		BJ SERVICES APPROVED			

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JUN 03 2008
KCC
907

ACG#08DC031

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

BJ Services Company



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PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F005A	Cement Pump Casing, 1001 - 2000 ft			4hrs	1	✓			1,718.75
F038	Cement Pump Casing, Additional Hrs			hrs	4	✓			1,342.00
J050	Cement Head			job	1	✓			283.25
J225	Data Acquisition, Cement, Standard			job	1	✓			734.25
J390	Mileage, Heavy Vehicle			miles	160	✓			651.20
J391	Mileage, Auto, Pick-Up or Treating Van			miles	320	✓			739.20
J553	Circulating Equipment			job	1	✓			825.00
SUB-TOTAL FOR Equipment									6,293.65
J401	Bulk Delivery, Dry Products			ton-mi	3101	✓			4,212.71
J402	Bulk Delivery, Standby Charge			hrs	8				627.00
SUB-TOTAL FOR Freight/Delivery Charges									4,839.71
FIELD ESTIMATE									26,917.84
ARRIVE LOCATION :	MO. 03	DAY 20	YEAR 2008	TIME 12:15	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Buddy Long					CUSTOMER AUTHORIZED AGENT			X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT			X BJ SERVICES APPROVED <i>Buddy Long</i>	

BJ Services Company



FIELD RECEIPT NO. 219018903

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER Chaparral Energy LLC				CREDIT APPROVAL NO. A21901001529		PURCHASE ORDER NO.		CUSTOMER NUMBER 20016246 - 00259478		INVOICE NUMBER		
MAIL INVOICE TO STREET OR BOX NUMBER Rt 1, Box 28				CITY Weatherford		STATE Oklahoma		ZIP CODE 73096				
DATE WORK COMPLETED	MO. 03	DAY 26	YEAR 2008	BJ SERVICES REPRESENTATIVE Jack Roberts		WELL API NO: 15189226410000		WELL TYPE: New Well				
BJ SERVICES DISTRICT Perryton				JOB DEPTH(ft) 6,172		WELL CLASS: Gas						
WELL NAME AND NUMBER CUTTER SOUTH #406				TD WELL DEPTH(ft) 6,170		GAS USED ON JOB: No Gas						
WELL LOCATION:		LEGAL DESCRIPTION 27-31S-35W		COUNTY/PARISH Stevens		STATE Kansas		JOB TYPE CODE: Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100022	Class H Cement			sacks	750	✓			12,705.00			
100318	A-10			lbs	7050	✓			2,908.13			
100404	Sodium Chloride			lbs	4416	✓			995.81			
411198	Alpha 125			gals	2	✓			90.48			
422547	FL-52A			lbs	423	✓			5,071.77			
488019	FP-6L			gals	4	✓			186.45			
488137	Claytreat 3C			gals	4	✓			244.75			
499634	Kol Seal			lbs	1500	✓			792.00			
499680	Static Free			lbs	7	✓			124.74			
SUB-TOTAL FOR Product Material									23,119.13			
A152	Personnel Surcharge - Cement Svc			ea	1	✓			145.50			
M100	Bulk Materials Service Charge			cu ft	950	✓			1,781.73			
SUB-TOTAL FOR Service Charges									1,927.23			
ARRIVE LQcation:	MO. 03	DAY 26	YEAR 2008	TIME 18:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Stan Rowe					 CUSTOMER AUTHORIZED AGENT				CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									X BJ SERVICES APPROVED			
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JUN 03 2008
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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F015A	Cement Pump Casing, 6001 - 7000 ft				6hrs	1	✓			2,860.00		
J225	Data Acquisition, Cement, Standard				job	1	✓			734.25		
J390	Mileage, Heavy Vehicle				miles	160	✓			651.20		
J391	Mileage, Auto, Pick-Up or Treating Van				miles	320	✓			739.20		
J553	Circulating Equipment				job	1	✓			825.00		
K230	Multiple Stage Cementing				stage	1	✓			1,815.00		
SUB-TOTAL FOR Equipment											7,624.65	
J401	Bulk Delivery, Dry Products				ton-mi	3356	✓			4,559.13		
SUB-TOTAL FOR Freight/Delivery Charges											4,559.13	
FIELD ESTIMATE											37,230.14	
ARRIVE LOCATION :		MO. 03	DAY 26	YEAR 2008	TIME 18:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Stan Rowe					CUSTOMER AUTHORIZED AGENT				CUSTOMER AUTHORIZED AGENT		X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									BJ SERVICES APPROVED		X <i>Jerry Elough</i>	

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 KCC