

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/21/07 5/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24,198-00-00
County: LABETTE
SW2 NE NE SE Sec. 23 Twp. 32 S. R. 17 East West
2240 feet from S N (circle one) Line of Section
400 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SALE Well #: 9-23
Field Name: COFFEYVILLE-CHERRYVALE

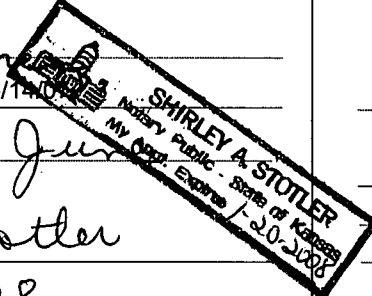
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 833 Kelly Bushing: _____
Total Depth: 1020 Plug Back Total Depth: 1002.50
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1020
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan ART II WJ 200-09
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6/14/07
Subscribed and sworn to before me this 15th day of June
2007
Notary Public: Shirley A Stotler
Date Commission Expires: 1/20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

JUN 18 2007

Operator Name: COLT ENERGY, INC Lease Name: SALE Well #: 9-23
 Sec. 23 Twp. 32 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON LOG, DUAL INDUCTION SFL/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> KCC JUN 13 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21	PORTLAND	5	
PRODUCTION	6 3/4	4 1/2	10 1/2	1002.5	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

KCC
 JUN 15 2007
 CONFIDENTIAL

Rig #:	2
API #:	15-099-24198-0000
Operator:	Colt Energy Inc.
Address:	PO Box 388 Iola, Ks 66749



S23	T32	R17E
Location:	SW,NE,NE,SE	
County:	Labette	

				Gas Tests			
Well #:	9-23	Lease Name:	Sale	Depth	Oz	Office	flow - MCF
Location:	2240	ft. from S	Line	180		No Flow	
	400	ft. from E	Line	255		No Flow	
Spud Date:	5/21/2007			355		No Flow	
Date Completed:	5/23/2007		TD: 1020'	380		No Flow	
Geologist:	Jim Stegeman			455		No Flow	
Driller:	Josiah Kephart			480		Trace	
Casing Record	Surface		Production	505		Trace	
Hole Size	12 1/4"		6 3/4"	530	2	3/8"	5.05
Casing Size	8 5/8"			555		Trace	
Weight	26#			630		No Flow	
Setting Depth	21'			680		No Flow	
Cement Type	Portland			705		No Flow	
Sacks	5			730		No Flow	
Feet of Casing				780		No Flow	
Used Booster				855		No Flow	
				880		No Flow	
				930	28	1 1/4"	233
				955	14	1 1/2"	251
				980	Gas Check Same		
				1020	9	1 1/2"	209

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	363	364.5	coal	535	570	sand
1	9	clay	364.5	370	shake	570	571	lime
9	98	shale	370	374	lime	571	572	coal
98	100	blk shale	374	428	shale	572	574	shale
100	102	lime	428	435	lime	574	620	sand
102	161	shale	435	436	Mulberry carbonated shale	620	664	shale
161	163	blk shale	436	463	lime	664	665	coal
163	167	shale	463	464	shale	665	669	shale
167	182	lime	464	466.5	Summit blk shale	669	716	Upper Bartlesville sand
182	197	shale	466.5	468	shale	715		add water
197	210	lime	468	490	lime	716	717	Lower Weir coal
210	212	blk shale	490	492	shale	717	752	Lower Bartlesville sand
212	213	shale	492	494.5	blk shale	752	753	Blue Jacket coal
213	223	lime	494.5	496	Mulky coal	753	761	shale
223	334	shale	496	503	lime	761	762	coal
334	335	coal	503	5427	shale	762	852	shale
335	360	lime	5427	529	coal	852	854	A-W coal - Rowe
360	363	shale	529	535	shale	854	860	shale

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CONSERVATION DIVISION
 MICHITA KS

