

CONFIDENTIAL

6/4/09

ORIGINAL

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999

Form Must Be Typed

WELL COMPLETION FORM

JUN 05 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929

Wellsite Geologist: Kevin Kessler  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

2/16/07 3/13/07 5/18/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 101-22000-00-06  
County: Lane  
NE  SE  SW  Sec. 14 Twp. 17 S. R. 28  East  West  
379 feet from S / N (circle one) Line of Section  
758 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Borell "A" Well #: 1-14  
Field Name: Wildcat

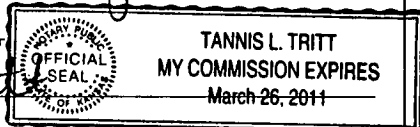
Producing Formation: Lansing Kansas City  
Elevation: Ground: 2742' Kelly Bushing: 2751'  
Total Depth: 4725' Plug Back Total Depth: 4619'  
Amount of Surface Pipe Set and Cemented at 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2146 Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 2146' w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 6/4/07  
Subscribed and sworn to before me this 4th day of June  
07  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Borell "A" Well #: 1-14  
 Sec. 14 Twp. 17 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  ELI: CDL/CNL; DIL; Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2125</td> <td>+ 626</td> </tr> <tr> <td>B/Anhydrite</td> <td>2159</td> <td>+ 592</td> </tr> <tr> <td>Lansing</td> <td>3974</td> <td>- 1223</td> </tr> <tr> <td>Cherokee</td> <td>4499</td> <td>- 1753</td> </tr> <tr> <td>Mississippian</td> <td>4569</td> <td>- 1818</td> </tr> </table>	Name	Top	Datum	Anhydrite	2125	+ 626	B/Anhydrite	2159	+ 592	Lansing	3974	- 1223	Cherokee	4499	- 1753	Mississippian	4569	- 1818
Name	Top	Datum																	
Anhydrite	2125	+ 626																	
B/Anhydrite	2159	+ 592																	
Lansing	3974	- 1223																	
Cherokee	4499	- 1753																	
Mississippian	4569	- 1818																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	206'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4701'	SMD	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2146'	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4636' - 4640'	Set CIBP @ 4620'	
4	4216' - 4218'	250 gal 15% MCA	
4	4192' - 4197'	500 gal 15% MCA + 1000 gal 15% HCl	
4	4154' - 4156'	250 gal 15% MCA	

TUBING RECORD	Size 2 7/8"	Set At 4602'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/18/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 54	Gas Mcf N/A	Water Bbls. 31	Gas-Oil Ratio N/A	Gravity 39.1
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

26581

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 04 2007

SERVICE POINT:

U.B.

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DATE <u>2-16-07</u>	SEC <u>14</u>	TWP <u>17</u>	RANGE <u>28</u>	CALLED OUT <u>1:25 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:30 PM</u>	JOB END <u>7:30 PM</u>
LEASE <u>Parall</u>	WELL # <u>A-1-14</u>	LOCATION <u>Dighton 3E 6N 1E 1N</u>			COUNTY <u>Harvey</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Rig #4

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 207 ft

CASING SIZE 8 1/2 DEPTH 206 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX. \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 12 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 Hk Cement on 32c 225

EQUIPMENT

PUMP TRUCK # 181 CEMENTER M. H. M HELPER Roady

BULK TRUCK # 344 DRIVER David J.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160 Hk</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 Hk</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 Hk</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
RECEIVED		@		
KANSAS CORPORATION COMMISSION				
	<u>JUN 05 2007</u>	@		
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>168 Hk</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 Hk 04 35</u>	@		<u>529.20</u>
TOTAL				<u>2835.35</u>

REMARKS:

circulate hole with rig mud pump, mix cement + release plug displacer plug down with water

cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>206 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>6.00</u> <u>210.00</u>
MANIFOLD	<u>Hand Rental</u>	@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1125.00</u>			

CHARGE TO: Mull Drilling Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden plug beam</u>			<u>60.00</u>
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

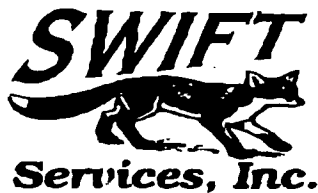
TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME

*Thank you*  
*[Signature]*



CHARGE TO: *Mail Orig.*

ADDRESS: \_\_\_\_\_

CITY, STATE, ZIP CODE: \_\_\_\_\_

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TICKET  
No 11494

PAGE 1 OF 1

1. <i>Hayes, Ky</i>	WELL/PROJECT NO. <i>#1-14</i>	LEASE <i>Bozell A</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>K.</i>	CITY	DATE <i>4-5-07</i>	OWNER <i>Sama</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>H-D Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Tex.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Developer</i>	JOB PURPOSE <i>Cont. Part Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
<i>575</i>		<i>1</i>			<i>MILEAGE *106</i>	<i>40</i>	<i>mil</i>	<i>4.00</i>		<i>160.00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>	<i>1250.00</i>		<i>1250.00</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>225</i>	<i>sb</i>	<i>1.10</i>		<i>247.50</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>398</i>	<i>700 sq</i>	<i>1.00</i>		<i>398.00</i>
<i>330</i>		<i>1</i>			<i>SMD Cement</i>	<i>200</i>	<i>sb</i>	<i>14.00</i>		<i>2800.00</i>
<i>276</i>		<i>1</i>			<i>Floacle</i>	<i>57</i>	<i>sq</i>	<i>1.25</i>		<i>71.25</i>

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 05 2007  
CONSERVATION DIVISION  
WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*  
DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4,926.75</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Lane TAX 5.3%</i>	<i>152.18</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>5078.93</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

