

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/18/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/9/07 2/21/07 2/27/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27110 - 00 - 00  
County: Wilson  
\_\_\_\_\_ nw \_\_\_\_\_ nw Sec. 35 Twp. 27 S. R. 16  East  West  
660 feet from S (N) (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Stone Family Resources Well #: 35-1

Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 1014 Kelly Bushing: n/a  
Total Depth: 1310 Plug Back Total Depth: 1295.22  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1295.22  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKH NJ 2-20-07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/18/07  
Subscribed and sworn to before me this 18<sup>th</sup> day of June,  
2007.  
Notary Public: Dexa Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: 6-22-07  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 19 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Stone Family Resources Well #: 35-1  
 Sec. 35 Twp. 27 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1295.22	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1211-1213	300gal 15%HCLw/ 16 bbls 2%kcl water, 351bbls water w/ 2% KCL,	1211-1213
4	1022-1024/982-984/930-933/913-915	300gal 15%HCLw/ 37 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	1022-1024/982-984 930-933/913-915
4	846-850/833-837	300gal 15%HCLw/ 44 bbls 2%kcl water, 341bbls water w/ 2% KCL, Biocide, 6800# 20/40 sand	846-850/833-837

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1238	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/10/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 18.4mcf	Water Bbls. 102.3bbls	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

022107

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 02/21/07  
 Lease: Stone Family Resources  
 County: Wilson  
 Well#: 35-1  
 API#: 15-205-27110-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-26	Overburden	744-747	Lime
26-48	Lime	747-750	Coal
48-130	Shale	750-775	Lime
130-149	Lime	775-778	Black Shale
149-203	Shale	778-809	Shale
203-250	Lime	809-810	Coal
250-290	Shale	810-829	Lime
290-335	Lime	820	Gas Test 54" at 1/4" Choke
335-375	Shale	829-836	Black Shale
375-405	Lime	836-844	Lime
405-430	Shale	839	Gas Test 54" at 1/4" Choke
430-450	Sand	844-847	Coal and Black Shale
450-460	Shale	847-884	Sandy Shale
460-465	Lime and Shale	854	Gas Test 28" at 3/4" Choke
465-483	Lime	884-886	Coal
483-487	Black Shale	8886-924	Shale
487-523	Lime	924-926	Lime
523-615	Shale	926-927	Coal
615-619	Lime	927-949	Sandy Shale
619-639	Lime and Shale	949-951	Coal
639-646	Lime	951-960	Shale
646-691	Shale	960-961	Coal
691-693	Coal	961-977	Shale
693-744	Shale	977-979	Coal

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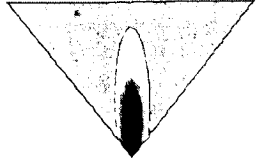
JUN 19 2007

CONSERVATION DIVISION  
 WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

619660

KCC

JUL 18 2007

CONFIDENTIAL

TICKET NUMBER 2051

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe B

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	Stone family Resources 35-1	35	27	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	5:00		903427		7.25	<i>Joe B</i>
Maverick G	↓	5:00		903197		7.25	<i>Maverick G</i>
Russell A	↓	4:30		903103		6.75	<i>RA</i>
Maverick D	↓	6:00		903142	932452	8.25	<i>Maverick D</i>
Gary C	↓	5:30		931500		7.75	<i>A2 Carkins</i>

JOB TYPE Leaving string HOLE SIZE 6 3/8 HOLE DEPTH 1298.40 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1295.22 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.65 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Wash 20 ft sweep 2 SKS gel to surface. Installed cement head RAN 14 bbl dye & 150 SKS of cement to get cement to surface. flush pump. Pump wiper plug to bottom of set float shoe

1 hr wait on dozer then 2 hrs for dozer to doze each truck auto location

	1295.22	ft 4 1/2 Casing	
	6	Centralizers	
903296	6 hr	Casing tractor	
T 53	6 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903197	7.25 hr	Cement Pump Truck	
903103	6.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 43	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Potassium Chloride	
1123	7000 ml	City Water	
903142	8.25 hr	Transport Truck	
932452	8.25 hr	Transport Trailer	
931500	7.75 hr	80 Vac	

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1 1 1/2 float shoe