

**CONFIDENTIAL**

6-15-2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL** 06/18/09

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC/FINNEY DRLG  
License: 33072/5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/23/07 5/24/07 11/20/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31,359-0000  
County: MONTGOMERY  
SW SW SE SE Sec. 30 Twp. 33 S. R. 17  East  West  
80 feet from S N (circle one) Line of Section  
1200 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WEBB Well #: SWD 1  
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: ARBUCKLE  
Elevation: Ground: 767 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1806 Plug Back Total Depth: NONE  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1328  
feet depth to SURFACE w/ 125 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED OUT - PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 03 2007  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations governing to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11/30/07  
Subscribed and sworn to before me this 29<sup>th</sup> day of \_\_\_\_\_  
2007  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
copies to uic

FORNEY A. STOTLER  
NOTARY PUBLIC - STATE OF KANSAS  
MY ADJR. EXPIRES 1-20-2008

Operator Name: COLT ENERGY, INC Lease Name: WEBB Well #: SWD 1  
 Sec. 30 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED                  DENSITY/NEUTRON LOG, DUAL INDUCTION                  SFL/GR LOG, GAMMA RAY/NEUTRON LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>  <div style="text-align: center; font-size: 2em; opacity: 0.5;">CONFIDENTIAL</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	121/4	8 5/8	26	21	PORTLAND	5	
LONG STRING	6 3/4	4 1/2	10.5	1328.00	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 1328 - 1806	750 GAL 15% HCL	1328-1806
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>DEC 03 2007</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>			

TUBING RECORD	Size Set At 2 3/8" BRD EUE SEALTITE TUBING & PACKER	Packer At SET @1309'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
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License: 33072/5989  
Wellsite Geologist: JIM STEGEMAN

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JUN 15 2007  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/23/07 5/24/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31,359-00-00  
County: MONTGOMERY  
SW SW SE SE Sec. 30 Twp. 33 S. R. 17  East  West  
80 feet from (S) N (circle one) Line of Section  
1200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WEBB Well #: SWD 1  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 767 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1807 Plug Back Total Depth: 1328  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1328  
feet depth to SURFACE w/ 125 sx cmt.

Drilling Fluid Management Plan SWD NH 129-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED OUT - PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6/14/07  
Subscribed and sworn to before me this 15th day of June  
2007  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Appt. Expires 1-20-2008

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 18 2007

Operator Name: COLT ENERGY, INC Lease Name: WEBB Well #: SWD 1  
 Sec. 30 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED  
 DENSITY/NEUTRON LOG, DUAL INDUCTION  
 SFL/GR LOG**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

DRILLERS LOG ATTACHED

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 JUN 15 2007  
 CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21	PORTLAND	5	
LONG STRING	6 3/4	4 1/2	10.5	1028.00	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 1327 - 1806	WELL NOT COMPLETED	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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 KANSAS CORPORATION COMMISSION**

**JUN 18 2007**

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #:	2
API #:	15-125-31359-0000
Operator:	Colt Energy Inc.
Address:	PO Box 388
	Iola, Ks 66749



S30, T33S R17E
Location: SW,SW,SE,SE
County: Montgomery

				Gas Tests			
Well #:	SWD 1	Lease Name:	Webb	Depth	Oz	Office	flow - MCF
Location:	80 ft. from S	Line		255		No flow	
	1200 ft. from E	Line		280		No flow	
Spud Date:	5/23/2007			430		No flow	
Date Completed:	5/24/2007	TD:	1357'	450		No flow	
Geologist:	Jim Stegeman			505		No flow	
Driller:	Josiah Kephart			530		No flow	
Casing Record	Surface	Production		555		No flow	
Hole Size	12 1/4"	6 3/4"		580		No flow	
Casing Size	8 5/8"			605		No flow	
Weight	26#			655		No flow	
Setting Depth	21'			730		No flow	
Cement Type	Portland			755		No flow	
Sacks	5			930		No flow	
Feet of Casing				980	1	1/4"	1.68
				1005		No flow	
				1055		No flow	

