

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/8/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300 **KCC**
City/State/Zip: WICHITA, KS 67206 **JUN 08 2007**
Purchaser: EAGLWING **CONFIDENTIAL**
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: #5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03-29-2007</u>	<u>04-06-2007</u>	<u>4/30/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,633-00-00
County: ELLIS
SE SW SE Sec. 34 Twp. 11 S. R. 18 East West
436 feet from S / N (circle one) Line of Section
1544 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WALTERS 'A' Well #: 2-34

Field Name: BEMIS SHUTTS

Producing Formation: KANSAS CITY

Elevation: Ground: 2117' Kelly Bushing: 2128'

Total Depth: 3710' Plug Back Total Depth: 3664'

Amount of Surface Pipe Set and Cemented at 230 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1481' Feet

If Alternate II completion, cement circulated from 1481'

feet depth to SURFACE w/ 210 sx cmt.

Drilling Fluid Management Plan **AH JLNH 11-19-08**
(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 950 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

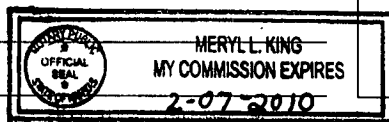
Title: VICE PRESIDENT-PRODUCTION Date: 6/08/2007

Subscribed and sworn to before me this 8th day of June

20 07

Notary Public: Meryll S. King

Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: WALTERS 'A' Well #: 2-34
 Sec. 34 Twp. 11 S. R. 18 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, MICRORESISTIVITY, DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attachment)
--	--

KCC
 JUN 08 2007
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	230'	COMMON	160 sx	3% cc, 2% gel
PRODUCTION	7 7/8"	4 1/2"	10.5#	3709'	ASC	100 sx	10% SALT, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3581 - 3596' LKC 'K'	2000 GAL 15% FE-NE W/70 BALL SEALERS	
4	3555 - 3565' LKC 'J'	3000 GAL 15% FE-NE W/125 BALL SEALERS	3537'

TUBING RECORD	Size 2 3/8"	Set At 3602'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 5-17-2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. 14	Gas Mcf 0	Water Bbls. 70	Gas-Oil Ratio	Gravity 37
-----------------------------------	-----------------	--------------	-------------------	---------------	---------------

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED 37
 KANSAS CORPORATION COMMISSION

JUN 11 2007

ELECTRIC LOG TOPS*Structure compared to:*

McCoy Petroleum Walters 'A' #2-34	McCoy Petroleum Walters 'M' #1-3	McCoy Petro. Dreher-Walters 'A' #1-34	Hummon Stecklein #1
Sec. 34-11S-18W	3-12S-18W	34-11S-18W	34-11S-18W
Elev. 2128' KB	2135' KB	2122' KB	2122' KB

Topeka	3109 (- 981)	- 3	flat	+18
Heebner	3340 (-1212)	- 4	- 1	+19
Toronto	3360 (-1232)	- 5	flat	+21
Lansing	3384 (-1256)	- 4	flat	+20
LKC 'B'	3412 (-1284)	- 4	+ 2	+22
LKC 'CD'	3434 (-1306)	- 5	- 2	+20
LKC 'E'	3454 (-1326)	- 3	+ 2	+24
LKC 'G'	3475 (-1347)	- 4	+ 4	+24
LKC 'H'	3518 (-1390)	- 5	flat	+21
LKC 'I'	3540 (-1412)	- 3	+ 2	+24
LKC 'J'	3554 (-1426)	- 3	+ 2	+26
LKC 'K'	3580 (-1452)	- 3	+ 4	+23
LKC 'L'	3606 (-1478)	- 6	+ 4	+20
BKC	3624 (-1496)	- 5	flat	+18
Conglomerate	3660 (-1532)	-15	+ 4	+14
LTD	3710 (-1582)			

KCC
 JUN 08 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32934

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
4-7-07

DATE <u>4-6-07</u>	SEC. <u>36</u>	TWP. <u>11 S</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>WALTERS</u>	WELL # <u>A</u>	WELL # <u>2-34</u>	LOCATION <u>Hays 10 N 1 E 1/4 N INTO</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)							

CONTRACTOR STERLING DRlg. Rig #
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 3710
 CASING SIZE 4 1/2 USED DEPTH 3708
 TUBING SIZE CSG. 10.5 # DEPTH
 DRILL PIPE DEPTH
 TOOL LATCH Down Plug Assy DEPTH @ 3664
 PRES. MAX / MINIMUM
 MEAS. LINE SHOE JOINT 44.01
 CEMENT LEFT IN CSG. 44.01
 PERFS.
 DISPLACEMENT 58.43 / BBA

OWNER

CEMENT
 AMOUNT ORDERED 125 SK ASC 10% SALT
2% GEL
500 GAL WFR-2 FLUSH

EQUIPMENT

PUMP TRUCK CEMENTER GILLEN
 # 398 HELPER GARY
 BULK TRUCK
 # 378 DRIVER BRANDON
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	3	@ 16.65	49.95
CHLORIDE	@		
ASC	125	@ 13.75	1718.75
SALT	11	@ 19.20	211.20
WFR-2	500	@ 1.00	500.00

KCC
JUN 08 2007
CONFIDENTIAL

HANDLING	139 TOTAL SK	@ 1.90	2641.00
MILEAGE	38 Ton Mile	@	475.38
TOTAL			3219.38

REMARKS:

PORT COLLAR ON #52 JT. (1479)
LAND LATCH DN. Plug @ 1500# (HELD)

10 SK @ mouse Hole
15 SK @ Rat Hole

THANK'S

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1610.00
EXTRA FOOTAGE	@		
MILEAGE	38	@ 6.00	228.00
MANIFOLD	@		
ROTATING HEAD	@		

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 11 2007

TOTAL 1838.00

PLUG & FILL EQUIPMENT

Guide Shoe float Assy.			470.00
LATCH Down Plug Assy	@		410.00
4-CENTRALIZERS	@ 50.00		200.00
1-BASKET	@		165.00
1-PORT COLLAR	@		1750.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

*Blue

