

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/28/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392  
Name: Keith F. Walker Oil & Gas Company, L.L.C.  
Address: 103 West Boyd  
City/State/Zip: Norman, OK 73069  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. Stacy  
Phone: ( 405 ) 701-0676  
Contractor: Name: Titan Drilling  
License: 33630  
Wellsite Geologist: \_\_\_\_\_

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Haynie Robert L  
Well Name: Tuttle 3  
Original Comp. Date: 6/16/1974 Original Total Depth: 5700'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>3/4/2007</u>	<u>3/9/2007</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-20059-00-01  
County: Clark  
\_\_\_\_ NW SE Sec. 5 Twp. 35 S. R. 22  East  West  
1980' feet from S N (circle one) Line of Section  
1980' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Luckie Well #: 5 #1R  
Field Name: Clark Creek

Producing Formation: N/A  
Elevation: Ground: 1934.5 Kelly Bushing: 1946.5  
Total Depth: 5909' Plug Back Total Depth: 5865'  
Amount of Surface Pipe Set and Cemented at 637' Existing \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan RENT 12-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy  
Title: CEO Date: 6/28/2007

Subscribed and sworn to before me this 28 day of June



Sherri M. Miller  
Notary Public  
Commission Expires: 08/29/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 02 2007

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Luckie Well #: 5 #1R  
 Sec. 5 Twp. 35 S. R. 22  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Induction, SDL/DSN, Microlog, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4380</td> <td></td> </tr> <tr> <td>Lansing/Kansas City</td> <td>4520</td> <td></td> </tr> <tr> <td>Swope</td> <td>5080</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5246</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5625</td> <td></td> </tr> <tr> <td>Chester</td> <td>5650</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	4380		Lansing/Kansas City	4520		Swope	5080		Marmaton	5246		Morrow	5625		Chester	5650	
Name	Top	Datum																				
Heebner	4380																					
Lansing/Kansas City	4520																					
Swope	5080																					
Marmaton	5246																					
Morrow	5625																					
Chester	5650																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface- Existing		8 5/8"		637'			
Production	7 7/8"	4 1/2"	11.6#	5909'	J-55- Class G	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5810-5816		
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TUBING RECORD		Size Set At	Packer At	Liner Run
2 3/8"		5746'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
0		150 MCFD	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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**KANSAS CORPORATION COMMISSION**  
  
**JUL 02 2007**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2560497	Quote #:	Sales Order #: 4974494
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Lucky	Well #: 5#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: TITAN DRILLING	Rig/Platform Name/Num: #1		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	14.0	226567	BERUMEN, EDUARDO	16.0	267804	HUMPHRIES, GARRY Dwayne	14.0	106085

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	60 mile	10244148	60 mile	422831	60 mile	6610U	60 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST			On Location	11 - Mar - 2007	00:00	CST
Job depth MD	5911.8 ft	Job Depth TVD	5911.8 ft	Job Started	11 - Mar - 2007	11:45	CST
Water Depth	Wk Ht Above Floor			Job Completed	11 - Mar - 2007	12:30	CST
Perforation Depth (MD)	From	To	Deparated Loc	11 - Mar - 2007	14:00	CST	

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 5/8 SURFACE CASING	Used		8.625	8.097	24.				1650.		
7 7/8 OPEN HOLE				7.875				1650.	5900.		
4 1/2 PRODUCTION PIPE	Used		4.5	4.	11.6				5900.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,IFS,4-1/2 8RD,INSR FLPR V	1	EA		
FILUP ASSY,1.250 ID,4 1/2,5 IN INSR	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	12	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	1	EA		
BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		
KIT,HALL WELD-A	1	EA		