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**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	368	404	shale	521	536	lime
1	8	clay	404	405	coal	536	552	shale
8	92	shale	405	415	shale	552	553.5	Ironpost coal
92	94	blk shale	415	416	coal	553.5	570	sand
94	1101	shale	416	434	shale	570	572	lime
1101	115	lime	434	452	lime	572	593	shale
115	145	shale	452	453	shale	593	594	coal
145	168	lime	453	454.5	blk shale	594	640	shale
168	195	shale	454.5	451	shale	640	641	coal
195	204	lime	451	479	lime	641	723	shale
204	207	shale	479	481	shale	723	725	coal
207	221	lime	481	483	blk shale	725	743	sandy shale
221	239	shale	483	484	shale	743	744	blk shale
239	240	blk shale	484	516	lime	744	745	coal
240	252	shale	516	518	shale	745	948	shale
252	280	sand	518	519.5	blk shale	948	954	sandy shale
280	359	shale	519.5	520	coal	954	965	Mississippi chert
359	368	lime	520	521	shale	965	1268	Mississippi lime

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KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17408  
 LOCATION Europe  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
5-25-07	1828	Webb SWD #1				MO												
CUSTOMER <b>Colt Energy, Inc.</b>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Shannon</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	Shannon		
TRUCK #	DRIVER	TRUCK #					DRIVER											
445	Justin																	
502	Shannon																	
MAILING ADDRESS P.O. Box 388			Gus Jones Rig 1															
CITY Iola	STATE KS	ZIP CODE	<table border="1"> <thead> <tr> <th>CONFIDENTIAL</th> </tr> </thead> </table>				CONFIDENTIAL											
CONFIDENTIAL																		

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1357' CASING SIZE & WEIGHT 4 1/2 New  
 CASING DEPTH 1328' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4\* SLURRY VOL 38 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.7 BBL DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 BBL Fresh water. Pump 8 sks Gal Flush, 5 BBL water spacer, 20 BBL Metasilicate. Pre Flush, 13 BBL Dye water. Mixed 125 sks Thick Set Cement w/ 8" AC/JSK @ 13.4\* per gal, yield 1.73. Wash out Pump & Lines, shut down. Release Plug. Displace w/ 21.7 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Mand. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL string. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	899.00	899.00
5406	40	MILEAGE	3.52	139.00
1126 A	125 SKS	THICK SET Cement	15.40	1925.00
1110 A	1000 *	ACL-SEAL 8" AC/JSK	.39	390.00
1118 A	400 *	Gel Flush	.15	60.00
1102	80 *	CABLE	.67	53.60
1111 A	100 *	Metasilicate Pre Flush	1.65	165.00
5407 A	6.87 Tons	40 miles BULK TRUCK	1.10	7.56
4404	1	4 1/2 Top Rubber Plug	44.00	44.00
THANK YOU			5.3%	
			SALES TAX	179.06
			ESTIMATED TOTAL	4036.94

AUTHORIZATION Witnessed By Glenn TITLE Co. Rep. DATE \_\_\_\_\_

**DRILLERS LOG**

API NO. 15-125-31359-0000

S. 30 T. 33 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: SW SW SE SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: SWD 1

LEASE NAME: WEBB

FOOTAGE LOCATION: 80 FEET FROM SOUTH LINE & 1200 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM STEGMAN

SPUD DATE: 5-31-07

TOTAL DEPTH: 1806

DATE COMPLETED: 6-5-07

PURCHASER: CMT

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	19	20.00			Service Company
PRODUCTION:	6 3/4	4.5	10.5	1328.00			Service Company

**WELL LOG**

CORES: NONE  
LOGS: NO OPEN HOLE

RAN:

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
RUBBER PLUG	1327	1328			
FLOAT SHOE	1328	1331			
ARBUCKLE	1331	1806 T.D.			

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KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION  
WICHITA, KS

5-31-07	Moved rig on location				
6-1-07	Rigged up, ran in 1327' of drill pipe, drilled out plug, shoe & cement, washed sand from 1331' to 1358', drilled Ar buckle to 1435', cleaned hole	8 TO 11		3 HRS.	
6-2-07	Drilled 1435' to 1558'	8 TO 6		10 HRS.	
6-4-07	Drilled 1558' to 1746'	9 TO 4		7 HRS.	
6-5-07	Drilled 1746' to 1806', cleaned hole, tripped out, rigged down	8 TO 6		10 HRS.	
				40 HRS.	

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JUN 15 2007  
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