001/003.  
MDC WICHITA  
MDC-CHEY\_WELLS.CO  
04/17/2007 12:27 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 4-5-07 PAGE NO. 1

CUSTOMER *Mull Drilling Co. Inc.* WELL NO. LEASE JOB TYPE *Cont. Part Collar* TICKET NO. *11494*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							on loc set up track
	1450	3				1000	1000	Locate Part Collar @ 2146'
			110			500		open Pressure test to 1,000psi hold open P.C. Pump 3BPM 500psi Slight Blow on Ann. Start Mixing 225 sks smoc. 45" pumped, Circulation 200 sks mixed Circulated Cont. to surface
			11.5					Displace 11.5 <sup>SS1</sup> Close P.C. Press. to 1,000 psi hold Run 4 Joints Reverse out short way Tubing + Csg. clear Wash and rack up track Jobs Complete
	1600							

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RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 05 2007  
CONSERVATION DIVISION  
WICHITA KS

Thank you

Ryan, Dan, Josh, Ryan



CHARGE TO: *Mull Drilling Co. Inc.*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

KCC  
 JUN 04 2007  
 CONFIDENTIAL

TICKET  
 N<sup>o</sup> 11495  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hughes</i>	WELL/PROJECT NO. 1-14	LEASE <i>Borell A</i>	COUNTY/PARISH <i>Lease</i>	STATE <i>R</i>	CITY	DATE <i>4-5-07</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>H-D Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Open Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM		UM		
<i>105</i>		<i>1</i>			MILEAGE <i>Port Collar Opening Tool</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>400<sup>00</sup></i>	<i>400<sup>09</sup></i>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 05 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*X Lane*  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>400 00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Lane TAX 5.3%</i>	<i>21 20</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>421 20</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL \_\_\_\_\_

*Thank You!*

003/003  
 MDC WICHITA  
 MDC-CHEY\_WELLS.CO  
 04/17/2007 12:27 FAX 7197678994



CHARGE TO:  
**MULL DRILL CO. INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET

Nº 11818

PAGE 1 OF 2

KCC  
 JUN 04 2007  
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03/20/2007 07:33 FAX 7197678994 MDC-CHEV WELLS CO MDC WICHITA 001/005

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. 1-14	LEASE BORRELL "A"	COUNTY/PARISH LANE	STATE KS	CITY	DATE 3-14-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILL # 4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION DICKINSON, KS - SE, 6W, 1W, 2W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION RECEIVED	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	ME			4.00	160.00
578		1			PUMP SERVICE JUN 05 2007	1	JOB	4704	FT	1250.00	1250.00
280		1			FLOCHECK - 21 CONSERVATION DIVISION WICHITA, KS	1000	Gal			2.75	2750.00
400		1			GUIDE SHOE	1	EA	5 1/2"		140.00	140.00
402		1			CONTROL VALVES	14	EA			80.00	1120.00
403		1			CEMENT BASKET	1	EA			280.00	280.00
404		1			PORT COLLAR TOP JT # 60	1	EA	2146	FT	2300.00	2300.00
410		1			TOP PLUG	1	EA			100.00	100.00
415		1			INSERT FLOAT COLLAR W/ FOL UP	1	EA			330.00	330.00
416		1			BOTTOM PLUG	1	EA			160.00	160.00
419		1			ROTATING HEAD ASSEMBLY	1	JOB			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Tommy Daniel*  
 DATE SIGNED 3-14-07 TIME SIGNED 0630  AM.  PM.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	8840.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3109.18
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11,949.18
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Lane 5.3%	529.95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,479.13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Worsley* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-14-07 PAGE NO. 1

CUSTOMER  
MULL DRUG Co, INC

WELL NO.  
1-14

LEASE  
BORRELL "A"

JOB TYPE  
5 1/2" LONGSTRING

TICKET NO.  
11818

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	1015							START 5 1/2" CASING TO WELL
								TD- 4732 SET c 4701
								TP- 4704 5 1/2" / FT 14
								ST- 42'
								CENTRALISERS- 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 19
								CEMENT PACKETS- 60
								PORT COLLARS- 2446 PORT # 60
	1220							DROP BALL - CALCULATE ROTATE
	1400	6	5		✓	400		PUMP SPACER "
	1401	6	24		✓	400		PUMP FLOCHECK-21 "
	1405	6	5		✓	400		PUMP SPACER "
	1409		2		✓			DROP BOTTOM PLUG - LOAD TOP PLUG
	1412		4					PLUG RH (10SKS)
	1416	4 1/2	46 1/2		✓	250		MAX CEMENT (165) SET W/ADDITIVES c 14.0PPG "
	1430							WASH OUT PUMP, LEJES
	1432							RELEASE TOP PLUG
	1435	7	0		✓			DISPLACE PLUG "
		6 1/2	103			650		SHUT OFF ROTATING
	1452	6 1/2	113.7			1500		PLUG DOWN
						OK		REMOVE PSI- NEED
								WASH TRUCK
	1530							JOB COMPLETE

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CONSERVATION DIVISION  
WICHITA, KS

THANK YOU

WAVE, GUSTY, ROB

JUN 04 2007  
 KCC  
 CONFIDENTIAL





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11818

CUSTOMER: MULL DRUG CO. ILL  
WELL: BORRELL "A" 1-14  
DATE: 3-14-07  
PAGE 2 OF 2

QUANTITY	DESCRIPTION	UNIT	PRICE	TOTAL
330	SWIFT MULT-DRUSTY STANDARD	175 SLS	14.00	2450.00
276	FLOCELE	44 LBS	1.25	65.00
290	DADR	2 GAL	32.00	64.00
581	SERVICE CHARGE		1.10	192.50
583	TOTAL WEIGHT	17384	TON MILES	3471.68
	LOADED MILES	40		

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