

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 6/19/07
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/19/07 2/28/07 3/8/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26939-00-00

County: Wilson

_____ - sw - se Sec. 30 Twp. 27 S. R. 17 East West

990 feet from (S) N (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Reaves, Carl Well #: 30-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 995 Kelly Bushing: n/a

Total Depth: 1235 Plug Back Total Depth: 1228.89

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1228.89

feet depth to surface w/ 163 sx cmt.

Drilling Fluid Management Plan ART II NH 12-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/19/07

Subscribed and sworn to before me this 19th day of June

20 07

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 20 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA KS

Operator Name: Quest Cherokee, LLC Lease Name: Reaves, Carl Well #: 30-1
 Sec. 30 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1228.89	"A"	163	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1139-1141	300gal 15%HCL, 374bbbls water w/ 2% KCL, Biocide, 3900# 20/40 sand	1139-1141
4	841-844/828-830	300gal 15%HCLw/ 40 bbbls 2%kcl water, 441bbbl water w/ 2% KCL, Biocide, 7500# 20/40 sand	841-844/828-830
4	750-754/740-744	300gal 15%HCLw/ 42 bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Biocide, 11300# 20/40 sand	750-754/740-744

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not online yet		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

022807

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 02/28/07
Lease: Reaves, Carl
County: Wilson
Well#: 30-1
API#: 15-205-26939-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	823-825	Coal
22-68	Shale	825-840	Shale
68-190	Lime	840-841	Coal
190-301	Shale ith Lime Streaks	841-868	Shale
301-450	Lime	868-869	Coal
450-530	Sandy Shale	869-931	Sandy Shale
530-587	Shale	931-933	Coal
587-640	Lime	933-993	Shale
640-659	Shale	993-1060	Sand
659-662	Lime	1060-1090	Sandy Shale
662-665	Coal	1090-1115	Sand
665-688	Lime	1115-1117	Coal
688-716	Shale	1117-1125	Sand
716-717	Coal	1125-1132	Shale
717-732	Lime	1132-1135	Coal
732	Gas Test 8" at 1/4" Choke	1135-1141	Shale
732-738	Black Shale	1137	Gas Test 3" at 1-1/2" Choke
738-745	Lime	1141-1235	Missippi Lime
745-748	Black Shale and coal	1160	Gas Test 3" at 1-1/2" Choke
748-768	Sandy Shale	1235	Gas Test 3" at 1-1/2" Choke
758	Gas Test 54" at 1/4" Choke	1235	TD
768-778	Sand		
778-800	Sandy Shale		Surface 22'
800-823	Shale		

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 JUN 13 2007
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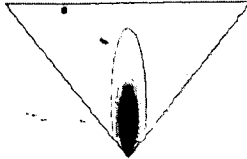
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JUN 20 2007

CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
JUN 19 2007
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TICKET NUMBER 2067

FIELD TICKET REF # _____

FOREMAN Craig Gooder

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
March 8 2007	Leaves Carl 30-1	30	27	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig G.	11:00	2:30		903427		3.5	<i>[Signature]</i>
Morwick D.		2:30		903197		3.5	<i>[Signature]</i>
Russell A.		2:30		903103		3.5	<i>[Signature]</i>
Will H.		1:00		903142	932452	2	<i>[Signature]</i>
Gary C.		2:30		931500		3.5	<i>[Signature]</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1228.40 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1228.89 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.59 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:
Run 3 sacks of gel to washdown to total depth and swept the gel to surface. Installed cement head, pumped 2 sacks of gel, 14 barrels of dye and 163 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom; set floet shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1228.89	4 1/2 FI casing	
	6	centralizers	
903269	4 hr	Casing tractor	
T23	4 hr	Casing trailer	
903427	3.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903103	3.5 hr	Bulk Truck	
1104	152 sr	Portland Cement	
1124	2	50/50 POZ Blend Cement Br AP12 3 1/2 x 3"	
1126	1	OWC - Blend Cement 4 1/2 w per plug	
1110	15 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	4	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium Silicate calcium chloride	
1123	7000 gals	City Water	
903142	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931500	3.5 hr	80 Vac	
	1	4 1/2 floet shoe	

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