

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/11/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/13/07	2/16/07	2/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26758 -00-00
County: Neosho
____ - ____ - se - ne Sec. 2 Twp. 29 S. R. 19 East West
1370 feet from S (N) (circle one) Line of Section
650 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Yarnell, Leland Well #: 2-3
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 911 Plug Back Total Depth: 904.42
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 904.42
feet depth to surface w/ 130 _____ sx cmt.

Drilling Fluid Management Plan ATTN: 22009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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JUN 12 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/11/07
Subscribed and sworn to before me this 11th day of June,
2007.
Notary Public: Debra Klausman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Yarnell, Leland Well #: 2-3
 Sec. 2 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	43	"A"	50	
Production	6-3/4	4-1/2	10.5	904.42	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	729-731/735-737/789-792	300gal 15%HCLw/ 36 bbis 2%kcl water, 534bbis water w/ 2% KCL, Biocide, 8100# 20/40 sand	729-731/735-737
			789-792
4	488-489/492-494/521-523	300gal 15%HCLw/ 32 bbis 2%kcl water, 364bbis water w/ 2% KCL, Biocide, 6800# 20/40 sand	488-489/492-494
			521-523
4	363-367/374-378	300gal 15%HCLw/ 38 bbis 2%kcl water, 552bbis water w/ 2% KCL, Biocide, 10800# 20/40 sand	363-367/374-378

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	827.04	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	0mcf	122.1bbbs		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	2	T.	29	R.	19		
API #	133-26758	County:	Neosho	253'	slight blow				
Elev:	885'	Location	Kansas	316'	2 - 1/2"	8.87			
				347'	2 - 1/2"	8.87			
Operator:	Quest Cherokee, LLC			378'	20 - 3/4"	63.5			
Address:	9520 N. May Ave, Suite 300			473'	20 - 3/4"	63.5			
	Oklahoma City, OK. 73120			504'	9 - 1"	77.5			
Well #	2-3	Lease Name	Yarnell, Leland L.	535'	9 - 1"	77.5			
Footage Location	ft from the		N Line	567'	9 - 1"	77.5			
	ft from the		E Line	598'	9 - 1"	77.5			
Drilling Contractor:	TXD SERVICES LP			662'	6 - 1"	63.3			
Spud Date:	2/13/2007	Geologist:		755'	6 - 1"	63.3			
Date Comp:	2/16/2007	Total Depth:	912'	787'	6 - 1"	63.3			
Exact spot Location:	SE NE			796'	6 - 1"	63.3			
				818'	6 - 1"	63.3			
Surface	12-1/4"	Production	6-3/4"	849'	8 - 1"	73.1			
Size Hole	12-1/4"			912'	8 - 1"	73.1			
Size Casing	8-5/8"	4-1/2"		RECEIVED					
Weight	24#			KANSAS CORPORATION COMMISSION					
Setting Depth	21'			JUN 12 2007					
Type Cement	portland			JUN 11 2007					
Sacks				CONSERVATION DIVISION WICHITA, KS					

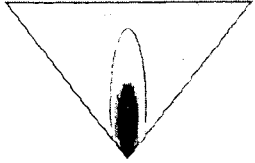
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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	shale	299	301	shale	480	463
shale	7	44	b.shale	301	305	coal	463	464
lime	44	63	shale	305	312	shale	464	487
shale	63	69	coal	312	313	lime	487	488
b.shale	69	72	shale	313	321	shale	488	491
shale	72	86	sand	321	332	b.shale	491	495
coal	86	87	shale	332	337	shale	495	497
shale	87	93	coal	337	338	coal	497	499
coal	93	94	shale	338	340	shale	499	503
shale	94	96	lime	340	363	sand	503	514
lime	96	99	shale	363	365	coal	514	515
shale	99	141	b.shale	365	368	shale	515	521
lime	141	152	shale	368	370	b.shale	521	524
shale	152	159	coal	370	371	coal	524	526
lime	159	167	shale	371	373	shale	526	540
shale	167	169	lime	373	377	coal	540	541
coal	169	171	shale	377	378	shale	541	557
shale	171	201	b.shale	378	380	coal	557	558
coal	201	202	coal	380	381	sand	558	567
shale	202	240	shale	381	405	sand/shale	567	572
lime	240	243	sand	405	441	shale	572	583
b.shale	243	245	shale	441	458	coal	583	585
lime	245	299	lime	458	460	sand	585	592

321-332' oil odor

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2021**

FIELD TICKET REF # _____

FOREMAN Joe

419490

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-12-07	YARNELL Island 2-3			2	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	6:15		903427		6.25	<i>Joe B</i>
Tim A	↓	5:00		903255		5	<i>Tim A</i>
Brandon M	↓	5:00		903206		5	<i>B M</i>

JOB TYPE Surface Job HOLE SIZE 8 5/8 HOLE DEPTH 117 FT CASING SIZE & WEIGHT _____
 CASING DEPTH 45 FT DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 50 SK cement down 8 5/8 surface casing got cement to surface
 Pump 2 bbl water to displace casing.

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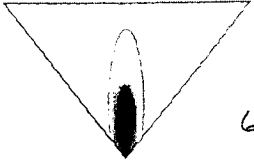
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCTS	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	50 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	5	Gilsonite	
1107	0	Flo-Seal	
1118	0	Premium Gel	
1215A		KCL	
1111B	1	Sodium Silicate	
1123	2500 gal	City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2030

FIELD TICKET REF # _____

FOREMAN Joe B

619490

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-07	YARNELL Island 2-3	2	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:15		903427		3.25	<i>Joe B</i>
Tim A	6:45			903255		3.5	<i>Tim A</i>
Russell A	7:00			903206		3.25	<i>Russell A</i>
Paul H	6:45			903142	932452	3.5	<i>Paul H</i>
Gary C	6:45			931500		3.5	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 910.60 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 904.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RA 1 SK gel & B bridge + 130 SK cement to cut
 due to surface. Flush pump Pump pipe plug to bottom of set float shoe.

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904.42	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 43	
1126	1	GWG Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchlorite	
1123	7000 gal	City Water	
902142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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