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# HALLIBURTON

# Cementing Job Summary

Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty		Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size		Qty	
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	PREFLUSH FRESH WATER				12.00	bbl	.	.0	.0	.0					
2	SCAVENGER	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			25.0	sacks	10.	8.1	53.63		53.63				
	10 %	CAL-SEAL 60, BULK (100064022)													
	10 %	SALT, BULK (100003695)													
	10 lbm	GILSONITE, BULK (100003700)													
	0.75 %	HALAD(R)-322, 50 LB (100003646)													
	0.25 %	D-AIR 3000 (101007446)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
	53.632 Gal	FRESH WATER													
3	PRIMARY CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			155.0	sacks	14.6	1.59	6.43		6.43				
	10 %	CAL-SEAL 60, BULK (100064022)													
	10 %	SALT, BULK (100003695)													
	10 lbm	GILSONITE, BULK (100003700)													
	0.75 %	HALAD(R)-322, 50 LB (100003646)													
	0.25 %	D-AIR 3000 (101007446)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
	6.425 Gal	FRESH WATER													
4	DISPLACEMENT				91.00	bbl	.			.0					
5	PLUG RAT & MOUSE	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			40.0	sacks	14.6	1.59	6.43		6.43				
	10 %	CAL-SEAL 60, BULK (100064022)													
	10 %	SALT, BULK (100003695)													
	10 lbm	GILSONITE, BULK (100003700)													
	0.75 %	HALAD(R)-322, 50 LB (100003646)													
	0.25 %	D-AIR 3000 (101007446)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
	6.425 Gal	FRESH WATER													
Calculated Values				Pressures				Volumes							
Displacement				Shut In: Instant				Lost Returns		Cement Slurry		Pad			
Top Of Cement				5 Min				Cement Returns		Actual Displacement		Treatment			
Frac Gradient				15 Min				Spacers		Load and Breakdown		Total Job			

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# HALLIBURTON

## Cementing Job Summary

Rates											
Circulating		Mixing			Displacement			Avg. Job			
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature <i>Barnett</i>						

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The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2560497	Quote #:	Sales Order #: 4974494
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Lucky	Well #: 5#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TITAN DRILLING		Rig/Platform Name/Num: #1	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/10/2007 18:00							
Crew Leave Yard	03/10/2007 20:00							
Arrive At Loc	03/11/2007 00:00							
Assessment Of Location Safety Meeting	03/11/2007 00:15							
Pre-Job Safety Meeting	03/11/2007 01:36							PLUG RAT & MOUSE HOLE 1st WITH 25sx
Rig-Up Equipment	03/11/2007 03:00							
Casing on Bottom	03/11/2007 08:00							4 1/2" PRODUCTION CASING
Circulate Well	03/11/2007 08:15							
Test Lines	03/11/2007 11:49		0	0		.0	2500.0	
Pump Spacer 1	03/11/2007 11:51		5	12			300.0	CAUSTIC-WATER
Pump Cement	03/11/2007 11:54		6	36			300.0	25sx SCAVENGER CEMENT MIXED @ 10#
Pump Lead Cement	03/11/2007 12:00		6	44			300.0	155sx PRIMARY CEMENT MIXED @ 15.8#
Clean Lines	03/11/2007 12:07		0	0		.0	.0	
Drop Top Plug	03/11/2007 12:12		0	0		.0	.0	
Pump Displacement	03/11/2007 12:13		7	91			120.0	RIG WATER RECEIVED
Displ Reached Cmnt	03/11/2007 12:23		7	70			120.0	KANSAS CORPORATION COMMISSION
Bump Plug	03/11/2007 12:31		2	91			1250.0	JUL 02 2007

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 303246

Ship To #: 2560497

Quote #:

Sales Order #: 4974494

SUMMIT Version: 7.10.386

Sundav. March 11. 2007 12:47:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	03/11/2007 12:32		0	0		.0	.0	FLOAT HELD
Post-Job Safety Meeting (Pre Rig-Down)	03/11/2007 12:35							
Rig-Down Equipment	03/11/2007 12:45							
Rig-Down Completed	03/11/2007 13:30							
Crew Leave Location	03/11/2007 14:00							

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CONSERVATION DIVISION  
 WICHITA, KS

Sold To # : 303246

Ship To # : 2560497

Quote # :

Sales Order # : 4974494

SUMMIT Version: 7.10.386

Sundav. March 11. 2007 12:47:00