

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/15/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/31/07 6/4/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31,346 -0000  
County: MONTGOMERY  
S/2 N/2 NE SE Sec. 34 Twp. 31 S. R. 17  East  West  
2240 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

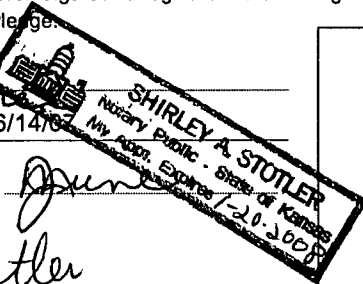
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MYERS Well #: 9-34  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 837 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1055 Plug Back Total Depth: 1045.65  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1055  
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan AK INS 23009  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6/14/07  
Subscribed and sworn to before me this 15th day of June  
2007  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 18 2007**

Operator Name: COLT ENERGY, INC Lease Name: MYERS Well #: 9-34  
 Sec. 34 Twp. 31 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED                  DENSITY/NEUTRON LOG, DUAL INDUCTION                  SFL/GR LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>   <div style="text-align: right; font-size: 1.2em;">                         KCC                          JUN 15 2007                          CONFIDENTIAL                     </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21.5	PORTLAND	5	
LONG STRING	6 3/4	4 1/2	10.5	1045.65	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<b>WELL NOT COMPLETED</b>		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
**JUN 18 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

KCC

JUN 15 2007

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Rig #:	2
API #:	15-125-31346-0000
Operator:	Colt Energy Inc.
Address:	PO Box 388
	Iola, Ks 66749

HAVE RIG  
Rig #2  
WILL DIG

S34	T31S	R17E
Location:	S2,N2,NE,SE	
County:	Montgomery	

				Gas Tests			
Well #:	9-34	Lease Name:	Myers	Depth	Oz.	Orifice	flow MCF
Location:	2240	ft. from S	Line	205		No flow	
	660	ft. from E	Line	255	1	3/8"	3.56
Spud Date:	5/31/2007			380	Gas Check Same		
Date Completed:	6/4/2007		TD: 1055'	405	Gas Check Same		
Geologist:	Jim Stegeman			430	5	3/8"	7.98
Driller:	Josiah Kephart			505	3	3/8"	6.18
Casing Record	Surface		Production	530	10	3/8"	11.3
Hole Size	12 1/4"		6 3/4"	580	Gas Check Same		
Casing Size	8 5/8"			680	8	3/8"	10.1
Weight	26#			705	10	3/8"	11.3
Setting Depth	21'5"			755	11	3/8"	11.9
Cement Type	Portland			780	13	3/8"	12.9
Sacks	5			805	15	3/8"	13.9
Feet of Casing				930	17	3/8"	14.7
Used Booster				980	12	1/2"	21.9
				1005	18	1/2"	26.6

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	276	285	sand	527	528.5	Mulky coal
2	5	sand	285	310	sandy shale	528.5	530	shale
5	8	lime	310	360	shale	530	536	lime
8	55	shale	360	368	sandy shale	536	556	shale
55	83	lime	368	394	shale	556	565	sandy shale
83	118	shale	394	395	lime	565	670	sand - oil odor
118	133	lime	395	396	Mulberry coal	670	673	lime
133	182	shale	396	415	Pink lime	673	676	sand
182	188	lime	415	417	shale	676	677	coal
188	202	shale	417	419	Lexington blk shale	677	683	lime - oil smell
202	203	blk shale	419	470	shale	683	684	coal
203	227	lime	470	497	1st Oswego lime	684	686	lime
227	244	shale	497	498	shale	686	689	sand
244	255	lime	498	499.5	Summit blk shale	689	690	coal
250		oil odor	499.5	504	shale	690	700	shale
255	266	sand	504	524	2ns Oswego lime	700	703	sand
266	275	shale	524	525	shale	703	718	shale
275	276	coal	525	527	blk shale	718	723	sand/shale

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17456  
 LOCATION EUGENA  
 FOREMAN RICK LADSON

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-5-07	1828	Myer 9-34					MO
CUSTOMER				TRUCK #			
Cott Energy Inc.				463			
MAILING ADDRESS				DRIVER			
P.O. Box 388				Kyle			
CITY				TRUCK #			
Iola				439			
STATE		ZIP CODE		DRIVER			
KS				Jarrid			
JOB TYPE				OTHER			
Logging							
HOLE SIZE		HOLE DEPTH		CASING SIZE & WEIGHT			
6 3/4"		1055'		4 1/2" 14.5"			
CASING DEPTH		TUBING		RATE			
1023'							
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
15.4"		38 Bbl		9.0		3'	
DISPLACEMENT		DISPLACEMENT PSI					
16.5 Bbl		500					

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REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 Bbl fresh water. Pump 8 sms gel-flush, 20 Bbl metasilicate pre-flush, 10 Bbl water spacer, 8 Bbl dye water. Mixed 110 sms thickset cement w/ 8" Kal-sol 1/2 @ 13.9" gal. Washout pump + lines, shut down, release plug. Displace w/ 16.5 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 ft. Wait 2 mins. release pressure, float held. Good cement returns to surface. 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	8.10	324.00
		RECEIVED	3.30	132.00
		KANSAS CORPORATION COMMISSION		
1126A	110 sms	thickset cement	15.40	1694.00
1110A	900	Kal-sol 1/2 @ 13.9" gal	.38	341.10
		JUN 18 2007		
1112A	400	gel-flush	.15	60.00
1102	80	coarse	.67	53.60
1111A	100	metasilicate pre-flush	1.65	165.00
5407A	6.05	km-mileage built truck	1.10	66.55
4404	1	4 1/2" top rubber plug	40.00	40.00
		Subtotal		3717.60
		SALES TAX	5.88	217.80
		ESTIMATED TOTAL		3935.40

AUTHORIZATION Witnessed by Glen

0139205  
 TITLE Co. Rep.

DATE